

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36215
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY Champion State
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>9</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400'		9. OGRID Number 192463
10. Pool name or Wildcat Turkey Track Morrow		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ACCEPTED FOR RECORD

See Attachment

OCT 14 2008
Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/6/08

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

OXY Champion State #2

Date: 09/22/2008

SPUD WELL AT 10:00 09/22/2008, NOTIFIED NMOCD, MIKE BRATCHER.
DRILL 17.5" SURFACE HOLE TO 405'

MAKE UP TEXAS PATTERN SHOE, 1 SHOE JOINT, FLOAT COLLAR & 1 JOINT 13.375" H-40 48# ST&C CASING THREAD LOCKING ALL CONNECTIONS.

CONTINUE TO RUN 13 3/8" H-40 48 PPF ST&C CASING TORQUE TO 3220 FT-LBS AND LANDED AT 405' AS FOLLOWS
1 CASING GUIDE SHOE 405.00' TO 403.98' - 1 SHOE JOINT, 403.98' TO 357.77' - 1 FLOAT COLLAR, 357.77' TO 356.88'
8 JOINTS CASING 356.88' TO 25' - RAN 4 STANDARD BOW SPRINGS.

CIRCULATE, RIG DOWN EXPRESS CASING EQUIPMENT

CEMENT 13 3/8" CASING WITH HALLIBURTON

PUMP 10 BBLS GEL PILL, 10 BBLS FRESH WATER AHEAD

300 SACKS HALLIBURTON LIGHT PREMIUM PLUS (12.7 PPG, 1 91 YIELD) LEAD, AT 5.5 BPM WITH 100 PSI, 250 SACKS HALLIBURTON PREMIUM PLUS (14.8 PPG, 1 35 YIELD) TAIL, AT 5 5 BPM WITH 135 PSI. DROP TOP PLUG, WASHED UP ON TOP OF PLUG

DISPLACE CEMENT WITH 57 BBLS 10 PPG BRINE WATER AT 5.5 BPM WITH 105 PSI (SLOWED TO 2 BPM FOR LAST 10 BBLS @ 79 PSI) FINAL DISPLACEMENT PRESSURE BUMPED PLUG WITH 686 PSI. HELD PRESSURE 5 MINUTES. BLEED OFF 1.00 BBLS, FLOAT EQUIPMENT HOLDING. CIRCULATE 57 BBLS (167 SACKS) CEMENT TO SURFACE. PLUG DOWN 12:43 09/23/2008.

CONTINUE TO WELD ON 13 5/8" 5000 PSI QDF MULTI BOWL SURFACE FLANGE.
TEST FLANGE TO 500 PSI 10 MINUTES, OK.

CEMENT FELL BACK 28', BUTCHS CMT DID TOP JOB & PARTIALLY FILL 9' CELLAR.

NIPPLE UP DRILLING FLANGE SPOOL, BOP, CHOKE LINE & HYDRAULIC HOSES

Date: 09/24/2008

FUNCTION TEST BOP. INSTALL POWER CHOKE.

BLANKET TEST BOP STACK AND CHOKE MANIFOLD LINE WITH TEST PLUG IN WELL HEAD AND BLIND RAMS CLOSED, CASING VALVE OPEN TO 250 PSI LOW AND 3000 PSI HIGH FOR 5 MINUTES. TEST EACH VALVE ON CHOKE MANIFOLD TO 250 PSI LOW AND 3000 PSI HIGH FOR 5 MINUTES. TEST TIW VALVE AND INSIDE BOP TO 250 PSI LOW AND 3000 PSI HIGH FOR 5 MINUTES. TESTED LOWER TOP-DRIVE KELLY VALVE, HYDRAULIC IBOP, 4" STAND PIPE VALVE, LINES & VALVES BACK TO PUMP TO 250 PSI LOW AND 3000 PSI HIGH FOR 5 MINUTES.

TEST CASING TO 500 PSI FOR 30 MINUTES, OK.

RU GAS SEPERATOR, FLOW LINE, LAY DOWN CSG EQUIPMENT. STRAP BHA.

RD CSG BAILS. RU TOP-DRIVE BAILS & ELEVATORS.

INSTALL WEAR BUSHING.

INSTALL MANUAL WHEELS ON BOP

SERVICE RIG & INSPECT. CLEAN FLOOR, INSTALL TRIP NIPPLE.

MAKE UP 12 1/4" PDC BIT, NEAR BIT 3 PT ROLLER REAMER, ONE 8" DC, IBS, ONE 8" DC, IBS, TELEDRIFT, FOUR 8" DC'S, X-O, FOUR 6 1/2" DC'S, TIH. TAG @ 300'.

DRILLING CMT FROM 300' TO 356' WITH 6K-8K ON BIT, 422 GPM, 350 PSI AND ROTARY AT 45 RPM. GOOD FIRM CEMENT.

