

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

FORM APPROVED OMB No 1004-0135

DEF	PARTMENT OF THE	INTERPOSIA	, NW	8821	Exp	pires July 31, 1996	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5 Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an					NM-32323		
abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7 If Unit or CA/Agreement, Name and/or No		
1. Type of Well				na	8 Well Name and	i No.	
Oıl Well Sas Wel	Other		V 1-3 20		SNAKEWEE	D B FEDERAL	1
2. Name Of Operator	OCD-ARTESIA			9. API Well No			
MCKAY OIL CORPOR				30-005-64002			
3a. Address	3b. Phone No (include area code)			10. Field and Pool, or Exploratory Area			
P.O. BOX 2014 ROSWE	505-623-4735			WEST PECOS ABO SLOPE 11. County or Parish, State			
4. Location of Well (Footage, Sec				-			
1980' FSL, & 2080' FWL, UNIT K, SEC 18, T6S, F					CHAVES (COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES)	ΓΟ INDICATE NA	TURE OF	NOTICE,	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■	☐ Acidize	☐ Deepen		Production	(Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	Fracture Treat		Reclamation	tion Well Integrity		
Subsequent Report	Casing Repair	☐ New Construc	tion 🗌	Recomplet	e	Other	
	☐ Change Plans	☐ Plug and Aban	_	•	rily Abandon		
Final Abandonment Notice	Convert to Injection	☐ Plug Back		Water Dis			
2) Fill casing with 196	der which the work will be po- etion of the involved operation en completed. Final Abandom the site is ready for final inspe- or & tag, @ 95' & tag Ssks Cement. Ceme	erformed or provide the ns. If the operation resument Notices shall be filection.)	Bond No. or ults in a mult led only after	n file with B iple completi	LM/BIA. Required on or recompletion	l subsequent reports shall in a new interval, a Form	be filed 3160-4
 Set, surface plug t 	o minimum 5'.						
Set 4" steel marke	arker, clean location. er (OCD guidelines)						
plugging operation	•			•	A	ACCEPTED FOR I	RECORE
14. I hereby certify that the foregoi	ng is true and correct						
Name (Printed/Typed)			Title		1413/67	NOV 13 2008	
CAROL SHANKS			PRODUCTION A		Gerry Guye, Deputy Field Inspecto		
Signature		Date 10/21/2008			NMOCD-District II ARTESI		
	R RETHIS SPACE F	OR FEDERAL O		OFFICE	USE		
Approved By/S/DAVID B GLASS			Title	1 mo rai		Date	
Conditions of approval, Wany, lar	attridued Approve of this	notice does not warrar	nt Office	HE A	FTACHEE	FOR	
or certify that the applicant holds legs	il or equitable title to those rig	hts in the subject lease		DITIO	NS OF A	PPROVAL	

Title 18 U.S.C. Section FOLL FLASS.

Title 18 U.S.C. Section FOLL FLASS are for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 (575) 627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

- 1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office, prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action.
- 2. <u>Notification:</u> Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours call (575) 627-0205 or after office hours call (575) 910-6024. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
- 4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker:</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.