

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22669
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-7833
7. Lease Name or Unit Agreement Name: Empire Abo Unit "L"
8. Well Number 154
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	OCT 21 2008
2. Name of Operator BP America Production Company	OCD-ARTESIA
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter O : 800 feet from the S line and 2500 feet from the E line Section 2 Township 18S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553.4' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates in 24 digit testing and date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well completion diagram of proposed completion or recompletion.

1. MIRU PU. Test csg and CIBP to 500 psi.
2. Nipple up BOP.
3. TTH and tag cmt on top of CIBP and record depth.
4. Spot 25 sx of Class "C" cement on top of CIBP at 5680'. Plug set approx 5680'-5430'.
5. Load hole with mud-laden fluid, 9.0 ppg.
6. POOH to 4100' and set a 25 sx balanced Class "C" cement plug across the DV tool 4100' - 3850' (DV tool @ 3999').

Continued on page 2.

Notify OCD 24 hrs. prior to any work done.
Approval Granted providing work is complete by 1/21/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/20/08
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE [Signature] DATE 10/21/08
Conditions of Approval, if any:

Form C-103
Empire Abo Unit L-154
30-015-22669
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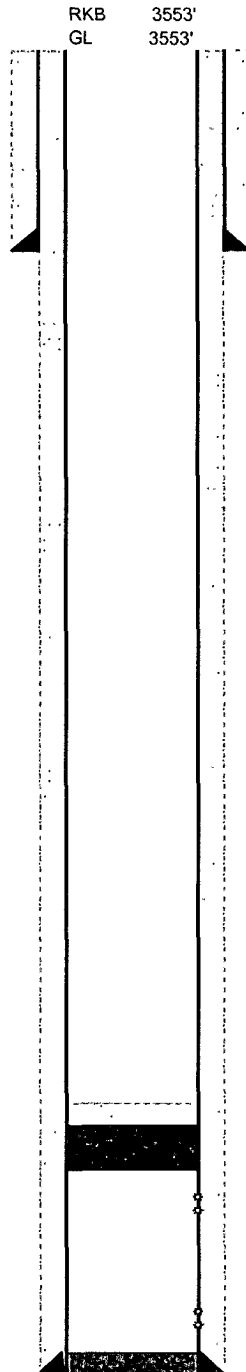
7. Set a 25 sx balanced Class "C" cement plug across Glorieta formation, 3350' – 3100', WOC and then tag. If top of plug OK (tagged above 3200) POOH to 1050'.
8. Set a 25 sx balanced Class "C" cement plug at 1050' to cover the surface csg shoe @ 990'. Plug should be from 1050' – 800'. POOH to 250'. WOC
TAG
9. Set a 25 sx balanced Class "C" cement plug at 250' across top of Yates @ ~160' and up to surface.
10. If necessary after POOH w/ tbg, fill well bore with cement to 3' below GL.
11. RD PU and clean location.
12. Dig out WH and cut all casings and WH's to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker

Empire Abo Unit L-154
Empire Abo Field

API No. 30-015-22669

800' FSL & 2500' FEL
Sec 2 - T18S - R27E
Eddy County, New Mexico

Status 9-25-2008



Spud 11/7/78
Completed 12/7/78

8 5/8" 24# @ 990' cmt circ to surf

DV tool @ 3999'

CIBP @ 5714 with 35' of cmt

Top perms 5814-5818'

Bottom perms 6110-6130'

5 1/2" 15.4# @ 6200' cmt circ to surf

TD 6200'
PBD 6155'

Empire Abo Unit L-154
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Eddy County, New Mexico

Proposed P & A

