OCD-ARTESIA

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

A 60 A 60.00 + 1 44 A	+00 1 10
OMB No. 1	004-013
Expires July	31, 199



BUREAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NMNM 048344		
			6. If Indian, Allottee of	Tribe Name	
SUBMIT IN TRIPLI	CATE Other instru	ctions on reverse	side	7. If Unit or CA/Agree	ment, Name and/or No.
Oil Well Gas Well Other			8. Well Name and No.		
2. Name of Operator			PURE FEDERAL #4		
LIME ROCK RESOURCES A, L.P.			9. API Well No.		
3a. Address		3b. Phone No. (include	area code)	30-0	15-36097
3104 N. Sullivan, Farmingto	on, NM 87401	505-327-4573		10. Field and Pool, or E	xploratory Area
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description			Red Lake, Queen-Gra	yburg-San Andres 51300
990' FNL & 2310' FEL Unit E	3	NOV 182	2008	AND	1
Sec. 21, T17S, R28E		OCD-AR	TESIA	Eddy County, Ne	w Mexico
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Tracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	y Abandon Fo	Vater Shut-Off Vell Integrity ther Open Additional ermation
13 Describe Proposed or Completed Operation					duration thereof
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved opt Testing has been completed. Final Absolute that the site is ready for final inspections.	or recomplete horizonally, give swill be performed or provide the learntons. If the operation results in andonment Notices shall be filed oction.)	ubsurface locations and meas. Bond No on file with BLM/ a multiple completion or rec nly after all requirements, in	ared and true vertice BIA. Required sub- completion in a new accluding reclamation,	al depths of all pertinent m sequent reports shall be file interval, a Form 3160-4 st have been completed, and	arkers and zones d within 30 days all be filed once the operator has
THIS INTENT IS AFTER TH	IF FACT: Lime Rock	Resources would li	ike to set a F	RP above the exi	sting Red Lake O-G

SA perfs (2172'-2435') & perf additional Red Lake, Q-G-SA formation at about 1968'-2057'. We plan to breakdown the new perfs with about 4500 gal of acid & frac with about 85,000# of sand. The RBP will be removed and production ACCEPTED FOR RECORD resumed

NOV 19 2008

	Gerry Guye Deputy Field Inspector			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ti	NMOCD-District II ARTESIA			
Mike Pippin	Petroleum Engineer (Agent)			
Signature Mathematica Da	-	tober 29,7200820VED		
THIS SPACE FOR	FEDERAL OR STATE USE			
Approved by	Title	Date NOV 1.5 2008		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certafy that the applicant holds legal or equitable title to those nights in the subject least which would entitle the applicant to conduct operations thereon.	SC	INVI		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wifraudulent statements or representations as to any matter within its jurisdiction.	illfully to make to any department or	agency of the United States any false, fictitious of	r	

(Instructions on reverse)