

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV - 7 2008

OCD-ARTESIA

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company	6. State Oil & Gas Lease No. E-7833
3. Address of Operator P.O. Box 1089 Eunice NM 88231	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'L'
4. Well Location Unit Letter <u>O</u> : <u>600</u> feet from the <u>S</u> line and <u>1330</u> feet from the <u>E</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	8. Well Number 156
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3574.8' GR	9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	10. Pool name or Wildcat Empire Abo

Notify OCD 24 hrs. prior  
to any work done.

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ Approval ☒ is complete by 2/10/09  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU and ancillary plugging equip. Check tbq, 5 1/2" csg and surface pipe for pressures - bleed any fluids into containment. Press test 5 1/2" csg above pkr 0'-5854' w/ 500 psi. (note: if test fails, will need to locate leaks before proceeding with setting plugs.)
  2. RU swab equipment and make trip with swab mandrel without cups to check tubing for obstructions / paraffin (SN @ 5849').
  3. Kill well down tbq w/ freshwater. Monitor well and assure that it remains static, ND WH & install BOP. Release Lok-Set pkr & POH. Visually inspect tbq and replace any joints not usable for P&A operations.
- Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 11/6/08  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE TR DATE 11/19/08  
Conditions of Approval, if any:

4. TIH w/ 5½" – 15.5# CIBP on 2 3/8" tubing and set @ approx 5875' = 45' above top perf @ 5920'. Load hole w freshwater & test csg and CIBP w/ 500 psi . (If test fails, must find source of leak before proceeding with setting plugs.)
5. Spot 25 sx Class "C" onto top of CIBP – plug set approx 5875' - 5630'.
6. Circulate and load hole w/ mud laden fluid (minimum of 9.0 ppg with twenty-five 50# sacks of gel per 100 bbls of fluid) and test plug and casing to 500 psi.
7. POH & LD tbq to approximately 4125' and spot 25 sx Class "C" from 4125' - 3880', which covers DV tool @ 4004'.
8. POH & LD tbq to 3450' (estimated top of Glorieta = 3326'). Spot 25 sack cmt plug from 3450' – 3205'. Pull above cement, WOC and tag plug - If top of plug OK (tagged above 3346'), POH & LD tbq to 1120'.
9. Spot 25 sx Class "C" from 1120' - 880', which covers top of Queen @ 1030' and 8 5/8" surface casing shoe @ 1000'. Pull above cement, WOC & tag plug - if top of plug OK (tagged above 950'), POH & LD tbq to 250'.
10. Circulate Class "C" cmt from 250' to 0' (estimated 26 sx), which covers top of Yates @ 190' and provides top plug.
11. POH & LD tbq. ND BOP and fill casing to 3' below GL if necessary after POH w/ tbq. Clean location of debris from P&A operations.
12. RD & RPU. Notify Darryl Sonnier (432 / 557-8713) of completion of work and that cut-off operations can be scheduled.
13. Dig out WH and cut-off casingheads to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker (4" OD pipe x 10' long with the following permanently inscribed information: (1) well name & number; (2) Operator name; (3) lease serial number **E-7833**; (4) survey data: quarter – quarter section, section, township, range; and (5) date of final abandonment.

# Empire Abo Unit "L" #156

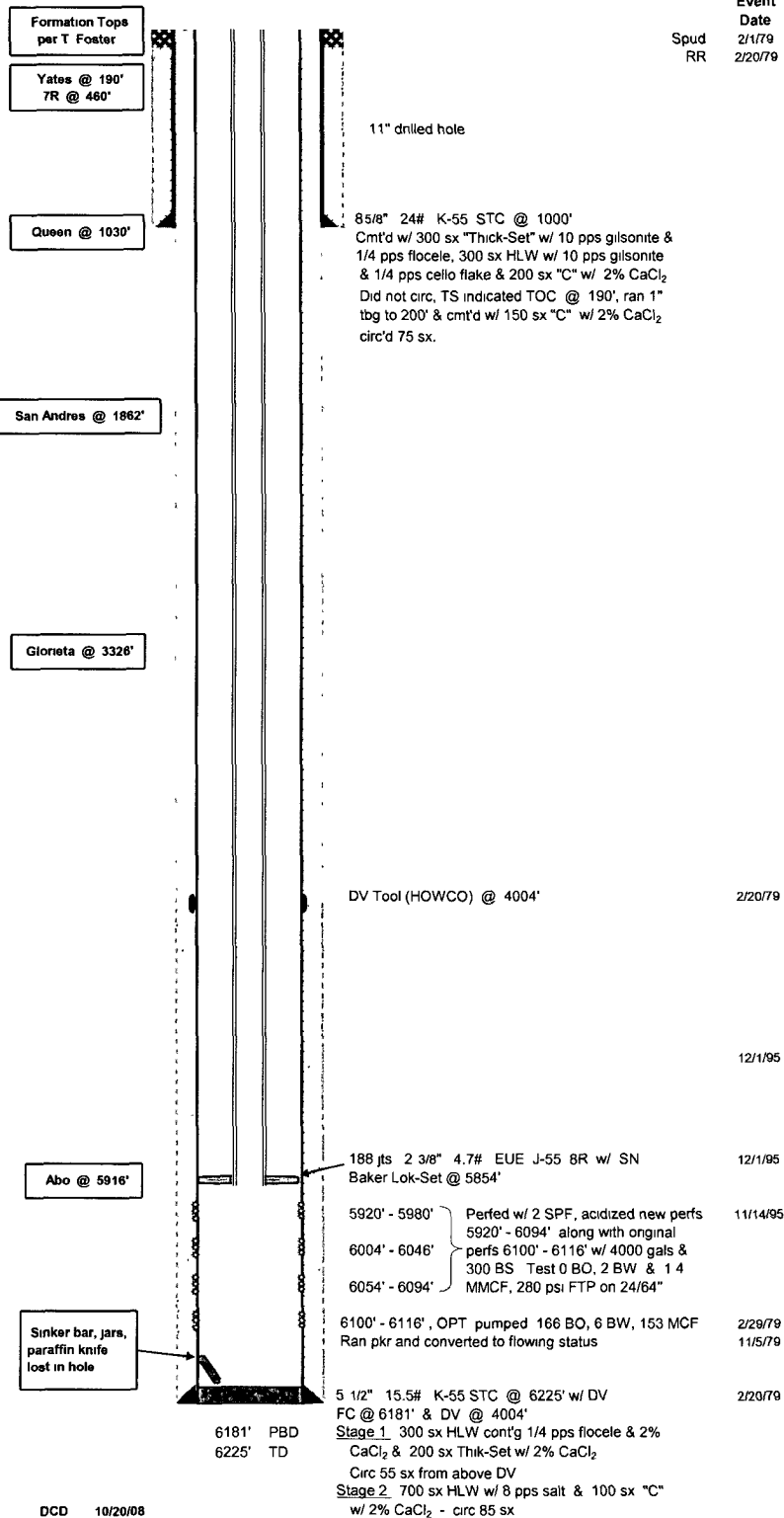
Empire Abo Field

API No. 30-015-22808  
(State Lease No. E-7833)

600' FSL & 1330' FEL  
Sec 2 - T18S - R27E  
Eddy County, New Mexico

## Present Status

GL 3574.8'  
RKB 11.0'



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Empire Abo Field

API No 30-015-22808  
(State Lease No E-7833)

600' FSL & 1330' FEL  
Sec 2 - T18S - R27E  
Eddy County, New Mexico

## Proposed P&A

GL 3574.8'  
RKB 11.0'

