Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APPROVED

OMB NO. 1004-0137 Expires: March 31, 2007 **BUREAU OF LAND MANAGEMENT** WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. NMNM 02860 Type of Well X Oil Well Gas Well Dry Other 6. If Indian, Allottee or Tribe Name Type of Completion X New Well Work Over Deepen Plug Back Diff. Resvr,. 7 Unit or CA Agreement Name and no **NMNM 71016X** Name of Operator 8. Lease Name and Well No. OCD-ARTESI BEPCO, L.P. POKER LAKE UNIT 279 Address Phone No (Include area code) 9 API Well No. P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277 30-015-35477 Location of Well (Report location clearly and in accordance with Federal requirements)\* 10. Field and Pool, or Exploratory At Surface UL F, 1650' FNL, 2310' FWL LAT N32.205722, LONG W103.922056 NASH DRAW-DEL/BS/AV SAND 11. Sec., T., R., M, on Block and Survey or Area SEC 19, T24S, R30E At top prod interval reported below SAME CONFIDENTIAL! 12. County or Parish 13. State At total depth SAME **EDDY** NM 17. Elevations (DF, RKB, RT, GL)\* 15. Date T.D Reached 16 Date Completed 14 Date Spudded X Ready to Prod. D&A 06/20/2007 07/04/2007 08/02/2007 18 Total Depth: MD 7390 19. Plug Back T.D.: MD 7390 Depth Bridge Plug Set MD TVD TVD TVD Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CLN-LDT; GR-AIT 22. Was well cored? X No Yes (Submit analysis) Was DST run? X No Yes (Submit analysis) Directional Survey? X No Yes (Submit copy) 23 Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks & Slurry Vol Cement Top\* Amount Pulled Bottom (MD) Size/Grade Wt. (#/ft) Top (MD) Hole Size Depth Type of Cement (BBL) 12-1/4" 8-5/8" 32# 0' 554' 380 CIRC. 0' 7390 5021' 1590 CIRC. 7-7/8" 5-1/2" 15.5 & 17# Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) 2-7/8" 5826' SN 5662' TAC 25 Producing Intervals Perforation Record Perforated Interval No. Holes Perf. Status Formation Top **Bottom** Size A)DELAWARE 6150' 0.38 **PRODUCING** 7316' 6150-65 15 0.38 5 6240-45' **PRODUCING** <u>B</u>) 7020-301 0.38 20 **PRODUCING** C) 7105-10 5 PRODUCING D) 27 Acid, Fracture, Treatment, Cement Sqeeze, Etc Amount and Type of Material Depth Interval FRACTURED FORMATION W/ 26485 GALS VIKING 3000 & 49806# 16/30 OTTAWA SAND & 6150-6245 33722 # 16/30 SB EXCEL 7020'-7160' FRACTURED FORMATION W/113736 GALS PRODUCED WATER & 10000# 14/30 LITE PROP FRACTURED FORMATION W/108328 GALS PRODUCED WATER & 10000# 14/30 LITE PROP 7296-7316 28 Production - Interval A Water BBL Oil Gravity Corr. API Date First Produced Test Production Gas Gravity Production Method Hours Tested Test Date Oil BBL Gas MCF 8/02/07 8/9/07 24 200 329 288 **PUMPING** Choice Size Tbg Press 24 Hr. Rate Oil BBL Water BBL Gas Oil Ratio Well Status ACCEPTED FOR RECORD Flwg. 24/64" SI 290 150 1645 PRODUCING Production - Interval B Date First Test Date Oil BBL Water BBL Oil Gravity Corr. API Test Production Gas Gravity Hours Tested Gas MCF AUG 2 0 2007 Produced

Well Status

JERRY FANT

PETROLEUM GEOLOGIST

Csg Press.

Tbg Press

Flwg

Choke Size

24 Hr. Rate

Oil BBL

Gas MCF

Water BBL

Gas Oil Ratio

b. Produc	ction - Inter	val C									
Date First Troduced	Test Date	Hours Tested	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
38	Date	resied	Production	DDL	IME	BBE	Con. 7a 1	Clavity			
choke lize	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status			
c. Produc	ction - Inter			!	J	-1					
Pate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
choke ize	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oıl Ratio	Well Status			
	osition of G	as (Sold,	used for fuel	, vented,	etc.)			_1			
SOL Sumn		ous Zones	(Include Aq	uifers):				31 Form	ation (Log) Markers		
Show tests,	all importa	nt zones o	r porsity and	contents	thereof: Cord, time tool of	red intervals a	and all drill-stem g and shut-in pressure		anon (20g) manon		
Form	ation	Top Bottom Descriptions, C				riptions, Cor	ntents, etc.	Name		Тор	
		Top Botton								Meas. Depth	
								RUSTLE	ER	472'	
	. 5							T/SALT		820'	
き	52	$\cap$						B/SALT		3220'	
S	***	i						LAMAR		3430'	
MONO MONE		44 74 5 6 7 -1 - 444						CHERR	Y CANYON	4292'	
55	7							LO. CHI	ERRY CANYON	5539'	
查別								BRUSH	Y CANYON	5598'	
記る								LO. BRI	JSHY CANYON	6945'	
	£ -44							BONE S	PRING LIME	7186'	
								AVALO	N SAND	7292'	
								B/AVAI	LON SAND	7363'	
ADDITI 155-60	IONAL P	ERFS: 38		LES	PROD PROD						
X E	lectrical/Me	chanical I	oeen attache ogs (1 full s	et req'd.)		the appropri Geological R Core Analysi	eport DST R	eport [	Directional Survey		
								ed from all ava	nilable records (see attached	instructions)*	
Name	e (please pr	int) <u>ANN</u>	I MOORE	·			Title PRO	<u>DUCTION</u>	CLERK		
		- )	_					08/14/2007			

