Office Office	State of New Me			1 C-103
District I	Energy, Minerals and Natu	ral Resources		19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-34086	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		ncis Dr.	STATE FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		7505 6 St	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	0. 54	10 011 00 0115 period 110.	
SUNDRY NOTICES AND REPORTS ON WELLS			ase Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STALEY STATE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #3S	
2. Name of Operator			9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P. 3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso &	
Co white i ippin LLC, 3104 N. Sunivan, Farmington, 1414 67401			Red Lake, Queen-Grayburg-San Andres	
4. Well Location		Trou I	Jane, Queen Grayoung San in	-
1	1750 feet from the SOUT	H line and 990	feet from the EAST	line
Section 30	Township 17-S	Range 28-E NMP		_
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3601' GL				
12. Check A	opropriate Box to Indicate N			
NOTICE OF INT	ENTION TO:	SUBSEQU	JENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER:	п	OTHER: Payadd & R	ecompletion	×
13. Describe proposed or comple	ted operations. (Clearly state all		ertinent dates, including estim	
of starting any proposed worl	c). SEE RULE 1103. For Multip	le Completions: Attach we	llbore diagram of proposed co	ompletion
or recompletion.				-
6/27/08: MIRUSU. TOH w/rods & pump. Tagged @ 3630'. Perfed lower Yeso @ 3419', 39', 47', 53', 87', 3503', 29', 37', 45', 59',				
81' & 3612' w/2 spf. (Existing Yeso perfs @ 3306'-78'). Broke down new perfs w/2700 gal 15% NEFE acid & 50 perf balls. Treated				
all Yeso perfs 3306'-3612' w/15,000 gal 20% HCL acid & 20,000 gal 40# linear gel followed by 2000 gal 15% HCL. On 7/4/08, landed				
2-7/8" 6.5# J-55 tbg @ 3690'. Ran pump & rods & initiated pumping Yeso. Released rig on 7/4/08.				
1 st delivered Yeso on 7/31/08, but test	ed very poor.			
9/3/08: MIRUSU. TOH w/rods, pum	o. & tbg. Set RBP @ 3250'. PT	5-1/2" csg to 1000 psi OF	C Perfed the San Andres (Re.	d Lake
Queen-Grayburg-San Andres) @ 2627	', 29', 35', 44', 48', 53', 56', 61'.	. 65', 2717', 35', 46', 52', 5	54'. 63'. 71'. 89'. 90'. 2802'.	06'. 08'.
09', 13', 21', 25', 26', 27', 28', 32', 3	3', 44', 45', 48', 75' w/1 spf. Tot	al 34 holes. Broke down no	w San Andres perfs w/3400 g	2al 15%
NEFE acid. Fraced San Andres perfs	w/110,000# 16/30 sand in 25# X-	linked gel. CO after frac to	3250'. On 9/9/08, landed 2-	7/8" 6.5#
J-55 tbg @ 3039'. Ran pump & rods	& initiated pumping. Released rig	on 9/10/08.	,	
1 st delivered San Andres on 9/11/08.				
•				
I hereby certify that the information ab	ove is true and complete to the be	et of my knowledge and he	liof	
Thereby certify that the information at	,	st of my knowledge and be	iici.	
	•			
SIGNATURE White Tip	Rin TITLE Petrol	eum Engineer - Agent	DATE 10/29/08	
Type or print name Mike Pippin	T mall adds.		DITONE COT COT	••
For State Use Only	E-mail address:	mike@pippinllc.com	PHONE: _505-327-457	13
2.02 54410 555 51117				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):	-		accepted for record	
		•	NMOCD	