DRILL FLOAT COLLAR, CEMENT AND SHOE WITH 6K-8K ON BIT, 422 GPM, 350 PSI AND ROTARY AT 45 RPM. GOOD FIRM CEMENT

DRILL 12 1/4" INTERMEDIATE HOLE TO 3809'

Date: 10/03/2008

RUN 9.625" 40# K-55 LT&C CASING FROM 25' TO 3789.00' TORQUE CONNECTIONS TO 5200 AVERAGE FT/LBS AS FOLLOWS:

1 (GUIDE) SHOE (3788.60' TO 3789.00') THREAD LOCKED - 2 SHOE JOINTS CSG (3694.67' TO 3788.60') THREAD LOCKED

1 FLOAT COLLAR (3693.73' TO 3694.67') THREAD LOCKED - 79 JOINTS CSG.

21 BOW SPRING CENTRALIZERS FROM 88.15' TO 3779.00'. - 1 RIGID CENTRALIZER AT 40 90'.

RIG UP STEEL CEMENT LINE CIRCULATE 2 JOINTS TO BOTTOM, TAG @ 3812', LAY DOWN TAG JOINT.

CIRCULATE 1 1/2 TIMES CSG VOLUME & RIG DOWN HALLIBURTON CEMENTERS.

TESTED CEMENTING LINES TO 250 LOW, 2500 HIGH FOR 10 MINUTES EACH.

CEMENT 9 5/8" CASING WITH HALLIBURTON

PUMP 10 BBLS FRESH WATER, 10 BBLS GEL PIL AHEAD,

820 SACKS HALLIBURTON INTERFILL C (11.9 PPG, 2.48 YIELD) LEAD, AT 5 BPM WITH 295 PSI, 200 SACKS HALLIBURTON PREMIUM PLUS (14.8 PPG, 1.35 YIELD) TAIL, AT 5 BPM WITH 280 PSI. DROPPED TOP PLUG, WASH UP ON TOP.

DISPLACED CEMENT WITH 277 BBLS 9.5 PPG CUT BRINE AT 8.5 BPM WITH 650 PSI FINAL DISPLACEMENT PRESSURE. BUMPED PLUG WITH 1300 PSI. HELD PRESSURE FOR 5 MINUTES. BLEED OFF 1 BBL RETURNS FLOAT EQUIPMENT HOLDING.

NO CEMENT CIRCULATED TO SURFACE. PLUG DOWN AT 07:40 HOURS ON 10/03/2008.

RIG UP WIRE LINE EQUIPMENT. RUN TEMPERATURE SURVEY, TOP OF CEMENT AT 740'. RIG DOWN GRAY WIRE LINE EQUIPMENT.

RIG DOWN HALLIBURTON CEMENT EQUIPMENT, ALLENS SLIPS BAILS & ELEVATORS.

INSTALL PACK OFF WITH WELLHEAD INC HAND.

TEST PACK OFF TO 5000 PSI FOR 15 MINUTES, OK.

INSTALL WEAR BUSHING & TRIP NIPPLE.

STRAP & CALIPER 8 3/4" BHA CONTINUE TO LOAD OUT DRILLING FLUID & CLEAN TANKS.

FILL MUD TANKS WITH 9.5 PPG CUT BRINE.

Date: 10/04/2008

CLEAN TANKS & FILL WITH 9.5 PPG CUT BRINE. REBUILD SHAKER SLIDES & REPAIR CENTRIFUGE SLIDE REMOVE ALL 8" HANDLING TOOLS FROM RIG FLOOR. INSTALL MANUAL WHEELS ON BOP.

START TO MAKE UP 8 3/4" BHA.

CONTINUE TO MAKE UP BHA WITH HUGHES 8.75" HC507-ZX+ PDC BIT (7X12 JETS), DOG SUB, BAKER 6 5" M1XL/LS MOTOR WITH 1/8" UNDERGAUGE STAB SLEEVE, XO SUB, FULL GAUGE IBS, SHORT DC, FULL GAUGE IBS, DC, FULL GAUGE 3 PT ROLLER REAMER, TELEDIFT, ELEVEN 6.5" DC, XO SUB, 12 HWDP & TALLY IN HOLE TO 852'

PULL TRIP NIPPLE & INSTALL ROTATING HEAD.

CONTINUE TO TIH FOR 852' TO 3690', TAG CMT.

TEST CSG TO 2800 PSI, OK.

DRILL PLUG, CEMENT, FLOAT COLLAR, SHOE & CEMENT FROM 3694' TO 3809'. USING 10K WOB, 422 GPM, 110 SPM, 900 PSI. 45 ROTARY RPM'S + 67 MOTOR RPM'S = 112 TOTAL BIT RPM'S. HARD CEMENT.

DRILL 10' NEW FORMATION.

CIRCULATE WELL BORE CLEAN.

PERFORMED F. I. T. TEST TO 892 PSI AT 3819', USING 9.5 PPG, EQUIVALENT MUD WEIGHT = 14.0 PPG.

DRILL 8 1/2" PRODUCTION HOLE