

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-00731
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7244
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'L'
8. Well Number 15
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	NOV - 7 2008
2. Name of Operator BP America Production Company	OCD-ARTESIA
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter O : 660 feet from the S line and 1980 feet from the E line Section 2 Township 18S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Notify OCD 24 hrs. prior to any work done.** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent information including date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tbg, csg and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH and install BOP. Test BOP and csg to 500 psi.
- Release packer. POOH with tubing and packer.
- GIH w/ bit and scraper to 5864'. POOH.
- RU wireline unit. Set CIBP @ 5840'. (Abo top at 5863'). Correlate with log provided by Production Engineering. RD WL.

Continued on page 2.

Approval Granted providing work
is complete by **2/10/08**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE **Barry C. Price** TITLE **Area Operations Team Lead** DATE **11/6/08**
E-mail address: **barry.price@bp.com** Telephone No. **575-394-1648**

For State Use Only

APPROVED BY **AL** TITLE **AL** DATE **11/10/08**
Conditions of Approval, if any:

Form C-103
Empire Abo Unit L-15
30-015-00731
Continued from Page 1

5. TIH with perforated nipple and bull plug on 2 3/8" work string. Tag CIBP at 5840'. Spot 280' cement plug on top of CIBP using 30 sx Class C neat. PU to 5560'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity).
6. PU to 3300'. Spot 280' cement plug at top of Glorieta (Glorieta top at 3296') using 30 sx Class C neat.
7. PU to 1030'. Spot 280' cement plug at top of Queen (Queen top at 1000') and across surface casing shoe using 30 sx Class C neat. 8 5/8" surface casing shoe at 972'. POOH.
8. RU wireline unit. Perforate 5 1/2" casing at 198-200' 2 SPF. RD wireline.
9. Establish circulation down the 5 1/2" casing and up the 8 5/8" casing. Circulate the 5 1/2" casing and 8 5/8" casing full of cement using 60 sx Class C neat. (Estimated – pump until good cement returns). This will serve as surface plug and Yates plug (Yates top at 173').
10. RD PU and clean location.
11. Dig out WH and cut off casing heads to 3' below GL.
12. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit L-15
Empire Abo Field

