

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-61527
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ric
8. Well Number 7
9. OGRID Number 025575
11. Pool name or Wildcat Pecos Slope Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

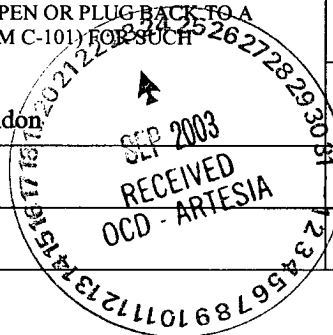
1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☐ Plug & Abandon ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street - Artesia, NM 88210

4. Well Location  
Unit Letter: A 660 feet from the North line and 660 feet from the East line  
Section 31 Township 6S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3838' GR



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-9-11-2003 - Moved in pulling unit and plugging equipment. Looked for anchors and found one anchor. Shut down for night.  
8-12-2003 - Rigged up pulling unit. Dug pit. Bled well down. Nipped down wellhead and nipped up BOP. Rigged up floor and tubing equipment. Beat on packer. Could not release. Shut well in for night.  
8-13-2003 - Worked tubing loose. POOH with 113 joints of 2-3/8" tubing. Shut well in for night.  
8-14-15-2003 - Shut down.  
8-16-18-2003 - RIH with CIBP and set CIBP at 3508'. Shut well in for night.  
8-19-2003 - Circulated hole with plugging mud. Spotted a 25 sack Class C Neat cement plug from 3508-3130'. POOH with tubing. Shut well in for night.  
8-20-2003 - Rigged up wireline. RIH and perforated 4-1/2" CASING AT 1300'. POOH and rigged down wireline. RIH with packer and tubing. Squeezed with 40 sacks Class C Neat cement. Displaced to 1200'. Shut well in for night. WOC.

CONTINUED ON NEXT PAGE:

my  
9-10-2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Regulatory Compliance Tech DATE 9-22-03

Type or print name DONNA CLACK E-mail address: \_\_\_\_\_ Telephone No. 505-748-1471  
(This space for State use)

APPROVED BY [Signature] TITLE Child Rep ID DATE \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

APPROVED NOV 14 2003

YATES PETROLEUM CORPORATION

Ric #7

Section 31-T6S-R25E

Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

8-21-2003 – POOH with packer and tubing. Rigged up wireline. RIH and tagged plug at 1192'. POOH. RIH and perforated 4-1/2" casing at 1000'. POOH and rigged down wireline. RIH with packer and tubing to 695'. Squeezed with 50 sacks Class C Neat cement. WOC 4 hours. Rigged up wireline. RIH and tagged plug at 897'. POOH and rigged down wireline. POOH with packer and tubing. Shut well in for night.

8-22-2003 – Rigged up wireline. RIH and perforated 4-1/2" casing at 306'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and casinghead. Installed 4-1/2" X 2" swedge with valve. Circulated 100 sacks Class C Neat cement down 4-1/2" casing and up to surface of 8-5/8" casing. WOC 4 hours. Cement at 60'. Rigged up wireline. RIH and perforated 4-1/2" casing at 60'. POOH and rigged down wireline. Circulated 20 sacks Class C Neat cement. Shut well in for night.

8-23-2003 – Dug out cellar. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED – FINAL REPORT. Plugging completed August 22, 2003.

Anna Clack

ry  
9.10.2003