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 68210

Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name 47545 Nash Draw (Delaware/BS/Avalon Sand)			
30-015-35477	47545				
Property Code		roperty Name	Well Number		
001796	POKE	R LAKE UNIT	279		
OGRID No.	Oj	perator Name	Elevation		
001801	BE	PCO, L.P.	3174'		

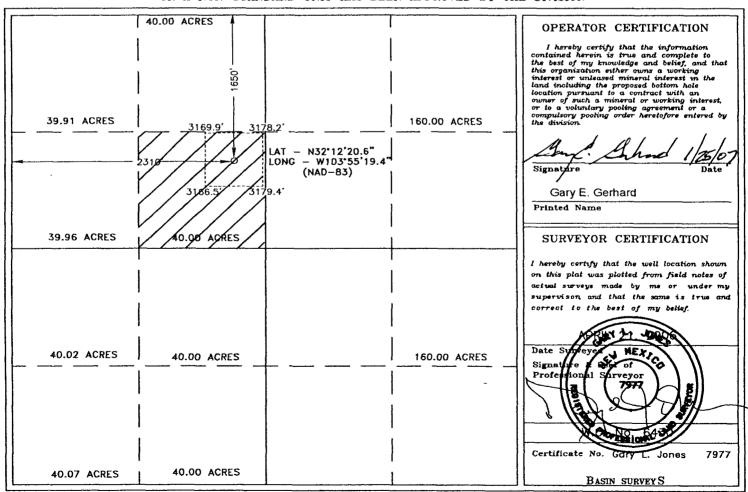
#### Surface Location

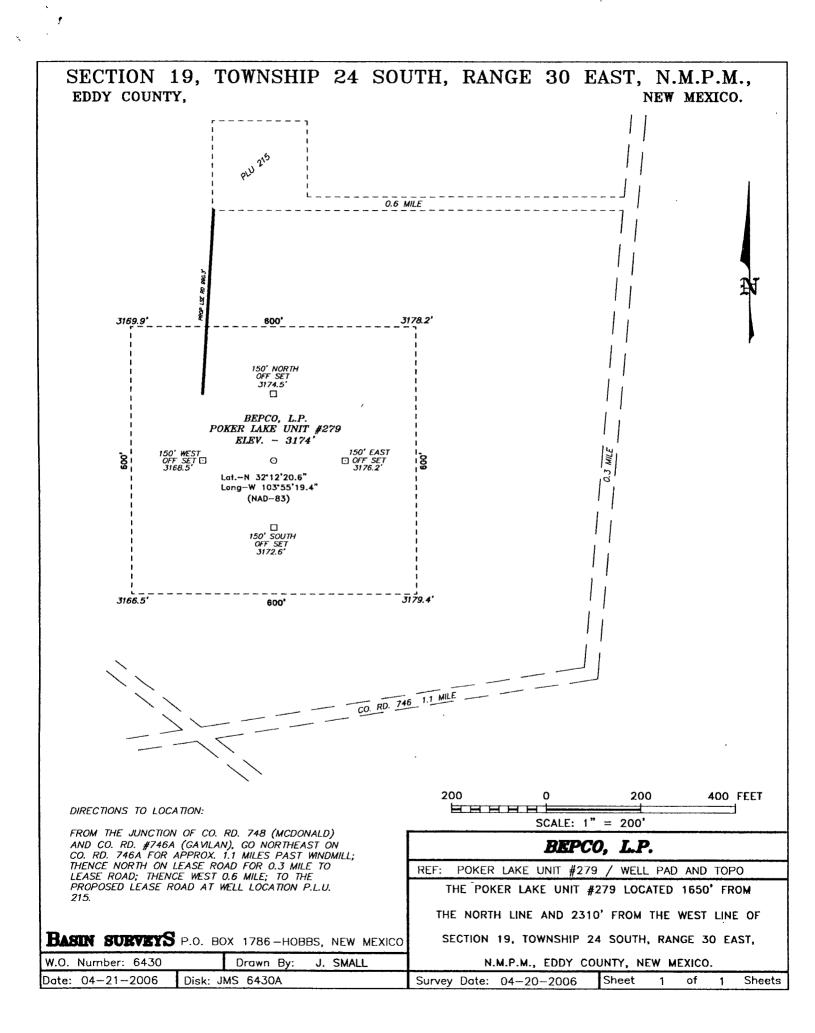
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	24 S	30 E		1650	NORTH	2310	WEST	EDDY

