

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

S

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

2. Name of Operator
THOMPSON, J. CLEO

3. Address
P.O. BOX 12577 ODESSA TX 79768

3.a Phone No. (Include area code)
(432)550-8887

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 660 FNL & 1850 FWL, UL: C

At top prod interval reported below

At total depth

14. Date Spudded
03/03/2008

15. Date T.D. Reached
05/18/2008

16. Date Completed
☐ D & A ☒ Ready to Prod
08/01/2008

18. Total Depth MD 11721
TVD

19. Plug Back T.D. MD 11657
TVD

20. Depth Bridge Plug Set. MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CN/GR, MCFL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48#		640'		450 SX "C"	106	SURFACE	
	H-40								
12 1/4	9 5/8	36#		2476'		1360 SX "C"	443	1451	
	J-55								
7 7/8	5 1/2 J55	17#		11721'		1600 SX "C"	1030	1474	
	N-80								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	11444							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	11552	11572	11552 - 11572	.42	80	
B) MORRIW	11401	11474	11401 - 11474	.42	38	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11552 - 11572	ACIDIZED W/23 BBLs 10% ACETIC, FRAC WITH 11899 GALS BINARY FOAM AND 26219# 20/40 INTERPROP
11401 - 11474	ACIDIZED WITH 8 GALS 10% ACETIC & FRAC W/20496 GALS BINARY FOAM & 50,000# 20/40 INTERPROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1/08	8/20/08	24	→	0	480	21			FLOWING
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
48/64	SI 75	250	→					PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
SEP - 4 2008
JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	2270				
Brushy Canyon	3580				
Bone Springs	4993				
WOLFCAMP	8654				
STRAWN	10157				
ATOKA	10600				
MORROW	11108				
Lower Morrow	11450				

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VONDA FREEMANTitle AGENT

Signature

Date 08/29/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INCLINATION REPORT



FORSTER DRILLING, INC
2425 Fountain View
HOUSTON, TEXAS 77057
PHONE: 713-266-8005
FAX: 713-266-8024

OPERATOR:
LEASE:
WELL #:

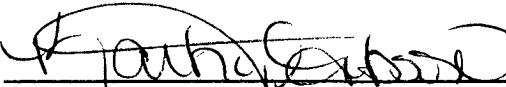
J CLEO THOMPSON
MESA FEDERAL
2

DEPTH	DEVIATION
0	0
205	0.75
484	1.25
581	2
755	4
767	4
847	4
886	4
974	4
1020	3
1050	3
1157	4
1219	4
1268	3
1376	4
1424	4
1470	3
1556	2
1665	3
1744	4
1879	4
1962	4.25
2023	4.75
2086	4.75
2185	6
2247	5.75
2275	6.25
2308	6
2336	6
2375	6.25
2404	6
2436	6.5
2431	5.75
2474	6.25
2540	6
2616	6
2662	6
2696	5.5
2722	4.25
2821	4
2897	3.5
2943	3.5
3101	3
3177	3
3302	2.25
3646	1.75

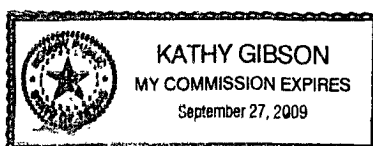
BY 

STATE OF TEXAS
COUNTY OF ECTOR

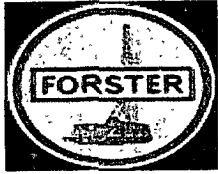
The forgoing instrument was acknowledged before me on
May 3, 2008, by Cullen Hudnall on behalf of
Forster Drilling Corporation.


Notary Public for Ector County, Texas

My Commission Expires: 9.27.09



INCLINATION REPORT



FORSTER DRILLING, INC
2425 Fountain View
HOUSTON, TEXAS 77057
PHONE 713-266-8005
FAX 713-266-8024

OPERATOR: J CLEO THOMPSON
LEASE: MESA FEDERAL
WELL #: 2

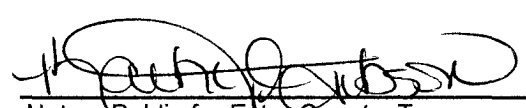
DEPTH DEVIATION

3812	2.00
3958	2.75
4014	0.75
4078	0.75
4552	0.75
4832	0.75
5300	1.00
5800	1.25
6054	1.00
6557	0.75
7056	0.75
7556	1.00
8035	3.00
8119	1.25
8439	0.75
8878	1.25
8981	2.75
9039	3.40
9063	2.90
9075	3.25
9164	3.20
9195	2.80
9239	3.25
9257	3.00
9318	2.60
9347	2.50
9378	2.60
9441	2.40
9503	2.10
9527	1.60
9565	2.00
9597	1.50
9658	1.80
9669	1.90
9765	1.90
9790	1.80
9859	1.90
9885	1.80
9965	1.80
10018	1.70
10098	1.90
10112	1.80
10143	2.30
10170	3.00
10200	2.00

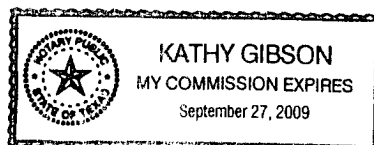
BY: 

STATE OF TEXAS
COUNTY OF ECTOR

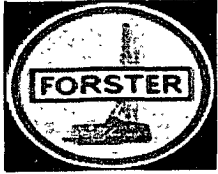
The forgoing instrument was acknowledged before me on
May 30, 2008, by Cullen Hudnall on behalf of
Forster Drilling Corporation.


Notary Public for Ector County, Texas

My Commission Expires: 9-27-09



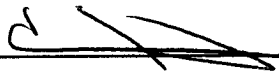
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FORSTER DRILLING, INC
2425 Fountain View
HOUSTON, TEXAS 77057
PHONE: 713-266-8005
FAX: 713-266-8024

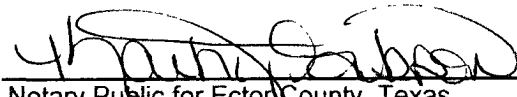
OPERATOR: J CLEO THOMPSON
LEASE: MESA FEDERAL
WELL #: 2

DEPTH	DEVIATION
10287	1.7
10333	2.3
10388	2
10420	2
10486	2.6
10516	2.7
10636	2
10681	2.2
10747	2
10760	3.2
10855	3
10901	2.1
10933	2.3
10951	2.3
10990	2.9
11023	2.5
11052	2.6
11090	2.5
11121	3
11242	2.5
11278	1.8
11310	2.4
11337	1.9

BY: 

STATE OF TEXAS
COUNTY OF ECTOR

The forgoing instrument was acknowledged before me on
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Forster Drilling Corporation.


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My Commission Expires: 9-27-09

