

NOV 12 2008

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

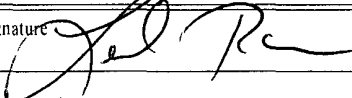
OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

1a. Type of work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5 Lease Serial No NMNM 098807
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6 If Indian, Allottee or Tribe Name N/A
2 Name of Operator Murchison Oil & Gas Inc. - OGRID 15363		7 If Unit or CA Agreement, Name and No N/A
3a Address 1100 Mira Vista Boulevard Plano, TX 75093-4698	3b Phone No. (include area code) 972-931-0700	8 Lease Name and Well No. Carbon Valley 25 Fed Com #2H
4 Location of Well (Report location clearly and in accordance with any State requirements *) At surface 1260' FSL & 395' FWL, UNIT M At proposed prod zone 660' FSL & 330' FEL, UNIT P		9 API Well No 30-015-36767
10 Field and Pool, or Exploratory Wolfcamp, Empire NW		11 Sec, T R M or Blk and Survey or Area Section 25, T16S, R27E
12 County or Parish Eddy County		13 State NM
14 Distance in miles and direction from nearest town or post office* Approximately 11 miles NE of Artesia, New Mexico	15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drg. unit line, if any) 330'	16 No of acres in lease 200
17 Spacing Unit dedicated to this well 160	18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 390'	19 Proposed Depth 10682'MD; 6267' TVD
20 BLM/BIA Bond No on file NM2163	21 Elevations (Show whether DF, KDB, RT, GL, etc) 3466' GL	22 Approximate date work will start* 11/15/2008
23 Estimated duration 35-40 days	24. Attachments	

The following completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form

- | | |
|--|---|
| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6 Such other site specific information and/or plans as may be required by the BLM. |

25 Signature 	Name (Printed Typed) Lee Ann Rollins	Date 08/27/2008
Title Agent		

Approved by (Signature) /s/ Don Peterson	Name (Printed Typed) /s/ Don Peterson	Date NOV - 7 2008
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)

Roswell Controlled Water Basin

SEE ATTACHED FOR
CONDITIONS OF APPROVALApproval Subject to General Requirements
& Special Stipulations Attached

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Murchison Oil & Gas Inc.
1100 Mira Vista Boulevard
Plano, Texas 75093-4698

The undersigned accepts all applicable terms, conditions, stipulations and restrictions covering operations conducted on the leased land or portion thereof, as described below:

Lease No: NMNM #098807

Well Name: Carbon Valley 25 Fed Com #2H

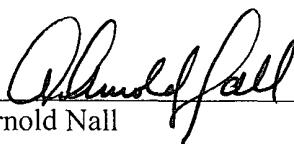
Legal Description of Land: SL: 1260' FSL & 395' FWL, Unit M
BHL: 660' FSL & 330' FEL, Unit P
Sec 25, T16S, R27E
Eddy County, New Mexico

Formation(s) (if applicable): Wolfcamp

Bond Coverage: \$25,000 statewide bond of Murchison Oil & Gas, Inc.

BLM Bond File No: Personal Statewide Bond NM 2163

Sept 11, 2008
Date


Arnold Nall
VP, Operations
Murchison Oil & Gas Inc.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30.015.36767	Pool Code 97286	Pool Name Empire; Wolfcamp, Northwest
Property Code 37485	Property Name CARBON VALLEY "25" FEDERAL COM	Well Number 2H
OGRID No. 15363	Operator Name MURCHISON OIL & GAS, INC.	Elevation 3466'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	16 S	27 E		1260	SOUTH	395	WEST	EDDY

Bottom Hole Location If Different From Surface

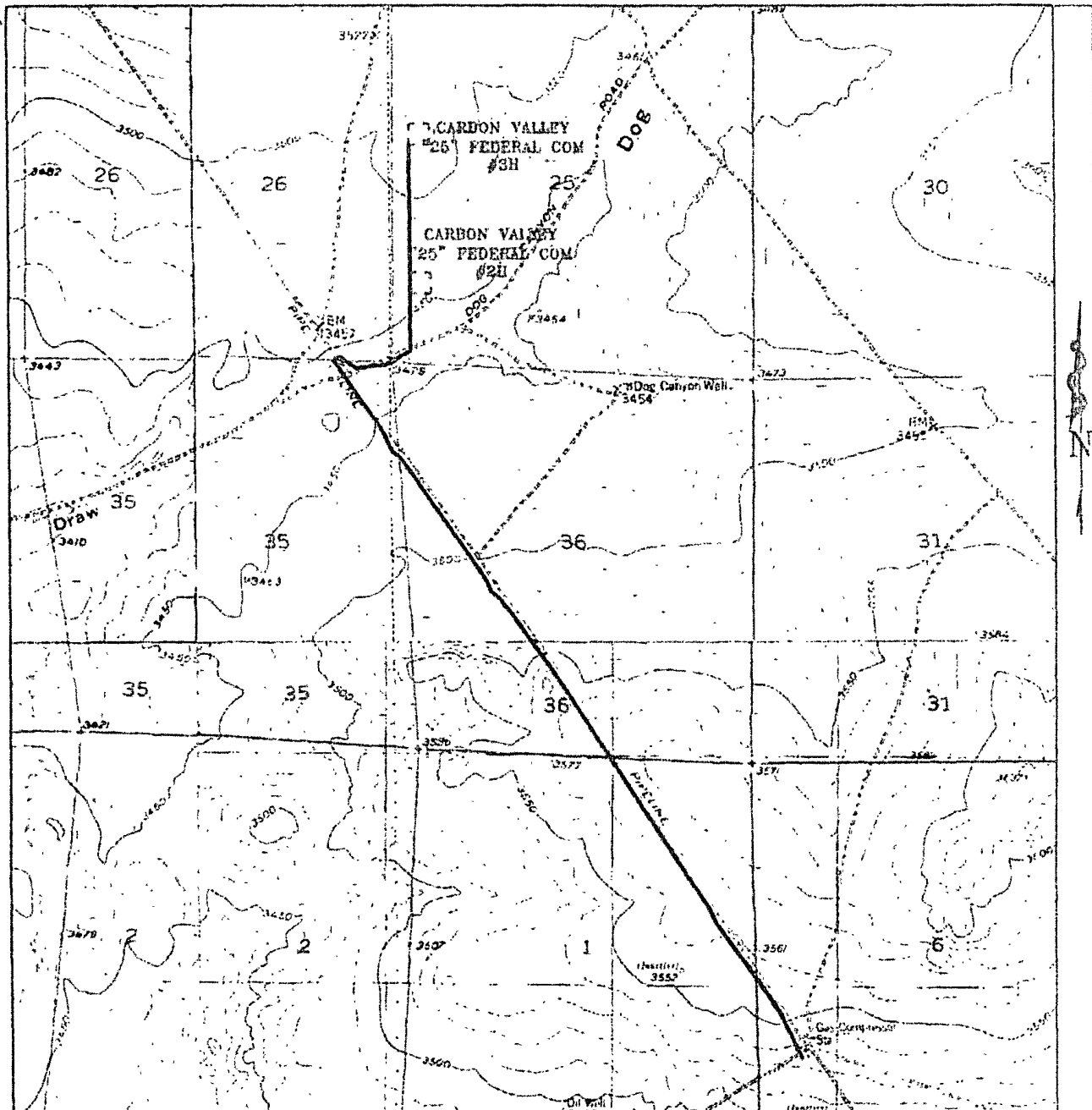
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	16 S	27 E		660	SOUTH	330	EAST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION LAT-N32°53'21.60" LONG-W104°14'23.07" SPC-N.: 687285.706 E.: 570065.965 (NAD 83)</p> <p>3476.4' 3469.8'</p>		<p>BOTTOM HOLE LOCATION LAT-N32°53'13.92" LONG-W104°13'29.94" SPC-N.: 686514.301 E.: 574597.277 (NAD 83)</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 9-16-08 Signature Date Leah Rollins Printed Name</p>
<p>PROJECT AREA</p> <p>395' 691' 3462.8' 3469.8' 1260' 1053'</p>		<p>PRODUCING AREA</p> <p>4596.5' 330'</p> <p>Penetration Point 1053' FSL 691' FWL</p>		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 18, 2008</p> <p>Date Surveyed Signature <i>[Signature]</i> Professional Surveyor No. 100091 Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

EXHIBIT D



CARBON VALLEY "25" FEDERAL COM #2H
 Located at 1260' FNL and 395' FWL
 Section 25, Township 16 South, Range 27 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basin-surveys.com

