Form	3160-5
(April	2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Expires: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.	
NM 2748	
6. If Indian, Allottee of	r Tribe Name

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other	NOV - 1		8. Well Nan	ne and No. SLER B #43
2. Name of Operator BUF 3a. Address 801 CHERRY	RNETT OIL CO., INC.	OCD-AF 3b. Phone No. (include		9. API We	
4. Location of Well (Footage, Sec.,	TH, TX. 76102-6881 T, R, M, or Survey Description) 800' FWL, SEC 11,T17S,	(817) 332-5		LOC	Pool, or Exploratory Area OHILLS PADDOCK or Parish, State
				Edd	y County, N.M.
12. CHECK A	PPROPRIATE BOX(ES) TO I	NDICATE NATUR	RE OF NOIKE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab	andon	Water Shut-Off Well Integrity Other
13. Describe Proposed or Comple	ted Operation (clearly state all pertine	nt details, including esti	mated starting date of ar	v proposed wo	rk and approximate duration thereo

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/11/08 MIRU Comp rig, install wellhead, NU BOP. 8/12 Drill out DVT @ 2607', Test csg to 1000 PSI- ok. RIH to 5880' .8/13/08 RU W/L, perf @ 4552',4556',4560',4564',4568',4577',4602',4625',4628',4662',4672',4681',4693',4714',4718',4723',4727',4738', 4742',4760',4765',4769',4777',4785' & 4788', total 50 holes @ 2 SPF. Acidize perfs w/3000 gals 15% acid. Did ball out. POOH w/tbg & pkr, ND BOP, NU frac valve. 8/14/08 MI Howco, do Slickwater frac w/ 504,517 gals FR-56 water, 10,000# 100 mesh white sand, 164,800# 40/70 sand. 8/15 ND frac valve, NU BOP, GIH w/146 jts (4485') 2-7/8" 6.50# J55 R2 EUE T&C tubing. Run ESP. 8/18/08 This is first production to the Gissler B #3-3 Tank Battery on the lease. Test 8/23/2008 110 BO,1143 BW, ACCEPTED FOR RECORD

NOV 3 - 2008

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) MARK A. JACOBY	Title	ENGINEE	Gerry (NMOC RÌNG MANA	luye, Deputy Field D-District II A GER	Inspector RTESIA		
Signature Marled Jacoby	Date	10	Mart.	12008			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE TILU TUN HE CORD							
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrar	 nt or	Title		Date			
certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	ase	Office	Je	2 2008			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully Block Application or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)		t		SBAD FIELD OFFI	CE		