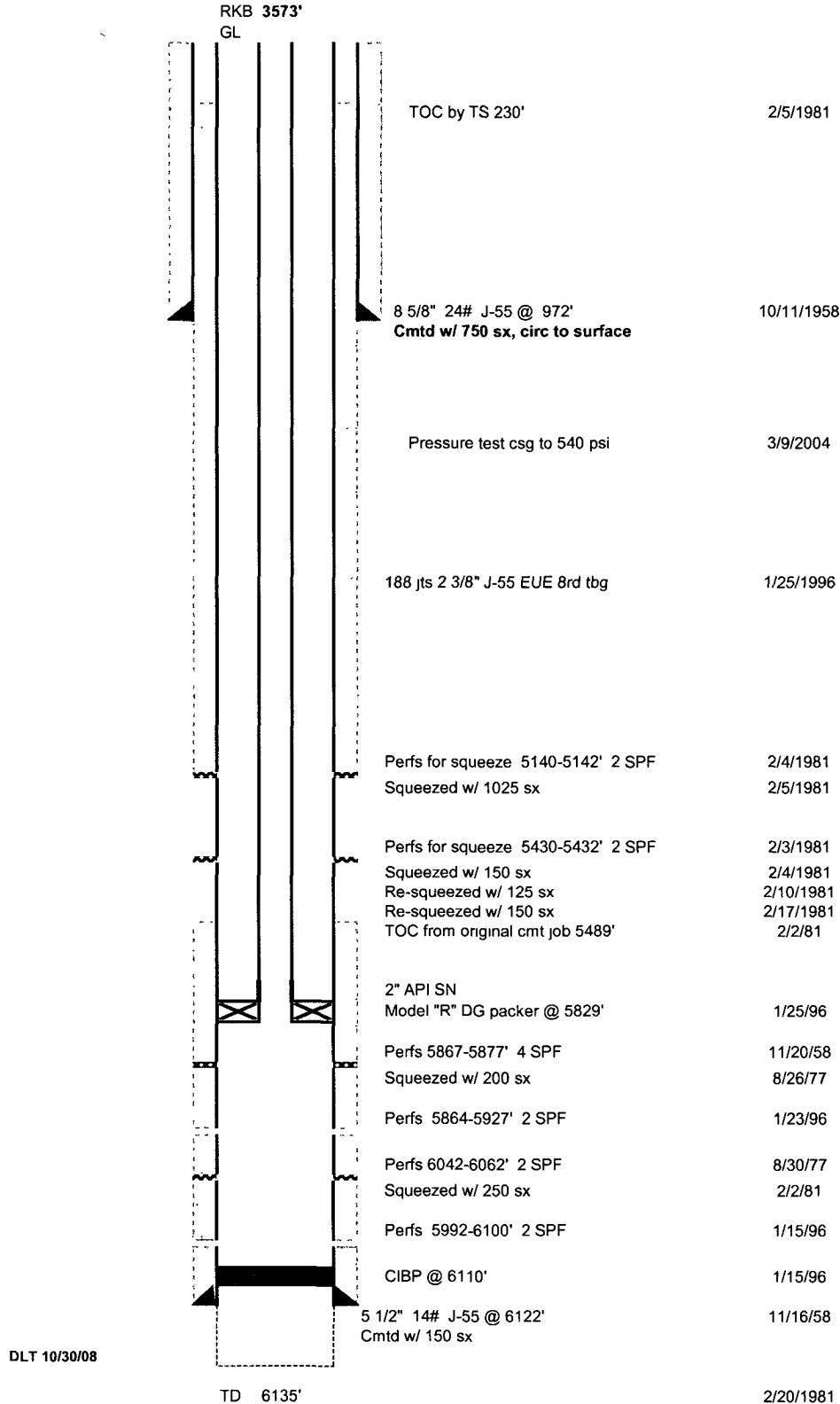
API No. 30-015-00731

660' FSL & 1980' FEL
Sec 2 - T18S - R27E
Eddy County, New Mexico

**Event
Date**

Spud 10/9/58
Completed 11/20/58

Status 10-30-2008



Empire Abo Unit L-15

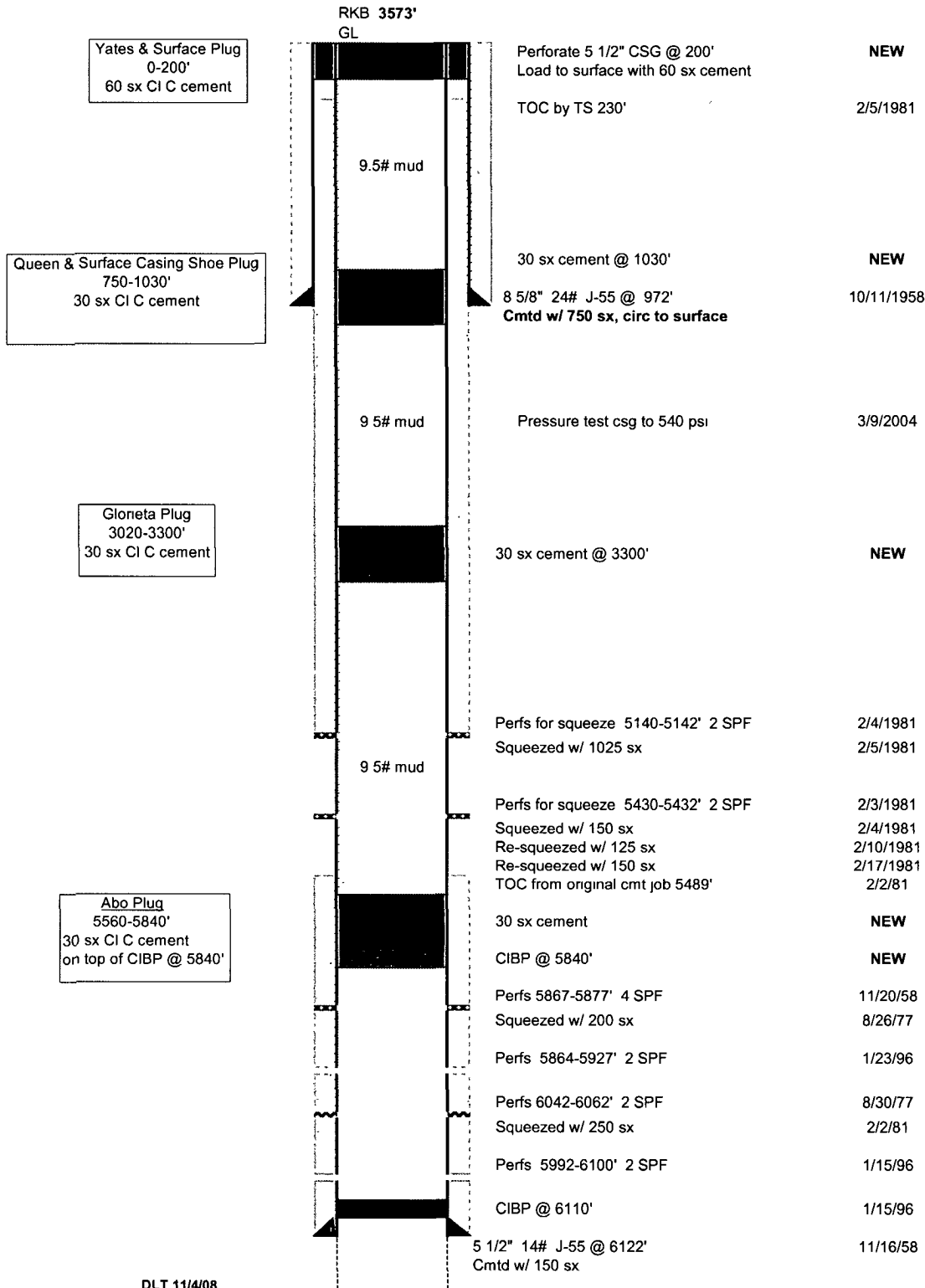
Empire Abo Field

API No. 30-015-00731

660' FSL & 1980' FEL
 Sec 2- T18S - R27E
 Eddy County, New Mexico

**Event
 Date**

Spud 10/9/58
 Completed 11/20/58

Proposed P & A

DLT 11/4/08