

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

OCD-ARTESIA

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		OGRID Number 6137
		Reason for Filing Code NW
API Number 30-015-36276	Pool Name DHS; Morrow, (Gas)	Pool Code 82360
Property Code	Property Name Indian Draw 12 Fee Com	Well Number 3

II. Surface Location

UI or lot no C	Section 12	Township 22S	Range 27E	Lot Idn	Feet from the 670	North/South Line North	Feet from the 1970	East/West Line West	County Eddy
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Bottom Hole Location

UI or lot no C	Section 12	Township 22S	Range 27E	Lot Idn	Feet from the 670	North/South Line North	Feet from the 1970	East/West Line West	County Eddy
Lse Code S	Producing Method Code F	Gas Connection Date 8/27/2008	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 015694	Transporter Name and Address Navajo Refining P.O. Box 159 Artesia, New Mexico 88211	POD	O/G O	POD ULSTR Location and Description
151618	Transporters Field Services LLC Post Office Box 4324 Houston, Texas 77210-4324		G	

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 5/23/2008	Ready Date 8/27/2008	TD 12,252'	PBTD 12,148'	Perforations 11,900' - 11,912'	DHC, DC, MC
Hole Size 17 1/2"	Casing & Tubing Size 13 3/8"	Depth Set 416'	Sacks Cement 400 sx CI C, 107 to pit		
12 1/4"	9 5/8"	2714'	1200 sx CI C, 150 to pit		
8 3/4"	5 1/2"	12252'	3180 sx CI H		

VI. Well Test Data

Date New Oil 8/27/2008	Gas Delivery Date 8/27/2008	Test Date 8/27/2008	Test Length 24	Tbg Pressure 2300	Csg Pressure 0
Choke Size 16/64"	Oil 0	Water 6	Gas 3580	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation division have been complied

with and that the information given above is true and complete to the best of my

knowledge and belief

Signature:

Printed Name Stephanie A Ysasaga

Title Sr. Staff Engineering Technician

Date 10/3/2008

Phone 405-552-7802

OIL CONSERVATION DIVISION

Approved By

Title

Approval Date

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date