	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-31829 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SLINDRY NOTE	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Geronimo 28 State Com
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1
2. Name of Operator		9. OGRID Number
Edge Petroleum Operating Compar	ny, Inc. NOV - 7 2008	224400
3. Address of Operator	o, TX 77002 OCD-ARTESIA	10. Pool name or Wildcat
1301 Travis Ste. 2000 Houston	1, TX 77002 SUPARIESIA	Empire; Penn (Gas)
4. Well Location		
Unit Letter_J :1500f	eet from the _South_ line and1800_feet from the	Eastline
Section 28 Township 17S Range 28E NMPM Eddy County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	:)
	3684'	
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO: SUI	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	<u>=</u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	<u> </u>
DOWNHOLE COMMINGLE	MOZIN ZZ GOMI Z GOMINO, GEMIZI	
OTHER:	OTHER: SWD	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo		nd give pertinent dates, including estimated date
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