						: 4.		٠.	•	· ",							
Submit To Appropriate District Office Two Copies			•	State of New Mexico						Form C-105							
District I 1.25 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008							
District II			110							1. WELL API NO. 30-015-36116							
1301 W Grand Avenue, Artesia, NM 88210 District III			:10			l Conserva					9	2. Type of Lo					
1000 Rio Brazos R District IV	d , Aztec, N	IM 87410				20 South S				r.	"	STATE FEE FED/INDIAN					
1220 S St Francis						Santa Fe, N						3. State Oil & Gas Lease No				Online Lunging and State Office and a	
WELL (LETIO	N OR F	RECC	MPL	ETION RE	POF	RT A	ND	LOG		f Lo	# # T	Tager II	Tala (file field	The same of N	46 369
											i	5. Lea			nit Agree	ement Na	ime
☑ COMPLET	ION REP	ORT (Fil	1 in boxes	#1 throu	gh #31	for State and Fe	e wells	only)		ļ	6. Well Numb		57			
☐ C-144 CLO											/or				SEI	P 1 n	2000
#33; attach this a		t to the C-	144 closur	e report	in acco	rdance with 19.1	5.17.1	3 K N	MA	C)					H HI OK	1) A P	2008 Tesia
■ NEW	WELL [WORK	OVER 🗌	DEEPE	ENING	□PLUGBAC	К 🔲 1	DIFFI	ERF	NT RESERV	/OIR				WUL	PAR	TESIA
8. Name of Opera Fairway Resou		erating	LLC								1	9 OGRID 2	241598	}			- 55 8
10. Address of O	perator											11. Pool name	or W	ldcat			
538 Silicon Dr	ive, Suite			TX 760		Dance	TT.				- I	Red Lake Q		Grayb from the			
12.Location Surface:	G Chit Ltr	Sect 36	ion	17S	пір	Range 27E	Lot			Feet from t	ine	N/S Line NORTH	1650		EAST		County EDDY
BH:				-			}			2303			1030		La tis		
13. Date Spudded	1 14 D	ate T.D R	eached	1 15 F	Date Rug	Released	<u></u>		16	Date Comp	leted	(Ready to Proc	luce)	Ti	7 Eleva	tions (DI	and RKB,
4/14/08	4/20/0	08		4/20/	/08				6/6							etc.) 365	
18. Total Measur 2121				2105		ck Measured De	pth		20. NO		tiona	l Survey Made	?				ther Logs Run Ray/CCL
22. Producing In 1535, 1723, C			npletion - [Гор, Bot	tom, Na	ame											
23.						ING REC	ORI	D (F			ring	gs set in w	ell)				
CASING SI	ZE		GHT LB./I			DEPTH SET				LE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED
8 5/8 20# X-6 5 1/2 15.5# J-5		0# X-65 5.5# J-55		413" 2081				12 ½ 7 7/8) sx) sx						
3 1/2).5# 3 -35			2001				1 1/6	-	430) SX				
																-	
SIZE	TOP		I RO1	ТТОМ	LIN	ER RECORD SACKS CEM	ENT	SCI	REEN	ī	25. SIZ			IG REC		DACK	ER SET
312.13	101		1 50	TOM		SACKS CLIVI	LIVI	SCI	CLISI	`	23			60	1	n.a.	EK SEI
26. Perforation					44 154	5 1548 1550 1	600					ACTURE, CE					
1610, 1612, 1613	3, 1614, 16	517, 1618,	1661, 166	3, 1539, 1544, 1545, 1548, 1550, 1609, 662, 1663, 1664, 1691, 1692, 1693,						INTERVAL idres		AMOUNT AND KIND MATERIAL USED 1500 gal 15% NEFE acid w/55 ball sealers					
1714, 1719, 1921 	1, 1722, 17	723, 1801,	1802, 180	03, 184, 1805 32 holes total			· —	aybu			1250 bbls fresh water Aquafrac 1000 w/36750#						
										<u> </u>					-		Siberprop
28.										TION							
Date First Production 6/3/08	ction					owing, gas lift, p central battery	umpin	g - Sız	ze an	d type pump,)	Well Status producing	(Proc	l or Shui	t-in)		
Date of Test 6/17/08	Hours 24	Tested	Cho	oke Size		Prod'n For Test Period		Oil 10	- Bbl		Gas 35	s - MCF	Wa 75	iter - Bbl		Gas - 0	Oil Ratio
Flow Tubing	Casin	g Pressure		culated 2	24-	Oil - Bbl.		<u> </u>	Gas ·	- MCF	<u> </u>	Water - Bbl.		Oil Gra	avity - A] .PI <i>- (Co.</i>	rr.)
Press.	Press. Hour Rate 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
sold 31 List Attachme												<u></u>		Jones			
32. If a temporar	y pit was i	used at the	well, atta	ch a plat	with th	e location of the	tempo	orary j	pit.								
33. If an on-site b	ourial was	used at th	e well, rep	ort the e	xact loc	cation of the on-	site bu	rial:			·						
	<u> </u>			,		Latitude						Longitude				N/	AD 1927 1983
I hereby certi	ty that ti	ne infori	mation si 1	hown c	on boti 1	<i>h sides of this</i> Printed	form	is ti	rue o	and compl	lete	to the best o	f my	knowle	dge an	d belie	f
Signature	XH	the of	Aus	se	ٔ سد	Name	Star	Hass	se	Title	Eng	gr. Tech		Date	9/8/0	8	

E-mail Address shasse@fairwayresources.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico				
T. Anhy	_ T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen X	T. Silurian	T. Menefee	T. Madison			
T. Grayburg X	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres X	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash_	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS

No. 1, from1535to155	0 No.	3, from	1691	to	SANDS OR ZONES 1805
No. 2, from1609to16	664 No.	4, from		to	• • • • • • • • • • • • • • • • • • • •
	IMPORTANT WATE	RSAND	S		
Include data on rate of water inflow and elev	vation to which water rose in	hole.			
No. 1, from	.to	• • • • • • • • • • • • • • • • • • • •	feet		
No. 2, from	.to		feet		
No. 3, from					
	Y RECORD (Attach				
From To Thickness Life	hology	m To	Thickness		Lithology

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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1		1		1			

RATOR Fairway Resour	S, R 27E, 2305 FNL, 1650 FEI	2, Eddy County
LLING CONTRACTOR		
The undersigned hereby co	ertifies that he is an authorized re	presentative of the drilling contract
_ ,		on test and obtained the following
ts:	•	_
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1 @ 643		
1 @ 1017'		
		
		
	4	
		
	Drilling Contractor-	UNITED DRILLING, INC.
	By:	(Avor Assia)
		(Luisa Garcia)
	Title:	Assistant Office Manager
		2
Subscribed and s	sworn to before me this 21 d	ay of $\frac{Apn}{\lambda}$, 2008
		Dury a. ah
		Notary Public
		Chaves, NMI
My Commission Expires:		County 'State

CATION Section 36, T 17 ERATOR Fairway Resour	S, R 27E, 2305 FNL, 1650 FEI	L, Eddy County
LLING CONTRACTOR	United Drilling, Inc.	
		presentative of the drilling contracto on test and obtained the following
Degrees @ Depth 1 @ 643	Degrees @ Depth	Degrees @ Depth
1 @ 1017'		
	Drilling Contractor-	UNITED DRILLING, INC.
	Ву:	Phon Farcia
		(Luisa Garcia)
	Title:	Assistant Office Manager
Subscribed and s	worn to before me this 21 da	ay of <u>April</u> , 2008
		Notary Public
		Chaves, NM
My Commission Expires:	•	County State

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