W.O. Number 19890

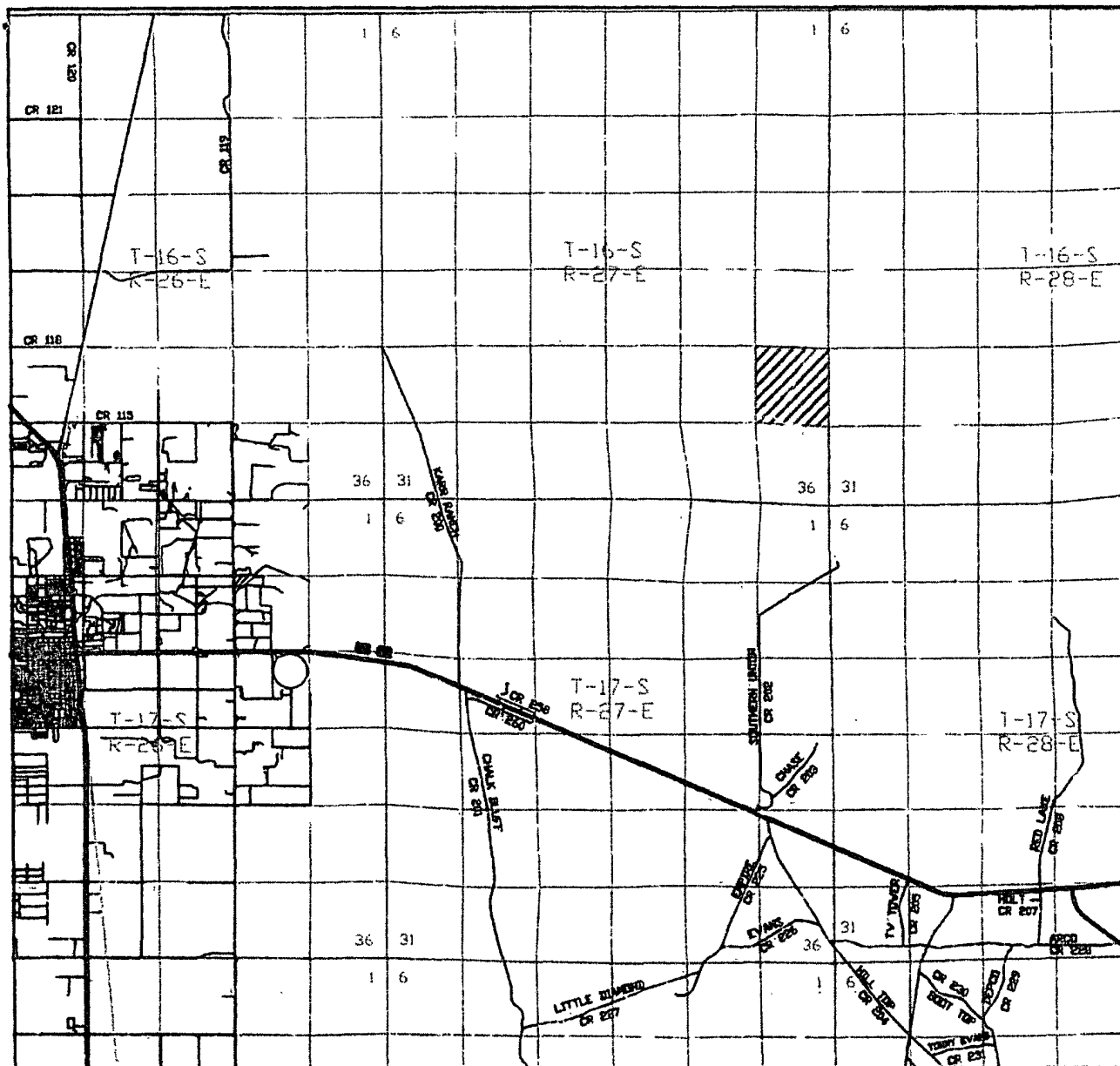
Survey Date: 06-18-2008

Scale: 1" = 2000'

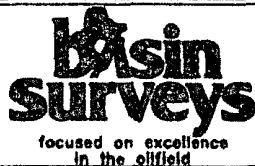
Date: 06-20-2008

**MURCHISON OIL
 & GAS, INC.**

EXHIBIT B



CARBON VALLEY "25" FEDERAL COM #2H
 Located at 1260' FSL and 395' FWL
 Section 25, Township 16 South, Range 27 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 383-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: 19890

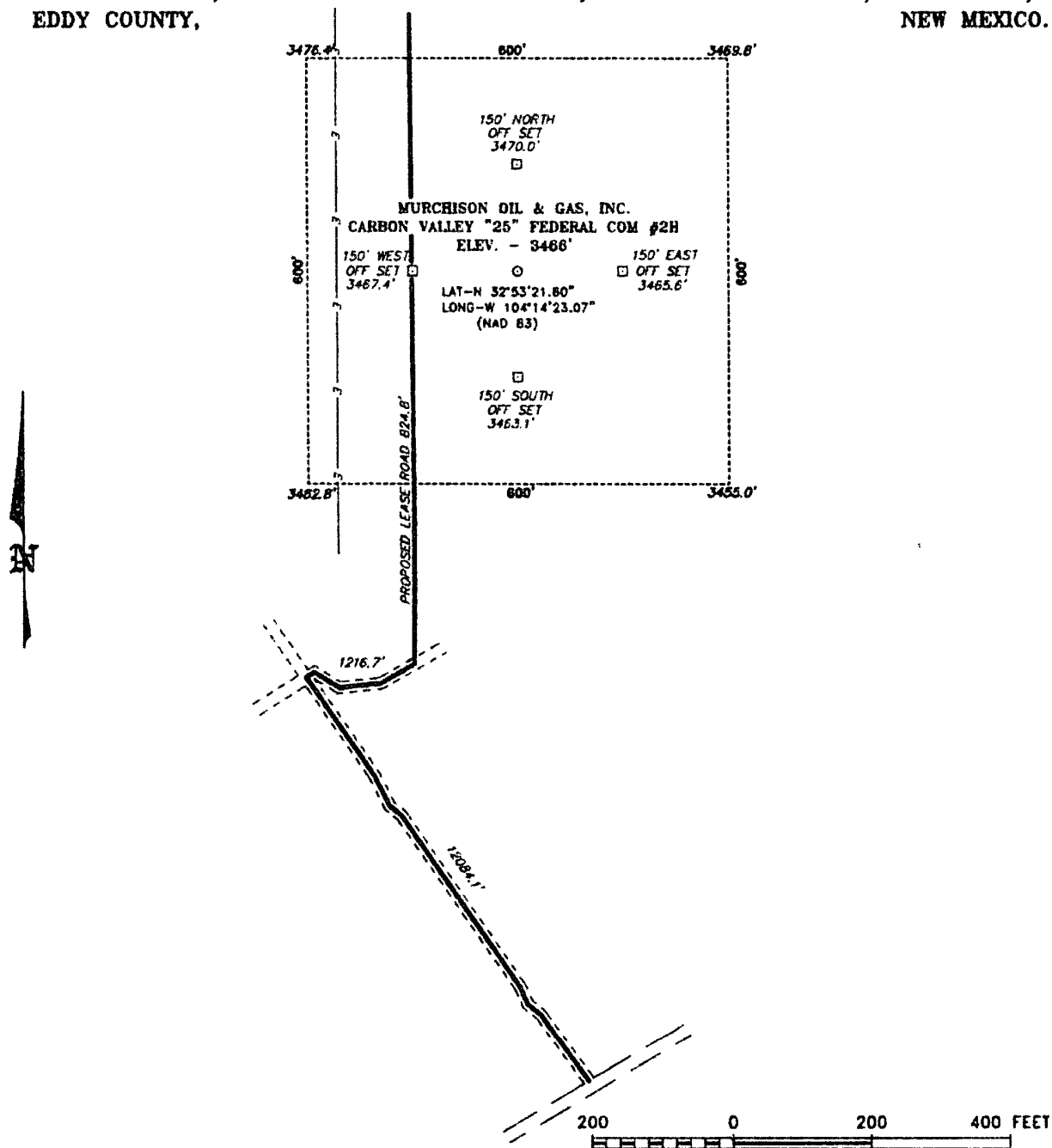
Survey Date: 06-18-2008

Scale: 1" = 2 MILES

Date: 06-20-2008

MURCHISON OIL
 & GAS, INC.

SECTION 25, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF HWY 82 AND SOUTHERN UNION (CR 202), GO NORTH WINDING EAST 2.5 MILES TO END OF COUNTY ROAD TO PROPOSED LEASE ROAD. GO NORTHWESTERLY APPROX. 2.2 MILES THENCE EASTERLY WINDING NORTH 0.8 MILES TO PROPOSED LOCATION.

MURCHISON OIL & GAS, INC.

