

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63552 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-92
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Quicksilver BBC State Com RECEIVED NOV 13 2003		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1 OCD-ARTESIA		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Precambrian		
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 7/14/03 RT 8/9/03	11. Date T.D. Reached 8/28/03	12. Date Compl. (Ready to Prod.) 11/10/03	13. Elevations (DF& RKB, RT, GR, etc.) 3724'GR 3738'KB	14. Elev. Casinghead	
15. Total Depth 6340'	16. Plug Back T.D. 6319'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-6340'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6052'-6088' Strawn					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Borehole Compensated Sonic, Hi-Res Laterolog Array, Natural Gamma-Ray				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
11-3/4"	42#	605'	14-3/4"	400 sx (circ)	
4-1/2"	11.6#	6340'	7-7/8"	580 sx	
				(TOC 4000' est)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6162'-6172' 40 - .42" holes				DEPTH INTERVAL	
6052'-6064', 6074'-6088' 156 - .42" holes				AMOUNT AND KIND MATERIAL USED	
				See Attached Sheet	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					SIWOPL
Date of Test 10/1/03	Hours Tested 24 hrs	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 49
		Water - Bbl. 0	Gas - Oil Ratio NA		
Flow Tubing Press. 20 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 49	Water - Bbl. 0
			Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By Wade White
30. List Attachments					
Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>November 10, 2003</u>	
E-mail Address: <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn 5973'	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 532'	T. Siluro-Devonian 6140'	T. Point Lookout	T. Elbert
T. Grayburg 814'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1069'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2208'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3740'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 4512'	T. Penrose 625'	T. Wingate	
T. Wolfcamp 5210'	T. Yeso 2310'	T. Chinle	
T. WC B Zone 5311'	T. Spear 5562'	T. Permian	
T. Cisco (Bough C) 5794'		T. Penn "A	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Quicksilver BBC State Com #1
Section 26-T10S-R26E
Chaves County, New Mexico

Form C-105 continued:

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

<u>DEPTH INTERVAL</u>	<u>AMOUNT AND KIND MATERIAL USED</u>
6162'-6172'	Acidize w/1000g 20% IC HCL Squeezed w/200 sx "H" Neat cement
6052'-6088'	Acidize w/1300g 7-1/2% IC HCL and balls Frac w/55% Binary 35# x-linked Medallion + 5000# 10 mesh + 60,000# 20/40 Ottawa sand

OPERATOR: YATES PETROLEUM
WELL/LEASE: QUICKSILVER BCC ST. COM. 1
COUNTY: CHAVES

495-5062

STATE OF NEW MEXICO
DEVIATION REPORT

276	1/2
575	3/4
819	1/2
1,312	1
1,809	3/4
2,305	3/4
2,802	1 1/4
3,048	1
3,266	3/4
3,517	1/2
3,766	1/2
4,014	1/2
4,266	3/4
4,543	1
4,795	1 3/4
4,916	2 1/4
5,039	1 1/4
5,165	3/4
5,410	1
5,658	1 1/4
5,937	1 1/2
6,152	2 1/4
6,307	2

RECEIVED

NOV 19 2003

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 2nd day of September, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

