Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OCT 03 2008 OCD-ARTESIA

FORM APPROVED OMB No 1004-0135

Expires January 31, 2004

Do not use this form for proposals to drill or re enter an							5 Lease Serial No NM-0924				
abandoned well. Use Form 3160-3 (APD) for such proposals.								6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side							7 If Unit or CA/Agreement, Name and/or No				
1 Type of Well Oil Well	WIW			South Loco Hills Waterflood Unit 8. Well Name and No							
2 Name of Operator							#27				
Yates Drilling Comp		No. (wale do paso poda)			9 API Well No						
3a Address	No. (include area code) 505-748-8663			30-015-03478							
105 S. 4th Str., Art 4 Location of Well (Footage,	303.7.40.0003			Loco Hills-QN-GRB-SA							
`				11. County or Parish, State							
660' FNL & 1980' FWL Section 29-18S-29E							Eddy Co., NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R								EPORT, OR OTHER DATA			
TYPE OF SUBMISS	TYPE OF ACTION										
		Acidize		Deepen		Production (S	tart/Resume)		Water Shut-Off		
Notice of Intent		Alter Casing		Fracture Treat		Reclamation			Well Integrity		
		Casing Repair		New Construction		Recomplete		X	Other		
X Subsequent Report		Change Plans		Plug and Abandon		Temporarily a	\bandon		Repair		
Final Abandonment	Notice	Convert to Injection		Plug Back Water Dis		Water Dispos	osal				
3 Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/11/2008 RUPU. Unset packer and found hole in slip area of 2 3/8" tubing. Replaced tubing joint. Tested tubing to 2000 psi, tubing tested OK. Circulated packer fluid and set new packer. Tested casing to 500 psi, held good. Notified Gerry Guy, NMOCD. 9/12/2008 Pressure tested casing to 510 psi for 30 min., held good. Cleaned location and returned well to injection. Chart attached. NMOCD did not witness. ACCEPTED FOR RECORD OCT 5 2008 Gerry Guye, Deputy Field Inspector NMOCD. Discretical LARPINGER.											
14 I hereby certify that the fore Name (Printed/Typed)	egoing is tru	ue and correct									
Karen J Leishman				Title Ope	rations	Tech					
Signature Layun	<u> </u>	Leshman.		Date 10/1	1/2008						
/		THIS SPACE	FOR FED	ERAL OR STAT	E OFFIC	CE USE	•				
Approved by				Title)		Date				
Conditions of approval, if any certify that the applicant hold which would entitle the applica	s legal or ed	quitable title to those rights			ce						
Title 18 U S C Section 1001 a	nd Title 43 l	U.S.C. Section 1212, make it	a crime for	any person knowin	gly and wi	llbully to mak	e to any departmen	nt or ag	ency of the United		

NO O.C. Book Rep on Loc
South Loco Hills #27 In, well
Sec 25-T195-R25E

Eddy New Mcx1eo
API#30-015-03478

510 PSI Fest Cor 30min.

Chart Ran 9-12-2008