REF: CARBON VALLEY "25" FEDERAL COM #2H / Well Pad Topo

THE CARBON VALLEY "25" FEDERAL COM #2H LOCATED 1260'

FROM THE SOUTH LINE AND 395' FROM THE WEST LINE OF
SECTION 25, TOWNSHIP 16 SOUTH, RANGE 27 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 19891

Drawn By: J. SMALL

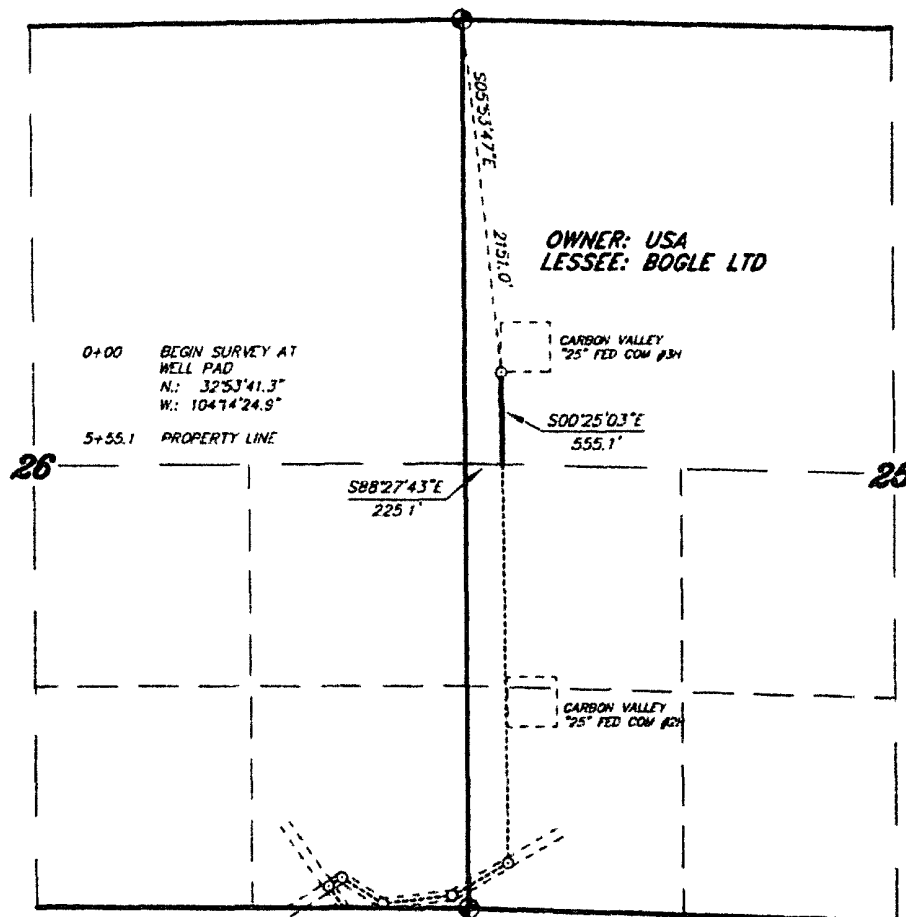
Date: 06-20-2008

Disk: JMS 19891

Survey Date: 06-18-2008

Sheet 1 of 1 Sheets

**SECTION 25, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



LEGAL DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTION 25, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 25 = 555.1 FEET = 33.64 RODS = 0.11 MILES = 0.25 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THE STATE.

GARY L. JONES

No. 7977
No. 5074

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 19890

Drawn By: J. M. SMALL

Date: 06-20-2007

Disk: JMS 19890

1000 0 1000 2000 FEET

MURCHISON OIL & GAS, INC.

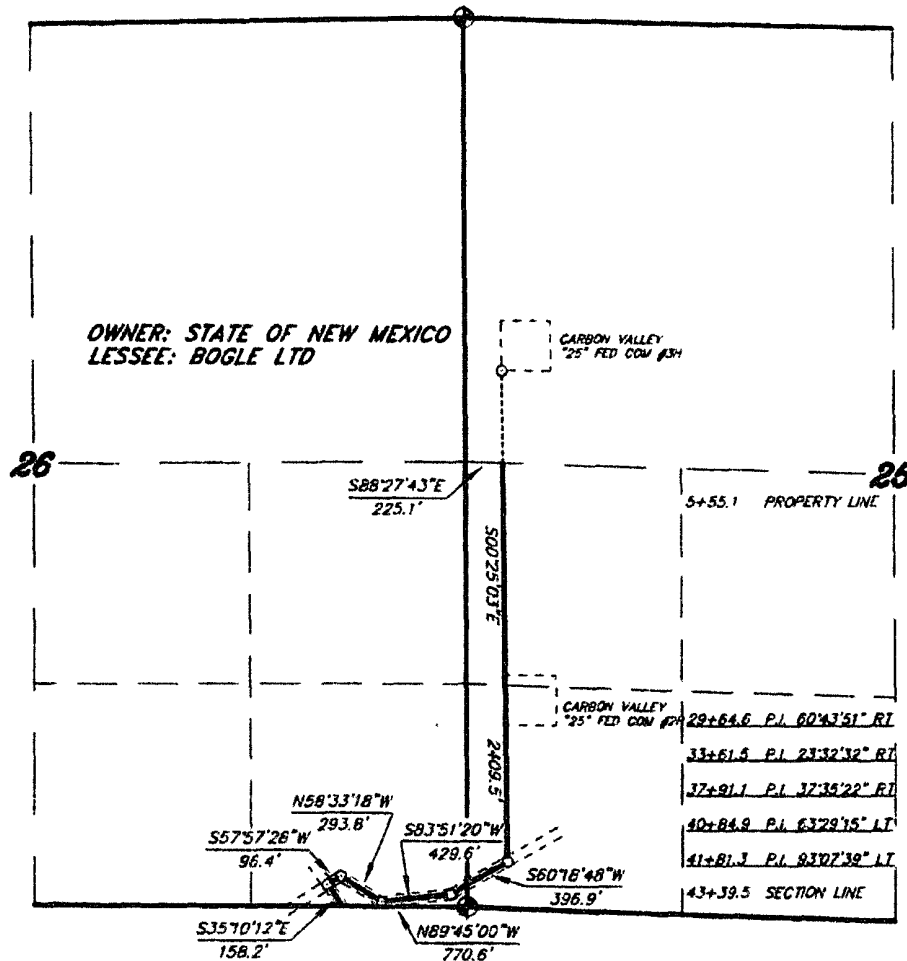
REF: PROPOSED ROAD TO THE CARBON VALLEY "25" FEDERAL COM #2HH

A ROAD CROSSING USA LAND IN
SECTION 25, TOWNSHIP 16 SOUTH, RANGE 27 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-18-2008

Sheet 1 of 5 Sheets

**SECTIONS 25&26, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



LEGAL DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTIONS 25&26, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY. BEGINNING AT A POINT WHICH LIES S.88°27'43"E., 225.1 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 25; THENCE S.00°25'03"E., 2409.5 FEET; THENCE S.60°18'48"W., 396.9 FEET; THENCE S.63°51'20"W., 429.6 FEET; THENCE N.58°33'18"W., 293.8 FEET; THENCE S.57°57'28"W., 96.4 FEET; THENCE S.35°10'12"E., 158.2 FEET TO A POINT ON THE SOUTH SECTION LINE WHICH LIES N.89°45'00"W., 770.6 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 26. SAID STRIP OF LAND BEING 3784.4 FEET OR 229.36 RODS IN LENGTH AND CONTAINING 1.74 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4 (SEC 25) = 81.52 RODS = 0.62 ACRES SW/4 SW/4 (SEC 25) = 80.46 RODS = 0.62 ACRES
SE/4 SE/4 (SEC 26) = 67.38 RODS = 0.50 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES

