

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr
Santa Fe, NM 87505

WELL API NO. 30-015-36276
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Indian Draw 12 Fee Com
8. Well Number 3
9. OGRID Number 6137
10. Pool name or Wildcat Oti's; Morrow, (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
20 North Broadway, OKC OK 73102-8260

4. Well Location
Unit Letter C: 670 feet from the North line and 1970 feet from the West line
Section 12 Township 22S Range 27E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3090' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER ☐		OTHER MORROW COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/24/08 - 08/27/08:

MIRU. NU/BOP. TIH w/4 3/4' bit 4 DC's & 52 jts 2 3/8" tbg. Test csg to 4000# - RU swivel & drill out dv tool & tst to 4000# - ok. C/O to 12,000', circ clean - PUH to 11,900' & spot 20 bbls 2% KCL w/10% methanol. TOH w/bit - L/D BHA. RIH w/GR-CCL & CBL logging tls. TOC @ 3849'. PBTD @ 12,148'. TIH w/4 3/4" string mill & mill out dv tool @ 8,503'. TOH w/mill. TIH & perf @ 11,900' - 11,912'; (6SPF) 72 holes. Rig dwn pulling unit, move off. Open well up, turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 10/03/08

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dm.com PHONE 405-552-7802

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for record
NMOCD

**McVAY DRILLING COMPANY**

P.O. Box 2450
Hobbs, New Mexico 88241
(575) 397-3311
FAX: 39-DRILL

Well Name and Num: Indian Draw 12 Fee Com 3
Location: Sec 12, T22S, R27E
Operator: Devon Energy
Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @</u>	<u>Depth</u>	<u>Degrees @</u>	<u>Depth</u>	<u>Degrees @</u>	<u>Depth</u>
0.53	209	1.78	5556	2.52	9216
0.28	412	1.08	5930	3.63	9312
0.70	518	0.81	6249	3.83	9404
2.87	824	1.13	6552	3.55	9498
2.65	1008	1.06	6783	3.63	9589
3.00	1100	2.61	7066	4.13	9683
2.40	1191	2.54	7160	4.35	9774
2.93	1802	2.09	7289	4.77	9868
2.74	1897	3.13	7478	3.93	9960
1.95	1993	2.82	7571	2.97	10052
1.54	2120	2.28	7665	2.73	10114
1.33	2246	1.73	7767	2.42	10268
1.23	2714	2.22	7885	1.49	10917
1.30	2996	2.63	8073	2.25	11689
0.69	3314	3.10	8321		
0.53	3598	3.55	8444		
0.56	3883	3.24	8569		
0.10	4166	3.60	8691		
0.31	4548	3.81	8815		
0.98	4896	3.2	8939		
0.97	5211	2.93	9061		

Drilling Contractor: McVay Drilling Company

By: [Signature]

Subscribed and sworn to before me this 17th day of July, 2008

[Signature]
Notary Public

My Commission Expires: 8-16-09 Lea County, New Mexico

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: INDIAN DRAW 12 FEE COM 3		Field: INDIAN DRAW	
Location: 670' FNL & 1970' FWL; SEC 12-T22S-R27E		County: EDDY	State: NM
Elevation: 3107' KB; 3090' GL		Spud Date: 5/23/08	Compl Date:
API#: 30-015-36276	Prepared by: Ronnie Slack	Date: 10/7/08	Rev.

17-1/2" hole
13-3/8", 48#, H40, STC, @ 412'
 Cmt'd w/400 sx to surface

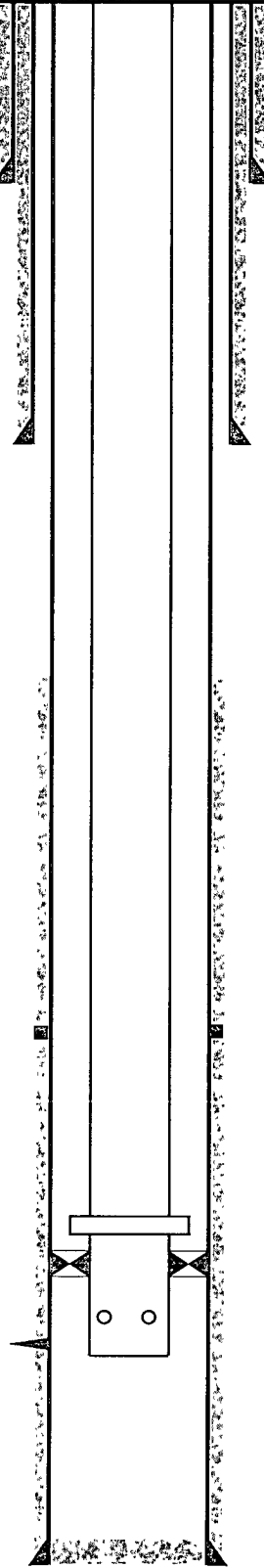
12-1/4" hole
9-5/8", 40#, J55, LTC, @ 2,714'
 Cmt'd w/1200 sx to surface

