

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
☐ Other

2. Name of Operator

BURNETT OIL, CO., INC.

3. Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a. Phone No (include area code)

(817) 332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements *)

At Surface

UNIT O, 330' FSL, 1650' FEL

At top prod. interval reported below

At total depth

SAME AS SURFACE

14. Date Spudded

04/07/2008

15. Date T. D. Reached

4/17/2008

16. Date Completed 6/20/2008

☐ D&A ☒ Ready to Prod.

18. Total Depth. MD

TVD

5723' TVD

19. Plug Back T D.: MD

TVD

5660' TVD

20. Depth Bridge Plug Set: MD

TVD

N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22. Was well cored?

☐ No☒ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		412'		372 SX C	87	SURFACE	0
8.75"	7" K	23.00#		5718'		1875 SX C	567	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5516'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) L HILLS PADDOCK	5046' MD	5487' MD	5046' TO 5487'	0.40	22	1 SPF
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5046'-5487'	2500 GAL 15% NEFE ACID
5046'-5487'	77,574 GALS WFG-R40, 56,700 GALS HEATED 20% HCL, 16,395 GAL FAW FLUSH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/21/08	7/01/08	24	→	69	78	215	33.4		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/15/08	8/15/08	24	→	22	57	72			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No

NMNM 2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No

8. Lease Name and Well No

GISSLER B #41

9. API Well No

30-015-36271

10. Field and Pool, or Exploratory

LOCO HILLS PADDOCK

11. Sec., T., R., M., on Block and Survey or Area

SEC 8, T17S, R30E

12. County or Parish

EDDY CTY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3681'

ACCEPTED FOR RECORD

OCT 15 2008

JERRY FANT
PETROLEUM GEOLOGIST

Accepted for record - NMOCD

28b. Production – Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production – Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Paddock	5056'		Dol, sl, pp, 45% yel flu		
Paddock	5084'		Dol, tr, anhy, 40% yel flu		
Paddock	5112'		Dol, tr pp, 70% yel flu		
Paddock	5154'		Dol, tr pp, 65% yel flu		
Paddock	5247'		Dol, tr anhy, 65% yel flu		
Paddock	5315'		Dol, 45% yel flu		
Paddock	5481'		Dol, tr anhy, tr pp, 65% yel flu		
Paddock	5605'		Dol, tr anhy, 35% yel flu		

32. Additional remarks (include plugging procedure).

THIS IS PAGE THREE WITH ADDITIONAL CORE DATA FOR GISSLER B #41.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: **DEVIATION SURVEY**

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

Mark A. Jacoby

Date

9/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)