No. 7977
No. 5074

BASIN SURVEYS P.O. BOX 1786-HOBBES, NEW MEXICO

W.O. Number: 19890

Drawn By: J. M. SMALL

Date: 06-20-2007

Disk: JMS 19890

Survey Date: 06-18-2008

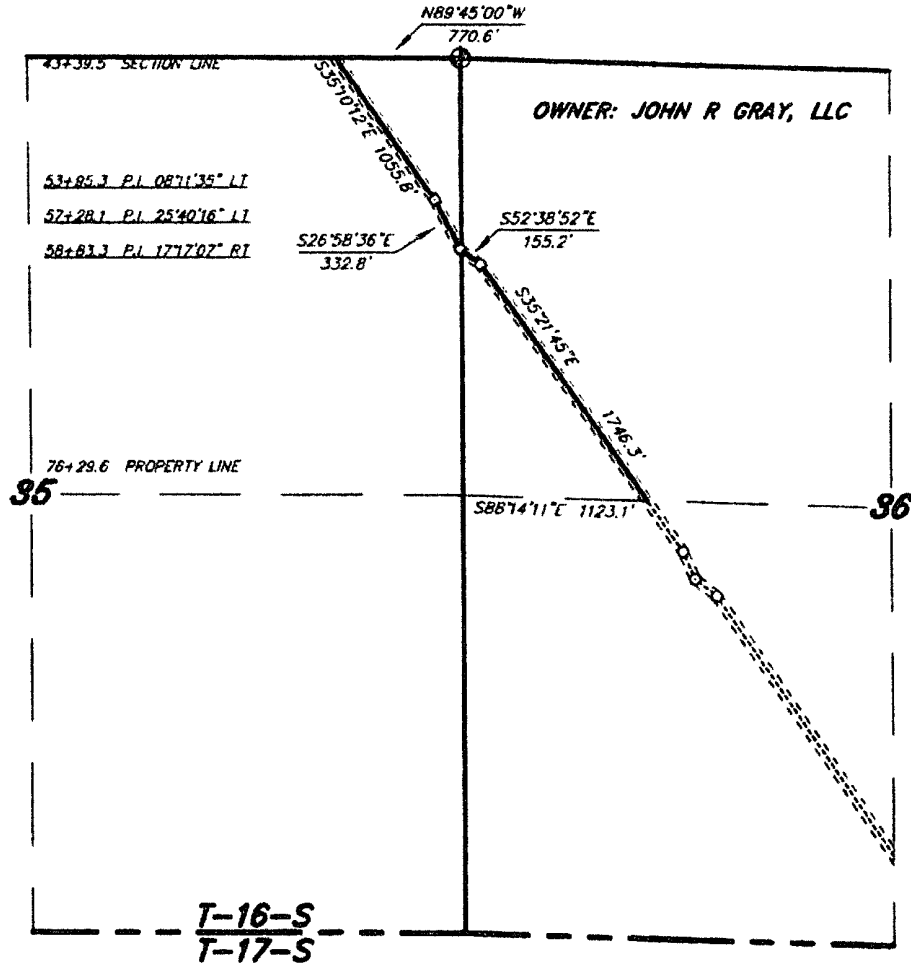
Sheet 2 of 5 Sheets

MURCHISON OIL & GAS, INC.

REF: PROPOSED ROAD TO THE CARBON VALLEY "25" FEDERAL COM #24"

A ROAD CROSSING STATE LAND IN
SECTIONS 25&26, TOWNSHIP 16 SOUTH, RANGE 27 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**SECTIONS 35&36, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



LEGAL DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTIONS 35&36, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY: BEGINNING AT A POINT ON THE NORTH SECTION LINE WHICH LIES N.89°45'00\"W, 770.6 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 35; THENCE S.35°10'12\"E., 1055.6 FEET; THENCE S.26°58'36\"E., 332.8 FEET; THENCE S.52°38'52\"E., 155.2 FEET; THENCE S.35°21'45\"E., 1746.3 FEET TO A POINT ON THE SOUTH PROPERTY LINE WHICH LIES S.88°14'11\"E., 1123.1 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 36. SAID STRIP OF LAND BEING 3290.1 FEET OR 199.40 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES

TEXAS P.L.S.

No. 7977

No. 5074

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 19890

Drawn By: J. M. SMALL

Date: 06-20-2007

Disk: JMS 19890

1000 0 1000 2000 FEET

MURCHISON OIL & GAS, INC.

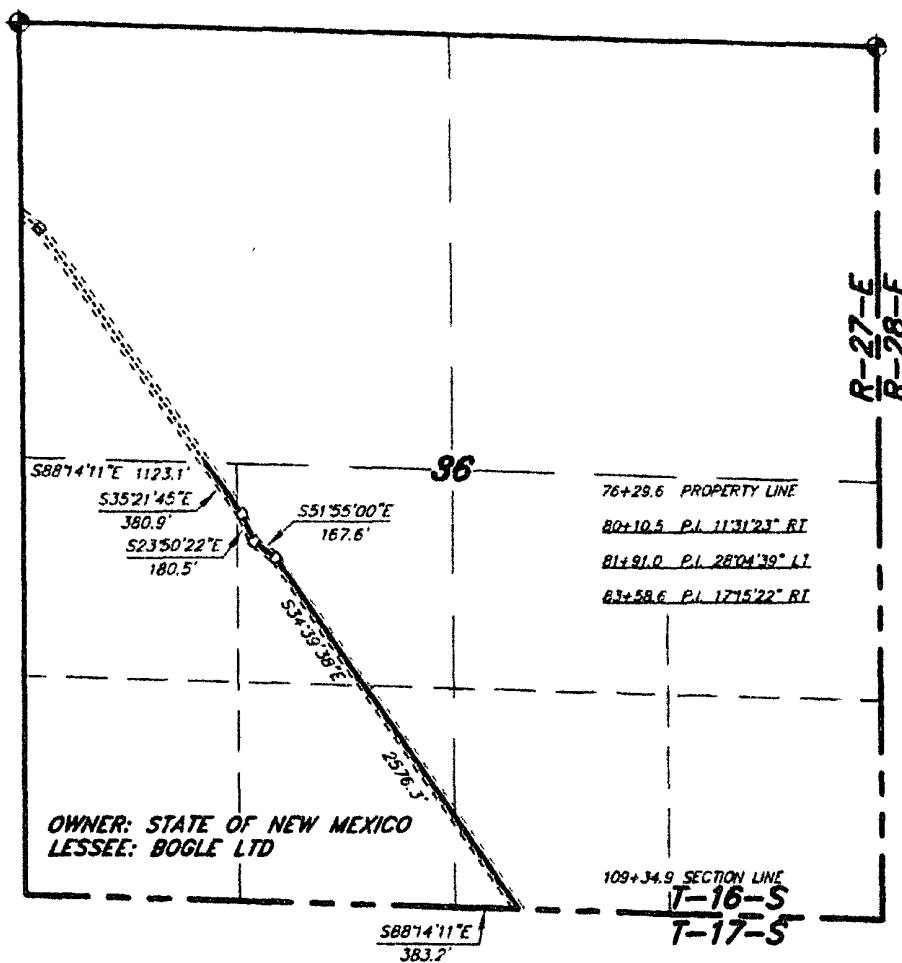
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A ROAD CROSSING FEE LAND IN
SECTIONS 35&36, TOWNSHIP 16 SOUTH, RANGE 27 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 06-18-2008

Sheet 3 of 5 Sheets

SECTION 36, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTION 36, TOWNSHIP 16 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY. BEGINNING AT A POINT ON THE NORTH PROPERTY LINE WHICH LIES S.88°14'11\"E., 1123.1 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 36; THENCE S.35°21'45\"E., 380.9 FEET; THENCE S.23°50'22\"E., 180.5 FEET; THENCE S.51°55'00\"E., 167.6 FEET; THENCE S.34°39'38\"E., 2576.3 FEET TO A POINT ON THE SOUTH SECTION LINE WHICH LIES S.88°14'11\"E., 383.2 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 36. SAID STRIP OF LAND BEING 3305.3 FEET OR 200.32 RODS IN LENGTH AND CONTAINING 1.52 ACRES, MORE OR LESS, AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 SW/4 = 20.16 RODS = 0.15 ACRES
SE/4 SW/4 = 58.56 RODS = 0.44 ACRES

NE/4 SW/4 = 80.78 RODS = 0.61 ACRES
SW/4 SE/4 = 40.82 RODS = 0.32 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES

TEXAS P.L.S.