TOC @ 3849' (CBL-7/26/08)

DVT Tool @ 8503'

MORROW (7/29/08)
 11,900' - 11,912'

8-3/4" Hole
5-1/2", 17#, P110, @ 12,252'
 Cmt'd w/3180 sx



2-3/8", N80, 8rd, production tubing

T2 On/Off tool w/1.87 profile
Arrowset Packer top @ 11,833'
 1.78 R Nipple @ 11847'
 Mech gun release @ 11,855'.
 TCP gun assembly
 End of assembly @ 11,912'

Float Collar @ 12,161' (PBTD)

12,252' TD



Weatherford

Company: Devon Energy

Well : Indian draw 12 Fee #3

County & St.: Eddy New Mexico

Comments

Casing

Liner

Size

5 1/2"

Size

Weight

17#

Weight

Grade

P-110

Grade

Lgth:

Lgth:

Set Packer w/ 4000# compression

Item

Description

ID

OD

Lgth.

Depth

KB

17'

1

1 jt. 2 3/8" N-80 8 rd tbg

1.995"

2.375"

32.40'

49.40'

5

2

10'x 2 3/8" L-80 8rd tbg sub

1.995"

2.375"

10.11'

59.51'

6

3

6'x 2 3/8" L-80 8rd tbg sub

1.995"

2.375"

6.11'

65.62'

4

4

372 jts. 2 3/8" N-80 8 rd tbg

1.995"

2.375"

11,698.12'

11,763.74'

7

5

4'x 2 3/8" L-80 8rd tbg sub

1.995"

2.375"

4.06'

11,767.80'

6

6

1 jt. 2 3/8" N-80 8 rd tbg

1.995"

2.375"

31.80'

11,799.60'

8

7

1 jt. 2 3/8" N-80 8 rd tbg

1.995"

2.375"

31.70'

11,831.30'

8

5 1/2" x 2 3/8" T-2 on/off tool w/ 1.87 F

profile nipple

1.875"

4.50"

1.72'

11,833.02'

9

5 1/2" x 2 3/8" Arrowset 1-xx wireline

4.625"

1.984"

7.25'

9

set packer

(top)

11,833.02'

(middle element)

11,836.66'

(bottom)

11,840.27'

10

10

6'x 2 3/8" L-80 8rd tbg sub

1.995"

2.375"

6.04'

11,846.31'

11

11

2 3/8" x 1.78 R profile landing nipple

1.728"

3.062"

.96'

11,847.27'

12

6'x 2 3/8" L-80 8rd tbg sub

1.995"

2.375"

6.01'

11,853.28'

12

13

Underbalance sub

2.00"

3.130"

.55'

11,853.83'

13

14

Mechanical gun release (EOT)

1.875"

3.062"

1.19'

11,855.02'

14

15

Fill/Flow sub w/ debris barrier

2.00"

3.130"

.53'

11,855.55'

15

16

1 jt. 2 3/8" N-80 8 rd tbg

1.995"

2.375"

30.99'

11,886.54'

17

2 3/8" x 4' sub w/ 1.59"no-go

1.59"

3.13"

4.46'

11,891.00'

16

18

Mechanical safety impact firing head

3.130"

.34'

11,891.34'

17

19

Saftey Spacer

3.375"

8.66'

11,900.00'

20

Loaded gun 11,900'-11,912' (3 SPF)

3.375"

12.00'

11,912.00'

18

21

Bull Plug (end of assembly)

3.375"

.81'

11,912.81'

19

20

21

Prepared For

Delton Caddell

Prepared By

Randy Frederick

Date

7/28/2008

Artesia, New Mexico

(505)746-8792

(505)746-8902