District I 1625 N. French Dr., Hobbs, NM 88240 District II

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fc, NM-87505

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

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	nability should operations result in pollution of surface water, ground water or the applicable governmental authority's rules, regulations or ordinances.	
	OGRID #: 147,179	
Facility or well name: PLU Pierce Canyon 32 State # 1H API Number: 30.0/5.36657 OCD Permit Number		
U/L or Qtr/Qtr P Section 32 Township 24 South Range 30 East County: Eddy		
	_Longitude103.89551 NAD: 2 1927 □ 1983	
Surface Owner: 🗌 Federal 🔞 State 🗌 Private 🔲 Tribal Trust or Indian		
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to a Above Ground Steel Tanks or Malu-off Bins	ectivities which require prior approval of a permit or notice of intent) P&A	
3.		
Signs: Subsection C of 19.15.17.11 NMAC	wereneu telenhone wumbers	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC		
4.		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number		
Previously Approved Operating and Maintenance Plan API Numb	er:	
facilities are regulred.	f liquids, drilling fluids and drill cuttings. Use attachment if more than two	
	Disposal Facility Permit Number: NM-01-0006	
	Disposal Facility Permit Number: NM-01-0003	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Lipda Good	-	
Signature: Sinda Sood	Title: Sr. Regulatory Compliance Specialist Date: 9/29/2008	
c-mail address:linda.good@chk.com	Telephone:405-767-4275	

Form C+1 14 CLEZ

Oil Conservation Division

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OCD Approval: Permit Application (including closure plan) Closure Plat		
OCD Representative Signature:	ate Copy Approval Date: 10-07-08	
TIM W. GUM	OCD Permit Number: 0200554	
Title: DISTRICT II SUPERVISOR	OCD Permit Number: 0448 3 9	
Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop-system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail-address:	Telcphone:	

Chesapeake Operating, Inc.'s Closed Loop System PLU Pierce Canyon 32 State # 1H Unit P, Sec. 32, T-24-S R-30-E 350' FSL & 350' FEL Eddy Co., NM API # TBD

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system with roll-off steel pits.

- (2) King Cobra shale shakers
- (2) 250 bbl per/minute Derrick D-1000 centrifuge
- (1) 500 bbl "frac" tank" for fresh water
- (1) 500 bbl "frac" tank" for brine water

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and monitor closely the drilling fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (575-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 116.

Closure:

During and after drilling operations, liquids (which apply), all drill cuttings and drilling fluids will be hauled and disposed to the Controlled Recovery, Inc.'s location.

The permit number for the CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.