No. 7877
No. 5074

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 19890

Drawn By: J. M. SMALL

Date: 06-20-2007

Disk: JMS 19890

Survey Date: 06-18-2008

Sheet 4 of 5 Sheets

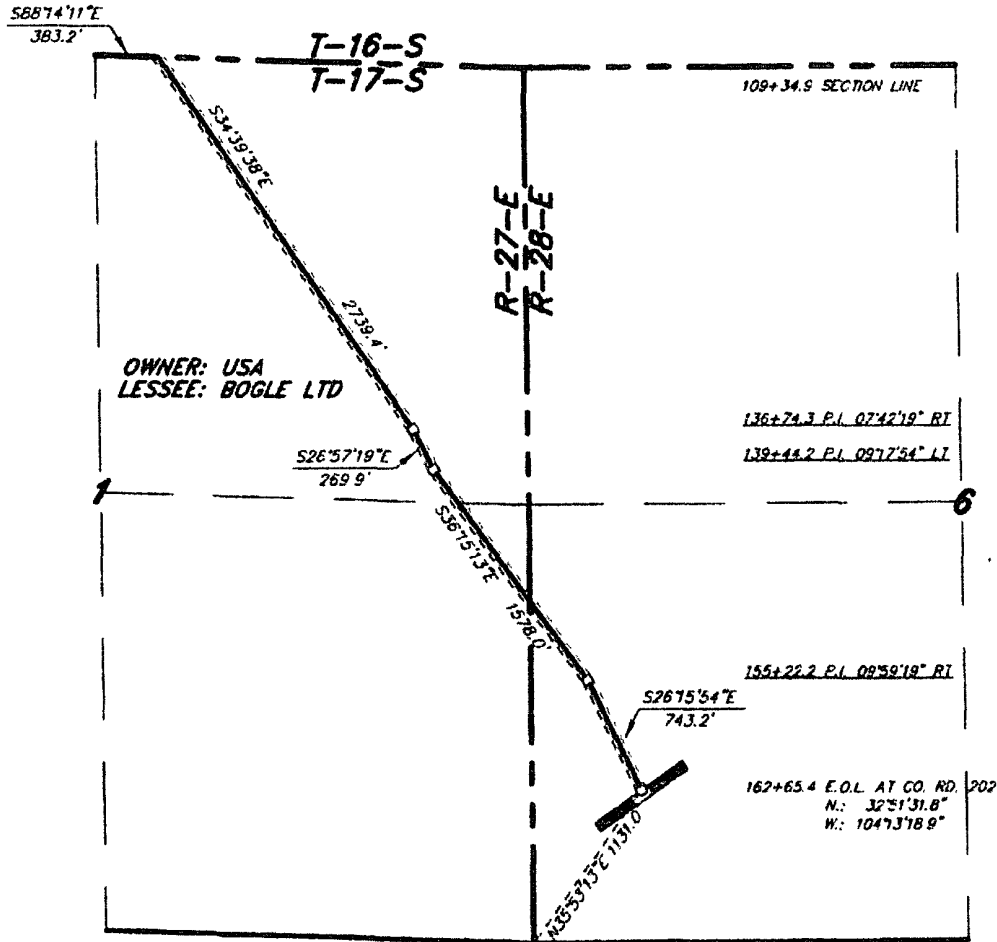
MURCHISON OIL & GAS, INC.

REF: PROPOSED ROAD TO THE CARBON VALLEY "25" FEDERAL COM #2HH

A ROAD CROSSING STATE LAND IN
SECTION 36, TOWNSHIP 16 SOUTH, RANGE 27 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

EXHIBIT E-6

SECTION 1, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M.,
SECTION 6, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 20.0 FEET WIDE, LOCATED IN SECTION 1, TOWNSHIP 17 SOUTH, RANGE 27 EAST, AND SECTION 6, TOWNSHIP 17 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 10.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SECTION 1 = 3259.7 FEET = 197.56 RODS = 0.62 MILES = 1.50 ACRES
SECTION 6 = 2070.8 FEET = 125.50 RODS = 0.39 MILES = 0.95 ACRES
TOTAL = 5330.5 FEET = 323.06 RODS = 1.01 MILES = 2.45 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES AND ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. MURCHISON, S. No. 7977
TEXAS P.L.S. No. 5074

1000 0 1000 2000 FEET

MURCHISON OIL & GAS, INC.

REF: PROPOSED ROAD TO THE CARBON VALLEY "25" FEDERAL COM #2HH

A ROAD CROSSING USA LAND IN

SECTION 1, TOWNSHIP 17 SOUTH, RANGE 27 EAST,
SECTION 6, TOWNSHIP 17 SOUTH, RANGE 28 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

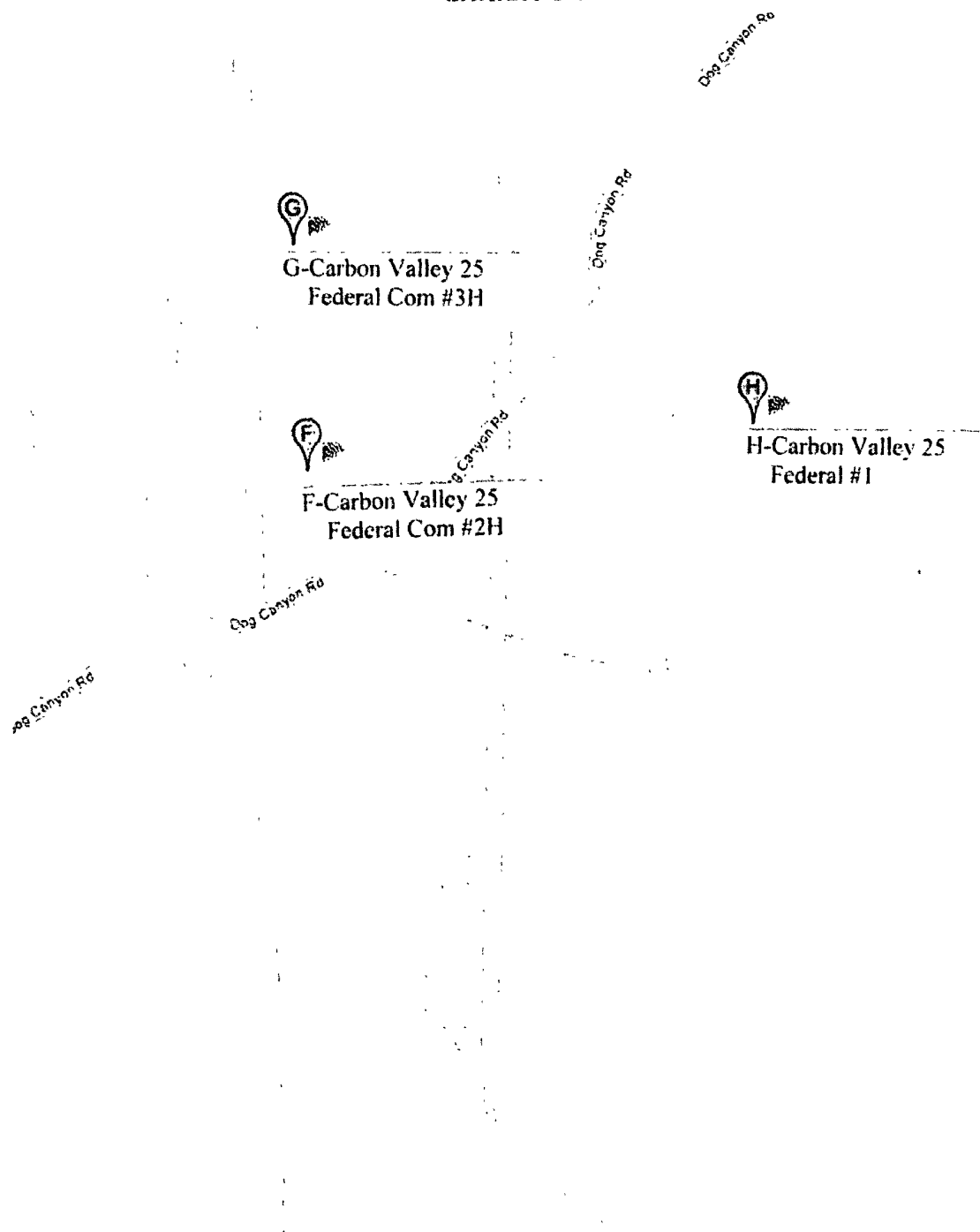
BASIN SURVEYS P.O. BOX 1786--HOBBS, NEW MEXICO

W.O. Number: 19890 Drawn By: J. M. SMALL

Date: 06-20-2007 Disk: JMS 19890

Survey Date: 06-18-2008 Sheet 5 of 5 Sheets

EXHIBIT C-1



Map data ©2008 Tele Atlas - Terms of Use

EXHIBIT C-2



REVISED OCTOBER 3, 2008

**ATTACHMENT TO FORM 3160-3
Murchison Oil & Gas, Inc.
Carbon Valley 25 Fed Com #2H
SL: 1260' FSL & 395' FWL, UNIT M
BHL: 660' FSL & 330' FEL, UNIT P
Sec 25, T16S, R27E
Eddy County, New Mexico**

1. Proration Unit Spacing: 160 acres
2. Ground Elevation: 3466' Est. RKB 3483'
3. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

	<u>DEPTH (RKB)</u>	<u>SUBSURFACE</u>
Yates	183'	+3300'
Queen	882'	+2601'
Premier	1521'	+1962'
San Andres	1565'	+1918'
Glorietta	3005'	+478'
Yeso	3099'	+384'
Tubb	4313'	-830'
Abo	5033'	-1550'
Wolfcamp/"pay" zone	6178'	-2695'
TVD Pilot Hole	6450*	

