

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-00720
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC028755A
7. Lease Name or Unit Agreement Name: Riverwolf Unit
8. Well Number 4
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	4. Well Location Unit Letter B ; 990 feet from the N line and 1650 feet from the E line Section 2 Township 18S Range 27E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3591' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: _____

Notify OCD 24 hrs. prior to any work done.

Approval Granted providing work is complete by **1/22/09**

13. Describe proposed or completed operations. (Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tubing, casing and surface pipe for pressure-bleed off into containment. Kill well as necessary. TOH LD rods and pump.
- Monitor well and assure it's stable. Kill well as necessary. ND WH & install BOP (assure that BOP has been shop tested). TOH with production tubing.
- TIH with CIBP on tbg and set at 5590'. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. PU to 5300'. Load hole with mud-laden fluid (9 ppg, 1250# gel/100 bbl). Test csg to 500 psi. TOH.
- RU WL. Perforate 5 1/2" casing at 3130' with 4 squeeze holes (Glorieta top = 3128'). RD WL.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/20/08
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE [Signature] DATE 10/22/08
Conditions of Approval, if any: _____

Form C-103
Riverwolf Unit #4
30-015-00720
Continued from Page 1

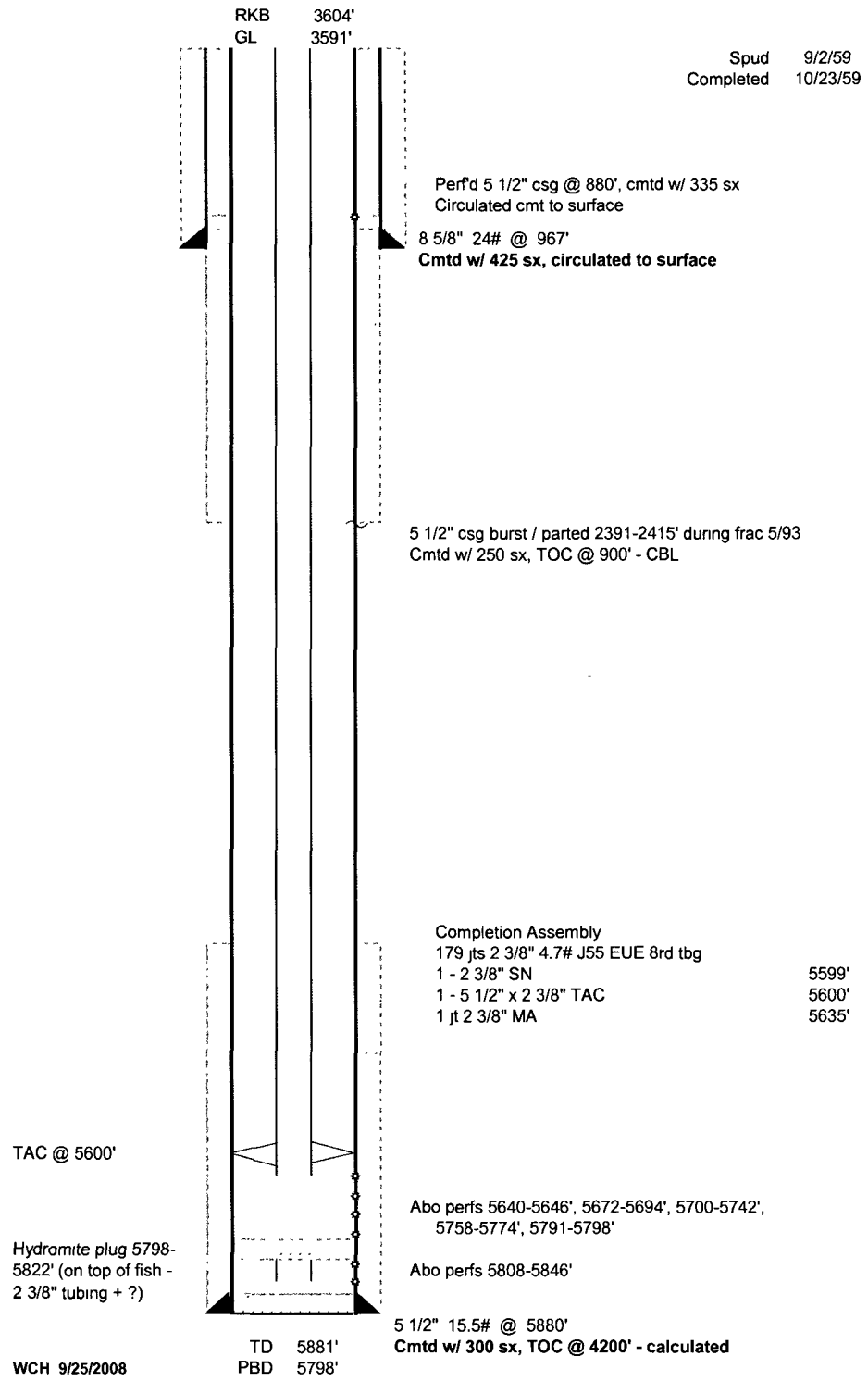
5. TIH with packer on tubing to 2600'. Establish PI rate into perfs at 3130'. Cement perfs at 3130' with 50 sx Class C + 2% CaCl₂. Displace cement to 2900' (20 sx inside casing). WOC 2 hours minimum. Release packer and tag plug. TOH.
6. TIH with bull-plugged perf nipple on tubing to 1100'. Spot 300' cement plug from 1100' to 800' using 30 sx Class C + 2% CaCl₂ (8 5/8" surface casing shoe = 967', Queen top = 943'). PU to 600' and WOC 2 hrs minimum. Tag plug; re-spot as necessary.
7. TOH to 250'. Fill 5 1/2" casing from 250' to surface using 25 sx Class C + 2% CaCl₂ (Yates top = 141'). TOH LD tubing.
8. ND BOP.
9. RD PU and clean location.
10. Dig out WH and cut-off casingheads to 3' below GL.
11. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Riverwolf #4
 Empire Abo Field

API No. 30-015-00720

990' FNL & 1650' FEL
 Sec 2 - T18S - R27E
 Eddy County, New Mexico

Status 9-25-2008



Riverwolf #4
Empire Abo Field

API No. 30-015-00720

990' FNL & 1650' FEL
Sec 2 - T18S - R27E
Eddy County, New Mexico

Proposed P & A

