

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCT 15 2008  
OCD-ARTESIAFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Mack Energy Corporation

## 3. Address and Telephone No.

P.O. Box 960 Artesia, NM 88211-0960

(575)748-1288

## 4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2285 FSL &amp; 955 FEL, Sec. 8 T16S R29E

## 5. Lease Designation and Serial No.

NMLC-068677

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Giants Federal Com #1

## 9. API Well No.

30-015-36523

## 10. Field and Pool, or Exploratory Area

County Line Tank; Abo

## 11. County or Parish, State

Eddy, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☒
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mack Energy Corporation proposes to change the hole size and casing strings as follows.

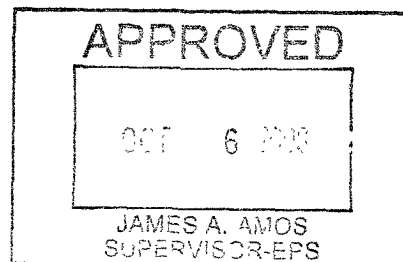
Intermediate casing: Drill 12 1/4 hole, set 8 5/8 J-55 32# ST&C set at 1800', cmt w/650sx Class C. Safety factors C/B/T 2.676/8.010/7.860.  
Production casing: Drill a 7 7/8 pilot hole to 7300', log well. Set cement plug back to KOP of approximately 6550'. Drill 7 7/8 hole to 6800', reduce hole size to 6 1/8" to 11,370'. A split string of production casing will be run. 5 1/2" casing from 0-6200' with a external casing packer and ported collar at 6100' to cement 5 1/2 casing back to surface. 4 1/2 casing from 6200-11,370' with isolation packers and strata ports.

Safety Factors: 5 1/2 17# HCP-110 LT&amp;C C/B/T 2.554/3.349/3.547.

4 1/2 11.6# HCP-110 Buttress C/B/T 3.504/3.593/3.563:

ACCEPTED FOR RECORD

OCT 15 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

## 14. I hereby certify that the foregoing is true and correct

Signed

*Gerry A. Sherrill*

Title

Production Clerk

Date

10/9/08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side