*Includes 250' of "rat hole" below base of pay zone

PROPOSED BHL DEPTHS: TVD 6267' and MD 10682' 10611

4. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL, OR GAS

Fresh Water	100' - 120'	Dewey Lake
Fresh Water	190' - 215'	Yates Sandstone
Fresh Water	340' - 360'	Seven Rivers Carbonate
Fresh Water	515' - 525'	Bowers Sand (Seven Rivers)
Oil/Gas	1565'	San Andres
Oil/Gas	3005'	Glorietta
Oil/Gas	4313'	Tubb
Oil/Gas	5033'	Abo
Oil/Gas	6178'	Wolfcamp

5. CASING AND CEMENTING PROGRAM

Casing Size	Hole Size	From To	Weight	Grade	Joint	Conditions
13-3/8"	17-1/2"	0' - 575'	48.0#	H-40	ST&C	New
9-5/8"	12-1/4"	0' - 1400'	40.0#	J-55	ST&C	New
5-1/2"	8-3/4"	0' - 5700'	17.0#	L-80	LT&C	New
5-1/2"	7-7/8"	5700' - 10682'	17.0#	L-80	BT&C	New

Casing Size	Burst Rating, psi	Safety Factor	Collapse Rating, psi	Safety Factor	Tension Rating, 1000 lbs.	Safety Factor
13-3/8"	1730	2.2	740	2.7	322	11.7
9-5/8"	3950	1.4	2570	3.9	452	8.1
5-1/2"	7740	2.4	6290	2.1	338	3.1
5-1/2"	7740	2.3	6290	1.9	428	30+

See
COA
Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

**Attachment to Form 3160-3
Murchison Oil & Gas, Inc.
Carbon Valley 25 Fed Com #2H
Page 2 of 3**

6. CASING DEPTH AND CEMENTING PROGRAM:

13.375" Surface Casing - Cementing Program

Cement with +/- 500 sacks of Premium Plus + additives with yield=1.34 cu.ft./sack; circulate cement to surface. If cement does not circulate, will run a temperature survey to find actual top of cement and run 1" tubing into annulus and pump cement as necessary to achieve circulation to surface.

9.625" Intermediate Casing - Cementing Program

Cement lead with 200 sacks of Interfill Class C + additives with yield = 2.45 cu.ft./sack, tail with 200 sacks Premium Plus + additives with yield = 1.34 cu.ft./sack; circulate cement to surface. If cement does not circulate, will run a temperature survey to find actual top of cement and run 1" tubing into annulus and pump cement as necessary to achieve circulation to surface.

5.5" Production Casing - Cementing Program

Cement lead with 475 sacks of Interfill Class H + additives with yield = 2.77 cu.ft./sack, tail with 600 sacks Super Class H + additives with yield = 1.61 cu.ft./sack; circulate cement to an estimated 1200' or 200' inside the 9-5/8" intermediate casing. May perform a 2-stage job utilizing DV tool if determined to be necessary to raise cement to the above described height.

7. PRESSURE CONTROL EQUIPMENT: Blowout Preventer

We respectfully request a variance for the 13-3/8" surface casing and BOP testing from Onshore Order No. 2, which states all casing strings below the conductor shall be pressure tested to 0.22 psi per foot or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. During the running of the surface casing and the drilling of the intermediate hole, we do not anticipate pressures greater than 1000 psi, and we are requesting a variance to test the 13-3/8" casing and BOP system to 1000 psi and to use the rig pumps instead of an independent service company.

0 - 575'	None
575' - 1400'	13-3/8" 3000# ram type preventers with one set blind rams and one set pipe rams.
1400' - 10682'	11" 3000# ram type preventers with one set blind rams and one set pipe rams and a 3000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. Rotating head below 5500'. See attached Sketch of BOP Equipment.

A Kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

After setting the 9 5/8" casing, the blowout preventers and related control equipment shall be pressure tested to 3000 psi and 1500 psi respectively. Any equipment failing to test satisfactorily shall be repaired or replaced. Results of the BOP test will be recorded in the Driller's Log.

The BOP's will be maintained ready for use until drilling operations are completed. Pipe and blind rams shall be activated each trip. Annular preventer shall be functionally operated at least weekly.

BOP drills will be conducted as necessary to assure that equipment is operational and each crew is properly trained to carry out emergency duties.

Accumulator shall maintain a pressure capacity reserve at all times to provide for the close-open-close sequence of the blind and pipe rams of the hydraulic preventers.

REVISED OCTOBER 3, 2008

**Attachment to Form 3160-3
Murchison Oil & Gas, Inc.
Carbon Valley 25 Fed Com #2H
Page 3 of 3**

8. MUD PROGRAM

- 0 – 1000' Fresh water / native mud. Wt. 8.4 to 8.6 ppg, vis 28-34 sec, Lime for pH control. Paper for seepage. Lost circulation may be encountered.
- see COA* 1000 – 1400' ^{Fresh} Brine water. Wt. 9.9 to 10.1 ppg, vis 28-30 sec, lime for pH control. Paper for seepage.
- 1400' – 6267' Fresh/Cut brine. Wt. 8.4 – 8.8 ppg, vis 28-29 sec, No control water loss, lime for pH control.
- 6267' – 10682' Mud up with XCD Polymer mud system. Wt. 9.0 – 9.5 ppg, Vis 32-40 sec, WL 8-10 cc.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run open-hole logs and casing, the viscosity and water loss may have to be adjusted to meet these needs.

Mud system monitoring equipment with derrick floor indicators and visual / audio alarms shall be installed and operative prior to drilling into the Wolfcamp formation. This equipment will remain in use until the production casing is run and cemented. Monitoring equipment shall consist of the following:

- A recording pit level indicator.
- A pit volume totalizer.
- A flowline sensor.

9. TESTING, LOGGING AND CORING PROGRAM

- A. Testing program: None planned.
 - B. Mud logging program. Two man unit from 1400' to TD.
 - C. Electric logging program: CNL/LDT/CAL/GR, MSFL/HALS/GR.
 - D. Coring program: None planned.
10. No abnormal temperatures or pressures are anticipated. Low levels of H₂S have been monitored in producing wells in the area, so H₂S may be present while drilling the well. An H₂S Plan is attached to the Drilling Program. Anticipated Bottom Hole Pressure is 2700 PSI (maximum), and anticipated static Bottom Hole Temperature is 125 degrees Fahrenheit.
11. Anticipated starting date is November 15, 2008. It should take approximately 35–40 days to drill the well and another 10-15 days to complete.
12. A statement accepting responsibility for operations is attached.
13. The Multi-Point Surface Use & Operation Plan is attached.
14. If the Bureau of Land Management needs additional information to evaluate this application, please advise.

