

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources...  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. <b>30-015-36410</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name <b>Bushby</b>						
				6. Well Number <b>1</b> <b>OCT 23 2008</b>						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>OCD-ARTESIA</b>						
8. Name of Operator <b>Trek Operating, LLC</b>				9. OGRID <b>255281</b>						
10. Address of Operator <b>10159 E. 11th St., #401 Tulsa, OK 74128-3028</b>				11. Pool name or Wildcat <b>Loving Brushy Canyon East</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>0</b>	<b>34</b>	<b>23-S</b>	<b>28-E</b>		<b>330</b>	<b>S</b>	<b>1650</b>	<b>E</b>	<b>Eddy</b>
BH:	<b>0</b>	<b>34</b>	<b>23-S</b>	<b>28-E</b>		<b>330</b>	<b>S</b>	<b>1650</b>	<b>E</b>	<b>Eddy</b>
13. Date Spudded <b>8-23-2008</b>	14. Date T.D. Reached <b>9-8-2008</b>	15. Date Rig Released <b>9-10-2008</b>		16. Date Completed (Ready to Produce) <b>10/14/2008</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3022' GR</b>				
18. Total Measured Depth of Well <b>6600'</b>		19. Plug Back Measured Depth <b>6538'</b>		20. Was Directional Survey Made? <b>No</b>		21. Type Electric and Other Logs Run <b>GR-CNL-CBL</b> <input checked="" type="checkbox"/>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Brushy Canyon at 6010-6184'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>14"</b>		<b>36.7</b>		<b>0-40'</b>		<b>18"</b>		<b>270 ft<sup>3</sup> concrete</b>		<b>None</b>
<b>8.625"</b>		<b>24</b>		<b>0-454'</b>		<b>12.25"</b>		<b>435 sxs., cmt. circ.</b>		<b>None</b>
<b>5.5"</b>		<b>15.5, 17.0</b>		<b>0-6590'</b>		<b>7.875"</b>		<b>850 sxs.</b>		<b>TOC @ 1950' by CBL</b>
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							<b>2.875"</b>		<b>0-6004'</b>	
26. Perforation record (interval, size, and number) <b>1 spf, 0.38" hole, 6010-6184'</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>6010-6184'</b> <b>1,000 gallons 15% HCl acid with ball sealers and additives, followed by 54,500 gallons 25 ppt gelled water and additives</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>10/14/2008</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod or Shut-in) <b>Producing</b>				
Date of Test <b>10/20/2008</b>	Hours Tested <b>24</b>	Choke Size <b>2"</b>	Prod'n For Test Period	Oil - Bbl <b>28</b>	Gas - MCF <b>51</b>	Water - Bbl <b>149</b>	Gas - Oil Ratio <b>1821</b>			
Flow Tubing Press <b>P</b>	Casing Pressure <b>—</b>	Calculated 24-Hour Rate	Oil - Bbl <b>28</b>	Gas - MCF <b>51</b>	Water - Bbl <b>149</b>	Oil Gravity - API - (Corr.) <b>40.8</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By <b>Paul Sims</b>			
31. List Attachments <b>Log, deviation survey</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit <b>NA</b>										
33. If an on-site burial was used at the well, report the exact location of the on-site burial <b>NA</b>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <b>Brad D. Burks</b> Printed Name <b>Brad D. Burks</b> Title <b>General Manager</b> Date <b>10/20/08</b> E-mail Address										

Jrb

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1730'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2380'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2590'	T. Morrison	
T. Drinkard	T. Bone Springs 6200'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1730'	1730'	Gypsum, clay, dolomite				
1730'	2380'	650'	Salt, anhydrite				
2380'	2590'	210'	Dolomite				
2590'	6200'	3610'	Sandstone				
6200'	6600'	400'	Limestone				

# TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

## INCLINATION REPORT

DATE: 9/15/2008

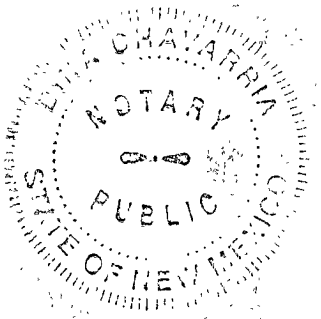
WELL NAME AND NUMBER BUSHBY #1  
LOCATION EDDY COUNTY  
OPERATOR: TREK OPERATING LLC.  
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>0.5</u>	<u>240</u>	<u>1.75</u>	<u>1956</u>	<u>1.25</u>	<u>4923</u>
<u>1.25</u>	<u>486</u>	<u>1.5</u>	<u>2083</u>	<u>1</u>	<u>5433</u>
<u>2</u>	<u>609</u>	<u>2.25</u>	<u>2179</u>	<u>1</u>	<u>5897</u>
<u>1.5</u>	<u>726</u>	<u>3</u>	<u>2304</u>	<u>1.25</u>	<u>6278</u>
<u>1.75</u>	<u>892</u>	<u>2.5</u>	<u>2429</u>		
<u>1.75</u>	<u>978</u>	<u>1.25</u>	<u>2595</u>		
<u>1.75</u>	<u>1102</u>	<u>0.5</u>	<u>3027</u>		
<u>1.25</u>	<u>1194</u>	<u>0.5</u>	<u>3504</u>		
<u>1</u>	<u>1450</u>	<u>0.5</u>	<u>3980</u>		
<u>0.75</u>	<u>1703</u>	<u>0.25</u>	<u>4480</u>		

DRILLING CONTRACTOR:  
TEACO DRILLING INCORPORATED

BY: Bob Wegner  
BOB WEGNER  
DRILLING SUPERINTENDENT



SUBSCRIBED AND SWORN TO BEFORE ME ON THE 16 DAY OF September, 2008

MY COMMISSION EXPIRES:

3-1-2011

Dina Chavarria