

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-31829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Geronimo 28 State Com
8. Well Number 1
9. OGRID Number 224400
10. Pool name or Wildcat Empire; Penn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Edge Petroleum Operating Company, Inc.

NOV - 7 2008

3. Address of Operator
1301 Travis Ste. 2000 Houston, TX 77002

OCD-ARTESIA

4. Well Location

Unit Letter J : 1500 feet from the South line and 1800 feet from the East line
Section 28 Township 17S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3684'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: SWD Conversion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWD Conversion Cont.

- 7-10-08 Hooked tbg. to flowline & blew down to tanks, flow for 5 min. & SI. Pumped 17 bbls of 2% KCL @ 4.6 bpm @ 1803#, increased to 5.3 bpm & started 44 bbls of 15% HCL @ 1826#, formation broke @ 2306#. Started block @ 2# per gal @ 5.4 bpm @ 2265# for 28 bbls. Acid next 41 bbls @ 5.3 bpm @ 1935#, block 23 bbls @ 4.9 bpm @ 1148#, acid next 40 bbls @ 4.9 bpm 2846#, switch to flush of 38 bbls @ 4.8 bpm @ 1803#. ISIP= 30#, 5, 10 & 15 min SI press. all 31#. Started flowing tbg. to tanks, release pkr, & TOH w/ all tbg. & pkr. TIH O/E w/ 266 jts. tbg. to circ. hole clean of acid. SI, SDFN
- 7-11-08 Pumped 130 bbls fresh water down tbg. to clear of acid. Pumped 30 bbls of 10# brine down tbg. TOH w/ 160 jts. tbg. SDFN
- 7-12-08 Finish TOH w/150 jts. tbg. Tally- 254 jts. 2 7/8" Duoline tbg. TIH w/ 2 7/8" x 5 1/2" x 17# Arrowset pkr, on/off tool w/ 2.25 profile nipple, 252 jts. tbg. 1-8' x 2 7/8" sub, & 1 jt. tbg. on top, spaced out & loaded backside w/ 132 bbls pkr fluid, set pkr, w/ 10,000# comp. Tested csg. & pkr. to 1000# for 15 min., no press. lost. RD BOP & flange up wellhead.

ACCEPTED FOR RECORD

Spud Date:

Rig Release Date:

NOV 13 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Gerry Guye, Deputy Field Inspector
OCD-District II ARTESIA

SIGNATURE Angela Lightner TITLE Consultant DATE 7-31-08

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 32-682-0440

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

mailed 7/31/08 OCD-District II ARTESIA