

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

5 Lease Serial No

NM-81953

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

NOV 18 2008

2. Name of Operator

Yates Petroleum Corporation

OCD-ARTESIA

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

200' FNL & 1830' FEL (Unit J, NWNE) Sec 4-T23S-R31E - Surface

343' FSL & 2154' FEL (Unit O, SWSE) Sec 4-T23S-R31E - BHL

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Glow Worm ALX Federal #15H

9. API Well No.

30-015-36368

10. Field and Pool or Exploratory Area

Los Medanos; Delaware

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/31/08 Tagged at 6103'. Drilled out DV tool and circulated clean.
9/19/08 MIRU to attempt 1" cement from TOC to surface. Could not pull enough stretch to get slips out. Shut down.
9/29/08 Reverse circulated 500g Xylene and 1200g 15% HCL at 12,145'. Cleaned out openhole down to 12,402'. Spotted 400g 15% NEFE.
10/16/08 Frac openhole 12,145'-12,402' with 129,000g YF125ST and 120,000# 20/40 Jordan and 800,000# Super LC. Perforated 12,058', 11,865' and 11,672'. Pumped 250g 15% HCL. Perforated 11,479'. Frac with 129,000g YF125ST and 120,000# 20/40 Jordan and 80,000# Super LC. Perforated 11,286', 11,093', 10,900' and 10,707'. Frac with 129,000g YF125ST and 120,000# 20/40 Jordan and 80,000# Super LC. Perforated 10,514', 10,321', 10,128' and 9935'. Pumped 250g 15% acid. Frac with 129,000g YF125ST and 120,000# 20/40 Jordan and 80,000# Super LC.

ACCEPTED FOR RECORD

CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Gerry Guye, Deputy Field Inspector
NM District II ARTESIA
Regulatory Compliance Supervisor

Signature

November 3, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NOV 14 2008

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Yates Petroleum Corporation
Glow Worm ALX Federal #15H
Section 4-T23S-R31E
Eddy County, New Mexico
Page 2

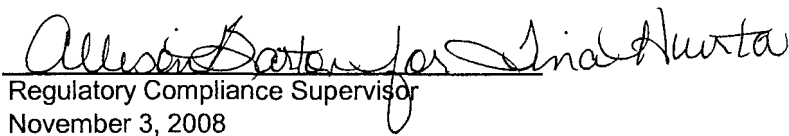
Form 3160-5 continued:

10/17/08 Perforated at 9742', 9549', 9356' and 9163'. Frac with 129,000g YF125ST and 84,000# 20/40 Jordan.

10/23/08 Re-frac with 129,000g YF125ST, 120,000# 20/40 Jordan and 80,000# Super LC. Spotted 2500g 15% HCL. Perforated 8970', 8777', 8584' and 8391'. Frac with 129,000g YF125ST and 120,000# 20/40 Jordan and 70,000# Super LC. 2-7/8" tubing at 7319'.

11/1/08 Date of 1st production - Delaware

NOTE: TD of well is 12,402', this was previously reported incorrectly.


Regulatory Compliance Supervisor
November 3, 2008