Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-36582 x ²
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Long Draw 10 F
PROPOSALS.)			8. Well Number
			1
Name of Operator Mewbourne Oil Company	NOV - 102008		9. OGRID Number 14744
3. Address of Operator	OCD-ARTESIA		10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240			Cemetery Yeso
4. Well Location			
Unit Letter F: 2310 feet from the N line and 2310 feet from the W line			
Section 10 Township 20S Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3415' GL			
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	ENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🔲 🏻 PL	LUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRILLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING MI	ULTIPLE COMPL	CASING/CEMENT JOB X	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/22/08MI & spud 11" hole. Ran 830' 8 5/8" 32# J55 LT&C csg. Cemented with 350 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 8:00 pm 10/24/08. Circ 80 sks cement to pit. WOC 18 hrs. Tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 7 7/8" bit.			
10/29/08 TD'ed 7 7/8" hole @ 3400'. Ran 3400' 4 ½" 11.6# J55 LT&C csg. Cemented w/300 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5 /g w/2.04 yd. Tail with 400 sks Class H with additives. Mixed @ 15.1 /g w/1.29 yd. Plug down @ 9:15 am			
10/31/08. Circ 36 sks cement to pit. At 9:00 am on 10/31/08, tested csg to 1300# for 30 mins, held OK. Set wellhead slips w/35k.			
10/31/08Released rig at 6:00 pm. ACCEPTED FOR RECORD			
Toyo I recommended higher cross pine.			,
NOV 1.3 2008			NOV 13 2008
	W-1		
Lhereby certify that the information above	ve is true and complete to the he	st of my knowl k/M	ry Guye, Deputy Field Inspector
I hereby certify that the information above is true and complete to the best of my knowledge of the profit of that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Jackie &	than TITLE_HO	obbs Regulatory	DATE11/07/08
Type or print name Jackie Lathan	J E-mail add		Telephone No. 575-393-5905
For State Use Only			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):	111LE		DATE