Murchison Oil & Gas

Carbon Valley 25 #2H

Carbon Valley 25 #2H

Carbon Valley 25 #2H

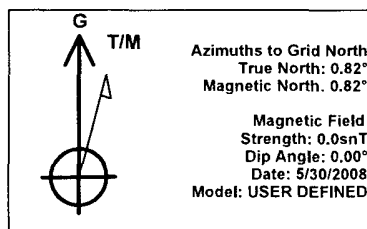
Original Hole

Plan: Plan #1

Pathfinder Survey Report

30 May, 2008

Murchison Oil & Gas

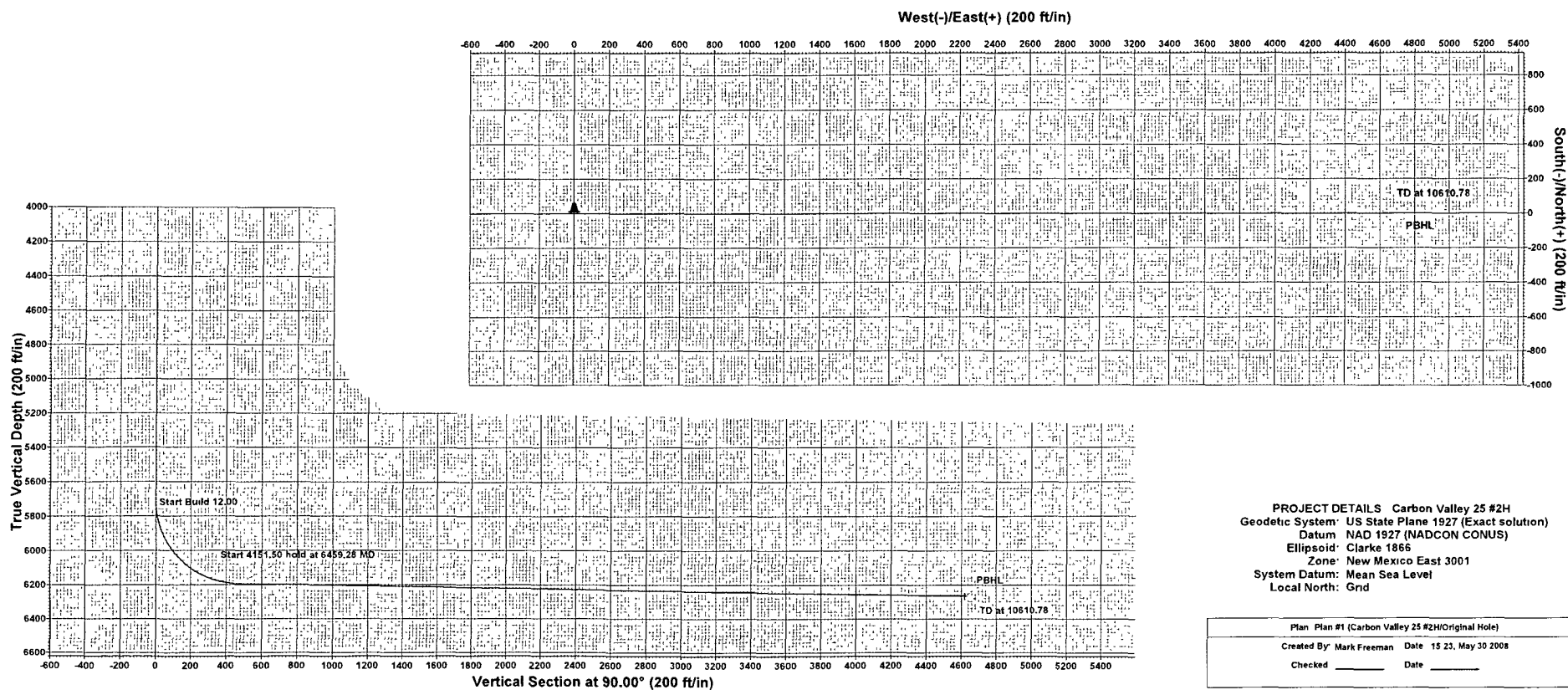


WELL DETAILS Carbon Valley 25 #2H							
Ground Elevation		0.00					
RKB Elevation		WELL @ 0.00ft (Original Well Elev)					
Rig Name		Original Well Elev					
+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot	
0.00	0.00	0.000	0.000	30° 59' 24.512 N	105° 55' 44.137 W		

SECTION DETAILS									
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	5717.61	0.00	0.00	5717.61	0.00	0.00	0.00	0.00	0.00
3	6459.28	85.00	90.00	6195.00	0.00	469.13	12.00	90.00	469.13
4	10610.78	85.00	90.00	5267.46	0.00	4620.00	0.00	0.00	4620.00 PBHL

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)					
Name	TVD	+N-S	+E-W	Northing	Easting
PBHL	5267.46	0.00	4620.00	0.000	4620.000
Shape	Point				

Project: Carbon Valley 25 #2H
 Site: Carbon Valley 25 #2H
 Well: Carbon Valley 25 #2H
 Wellbore: Original Hole
 Plan: Plan #1 (Carbon Valley 25 #2H/Original Hole)



PROJECT DETAILS Carbon Valley 25 #2H
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: New Mexico East 3001
 System Datum: Mean Sea Level
 Local North: Grd

Plan Plan #1 (Carbon Valley 25 #2H/Original Hole)			
Created By: Mark Freeman	Date: 15 23, May 30 2008		
Checked: _____	Date: _____		

WHS

Pathfinder Survey Report

Company: Murchison Oil & Gas	Local Co-ordinate Reference: Well Carbon Valley 25 #2H
Project: Carbon Valley 25 #2H	TVD Reference: WELL @ 0.00ft (Original Well Elev)
Site: Carbon Valley 25 #2H	MD Reference: WELL @ 0.00ft (Original Well Elev)
Well: Carbon Valley 25 #2H	North Reference: Grid
Wellbore: Original Hole	Survey Calculation Method: Minimum Curvature
Design: Plan #1	Database: EDM 2003 16 Single User Db

Project Carbon Valley 25 #2H	
Map System: US State Plane 1927 (Exact solution)	System Datum: Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS)	
Map Zone: New Mexico East 3001	

Site Carbon Valley 25 #2H			
Site Position:		Northing:	Latitude:
From: None		Easting:	Longitude:
Position Uncertainty: 0.00 ft		Slot Radius:	Grid Convergence: 0.00 °

Well Carbon Valley 25 #2H			
Well Position	+N/-S 0.00 ft	Northing: 0.000 ft	Latitude: 30° 59' 24.512 N
	+E/-W 0.00 ft	Easting: 0.000 ft	Longitude: 105° 55' 44.137 W
Position Uncertainty	0.00 ft	Wellhead Elevation: ft	Ground Level: 0.00 ft

Wellbore Original Hole					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	5/30/2008	0.00	0.00	0

Design Plan #1				
Audit Notes:				
Version:	Phase: PLAN	Tie On Depth: 0.00		
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	90.00

Survey Tool Program		Date 5/30/2008
From (ft)	To (ft)	Survey (Wellbore)
0.00	10,610.71	Plan #1 (Original Hole)
		Tool Name
		Description

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00

WHS

Pathfinder Survey Report

Company: Murchison Oil & Gas
Project: Carbon Valley 25 #2H
Site: Carbon Valley 25 #2H
Well: Carbon Valley 25 #2H
Wellbore: Original Hole
Design: Plan #1

Local Co-ordinate Reference: Well Carbon Valley 25 #2H
TVD Reference: WELL @ 0.00ft (Original Well Elev)
MD Reference: WELL @ 0.00ft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00

WHS

Pathfinder Survey Report

Company: Murchison Oil & Gas
Project: Carbon Valley 25 #2H
Site: Carbon Valley 25 #2H
Well: Carbon Valley 25 #2H
Wellbore: Original Hole
Design: Plan #1

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Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00
5,717.61	0.00	0.00	5,717.61	0.00	0.00	0.00	0.00
5,725.00	0.89	90.00	5,725.00	0.00	0.06	0.06	12.00
5,750.00	3.89	90.00	5,749.98	0.00	1.10	1.10	12.00
5,775.00	6.89	90.00	5,774.86	0.00	3.44	3.44	12.00
5,800.00	9.89	90.00	5,799.59	0.00	7.09	7.09	12.00
5,825.00	12.89	90.00	5,824.10	0.00	12.03	12.03	12.00
5,850.00	15.89	90.00	5,848.31	0.00	18.24	18.24	12.00
5,875.00	18.89	90.00	5,872.17	0.00	25.71	25.71	12.00
5,900.00	21.89	90.00	5,895.60	0.00	34.41	34.41	12.00
5,925.00	24.89	90.00	5,918.54	0.00	44.34	44.34	12.00
5,950.00	27.89	90.00	5,940.93	0.00	55.45	55.45	12.00
5,975.00	30.89	90.00	5,962.71	0.00	67.71	67.71	12.00
6,000.00	33.89	90.00	5,983.82	0.00	81.10	81.10	12.00
6,025.00	36.89	90.00	6,004.20	0.00	95.58	95.58	12.00
6,050.00	39.89	90.00	6,023.80	0.00	111.10	111.10	12.00
6,075.00	42.89	90.00	6,042.55	0.00	127.63	127.63	12.00
6,100.00	45.89	90.00	6,060.41	0.00	145.11	145.11	12.00
6,125.00	48.89	90.00	6,077.34	0.00	163.51	163.51	12.00
6,150.00	51.89	90.00	6,093.28	0.00	182.77	182.77	12.00
6,175.00	54.89	90.00	6,108.18	0.00	202.83	202.83	12.00
6,200.00	57.89	90.00	6,122.02	0.00	223.65	223.65	12.00
6,225.00	60.89	90.00	6,134.75	0.00	245.16	245.16	12.00
6,250.00	63.89	90.00	6,146.34	0.00	267.31	267.31	12.00
6,275.00	66.89	90.00	6,156.75	0.00	290.04	290.04	12.00
6,300.00	69.89	90.00	6,165.96	0.00	313.28	313.28	12.00
6,325.00	72.89	90.00	6,173.94	0.00	336.97	336.97	12.00
6,350.00	75.89	90.00	6,180.66	0.00	361.04	361.04	12.00
6,375.00	78.89	90.00	6,186.12	0.00	385.43	385.43	12.00
6,400.00	81.89	90.00	6,190.30	0.00	410.08	410.08	12.00
6,425.00	84.89	90.00	6,193.17	0.00	434.91	434.91	12.00
6,450.00	87.89	90.00	6,194.75	0.00	459.86	459.86	12.00
6,459.28	89.00	90.00	6,195.00	0.00	469.13	469.13	12.00
6,500.00	89.00	90.00	6,195.71	0.00	509.85	509.85	0.00
6,600.00	89.00	90.00	6,197.46	0.00	609.83	609.83	0.00
6,700.00	89.00	90.00	6,199.20	0.00	709.82	709.82	0.00
6,800.00	89.00	90.00	6,200.95	0.00	809.80	809.80	0.00
6,900.00	89.00	90.00	6,202.69	0.00	909.79	909.79	0.00
7,000.00	89.00	90.00	6,204.44	0.00	1,009.77	1,009.77	0.00
7,100.00	89.00	90.00	6,206.18	0.00	1,109.76	1,109.76	0.00
7,200.00	89.00	90.00	6,207.93	0.00	1,209.74	1,209.74	0.00
7,300.00	89.00	90.00	6,209.67	0.00	1,309.73	1,309.73	0.00
7,400.00	89.00	90.00	6,211.42	0.00	1,409.71	1,409.71	0.00