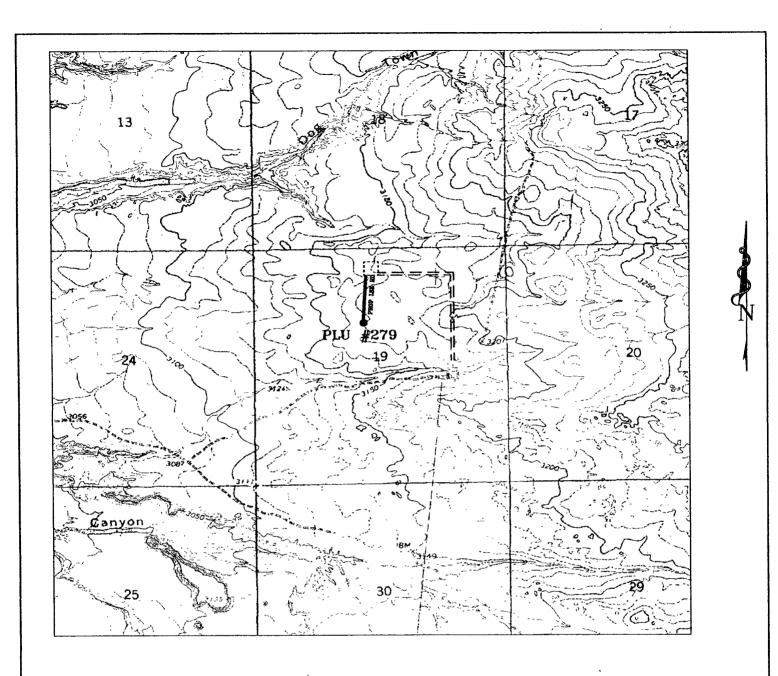
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	nship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infi	Consolidation	Code Or	der No.	<b>L</b>		L	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







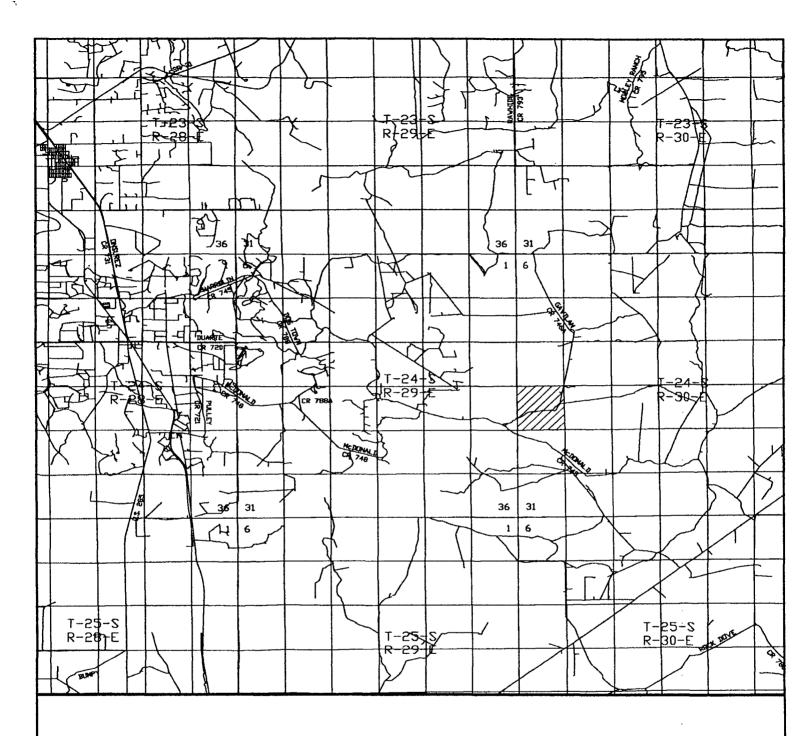
POKER LAKE UNIT #279 Located at 1650' FNL and 2310' FWL Section 19, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

WO. N	lumber: JMS 6430AA
Survey	Date: 04-19-2006
Scale <sup>.</sup>	1" = 2000'
Date.	04-21-2006

BEPCO, L.P.



POKER LAKE UNIT #279
Located at 1650' FNL and 2310' FWL
Section 19, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	JMS 6430AA
Survey Date:	04-19-2006
Scale: 1" = 2	000°
Date: 04-21-	-2006

BEPCO, L.P.