WHS

Pathfinder Survey Report

Company: Murchison Oil & Gas
Project: Carbon Valley 25 #2H
Site: Carbon Valley 25 #2H
Well: Carbon Valley 25 #2H
Wellbore: Original Hole
Design: Plan #1

Local Co-ordinate Reference: Well Carbon Valley 25 #2H
TVD Reference: WELL @ 0.00ft (Original Well Elev)
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Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
7,500.00	89.00	90.00	6,213.17	0.00	1,509.70	1,509.70	0.00
7,600.00	89.00	90.00	6,214.91	0.00	1,609.68	1,609.68	0.00
7,700.00	89.00	90.00	6,216.66	0.00	1,709.67	1,709.67	0.00
7,800.00	89.00	90.00	6,218.40	0.00	1,809.65	1,809.65	0.00
7,900.00	89.00	90.00	6,220.15	0.00	1,909.64	1,909.64	0.00
8,000.00	89.00	90.00	6,221.89	0.00	2,009.62	2,009.62	0.00
8,100.00	89.00	90.00	6,223.64	0.00	2,109.61	2,109.61	0.00
8,200.00	89.00	90.00	6,225.38	0.00	2,209.59	2,209.59	0.00
8,300.00	89.00	90.00	6,227.13	0.00	2,309.57	2,309.57	0.00
8,400.00	89.00	90.00	6,228.87	0.00	2,409.56	2,409.56	0.00
8,500.00	89.00	90.00	6,230.62	0.00	2,509.54	2,509.54	0.00
8,600.00	89.00	90.00	6,232.36	0.00	2,609.53	2,609.53	0.00
8,700.00	89.00	90.00	6,234.11	0.00	2,709.51	2,709.51	0.00
8,800.00	89.00	90.00	6,235.85	0.00	2,809.50	2,809.50	0.00
8,900.00	89.00	90.00	6,237.60	0.00	2,909.48	2,909.48	0.00
9,000.00	89.00	90.00	6,239.34	0.00	3,009.47	3,009.47	0.00
9,100.00	89.00	90.00	6,241.09	0.00	3,109.45	3,109.45	0.00
9,200.00	89.00	90.00	6,242.83	0.00	3,209.44	3,209.44	0.00
9,300.00	89.00	90.00	6,244.58	0.00	3,309.42	3,309.42	0.00
9,400.00	89.00	90.00	6,246.32	0.00	3,409.41	3,409.41	0.00
9,500.00	89.00	90.00	6,248.07	0.00	3,509.39	3,509.39	0.00
9,600.00	89.00	90.00	6,249.82	0.00	3,609.38	3,609.38	0.00
9,700.00	89.00	90.00	6,251.56	0.00	3,709.36	3,709.36	0.00
9,800.00	89.00	90.00	6,253.31	0.00	3,809.35	3,809.35	0.00
9,900.00	89.00	90.00	6,255.05	0.00	3,909.33	3,909.33	0.00
10,000.00	89.00	90.00	6,256.80	0.00	4,009.32	4,009.32	0.00
10,100.00	89.00	90.00	6,258.54	0.00	4,109.30	4,109.30	0.00
10,200.00	89.00	90.00	6,260.29	0.00	4,209.29	4,209.29	0.00
10,300.00	89.00	90.00	6,262.03	0.00	4,309.27	4,309.27	0.00
10,400.00	89.00	90.00	6,263.78	0.00	4,409.26	4,409.26	0.00
10,500.00	89.00	90.00	6,265.52	0.00	4,509.24	4,509.24	0.00
10,600.00	89.00	90.00	6,267.27	0.00	4,609.22	4,609.22	0.00
10,610.78	89.00	90.00	6,267.46	0.00	4,620.00	4,620.00	0.00

Targets

Target Name

- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
PBHL	0.00	0.00	6,267.46	0.00	4,620.00	0.000	4,620.000	30° 59' 25.164 N	105° 54' 51.079 W
- plan hits target									
- Point									

Checked By: _____ Approved By: _____ Date: _____

Murchison Oil & Gas, Inc.

Closed Loop Equipment Diagram

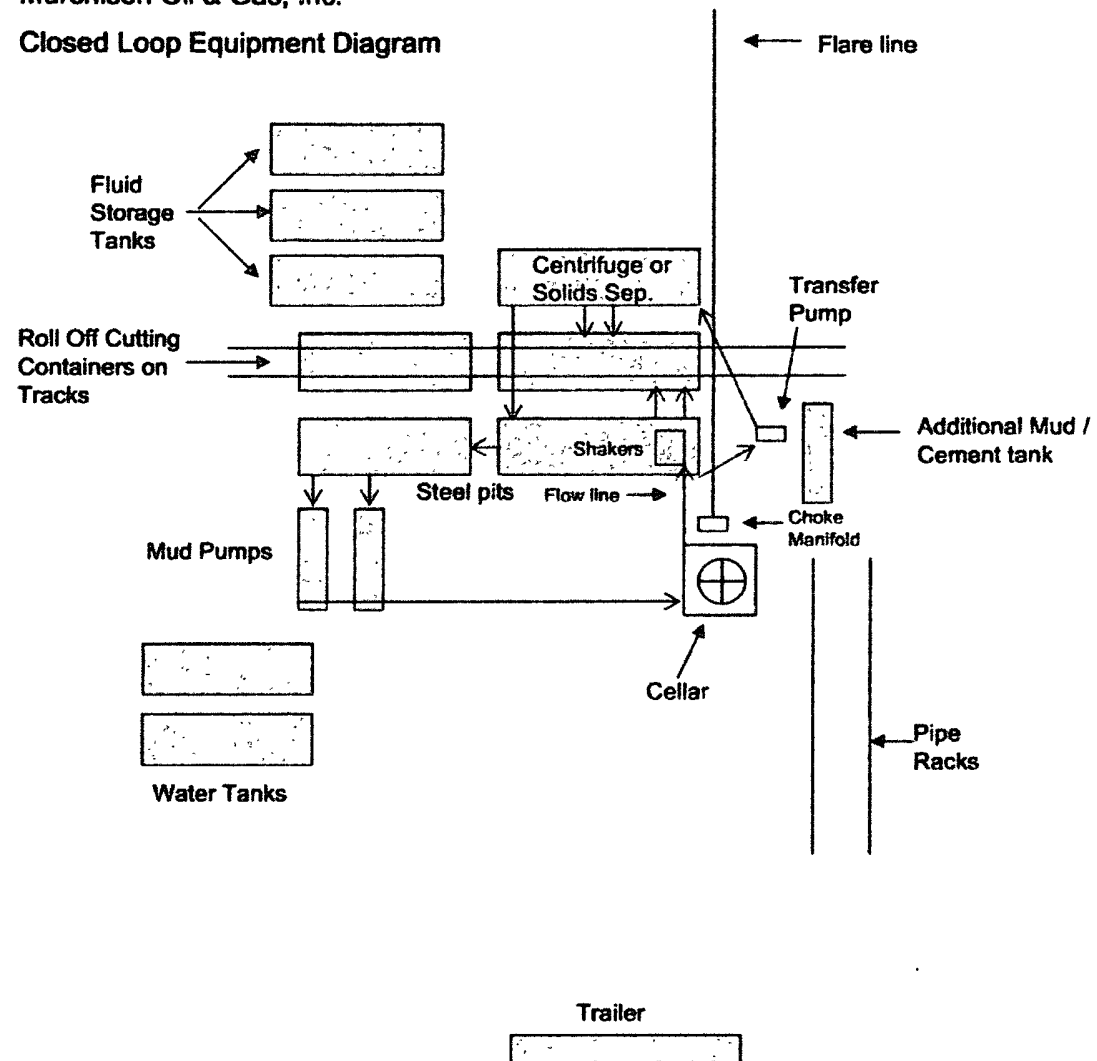
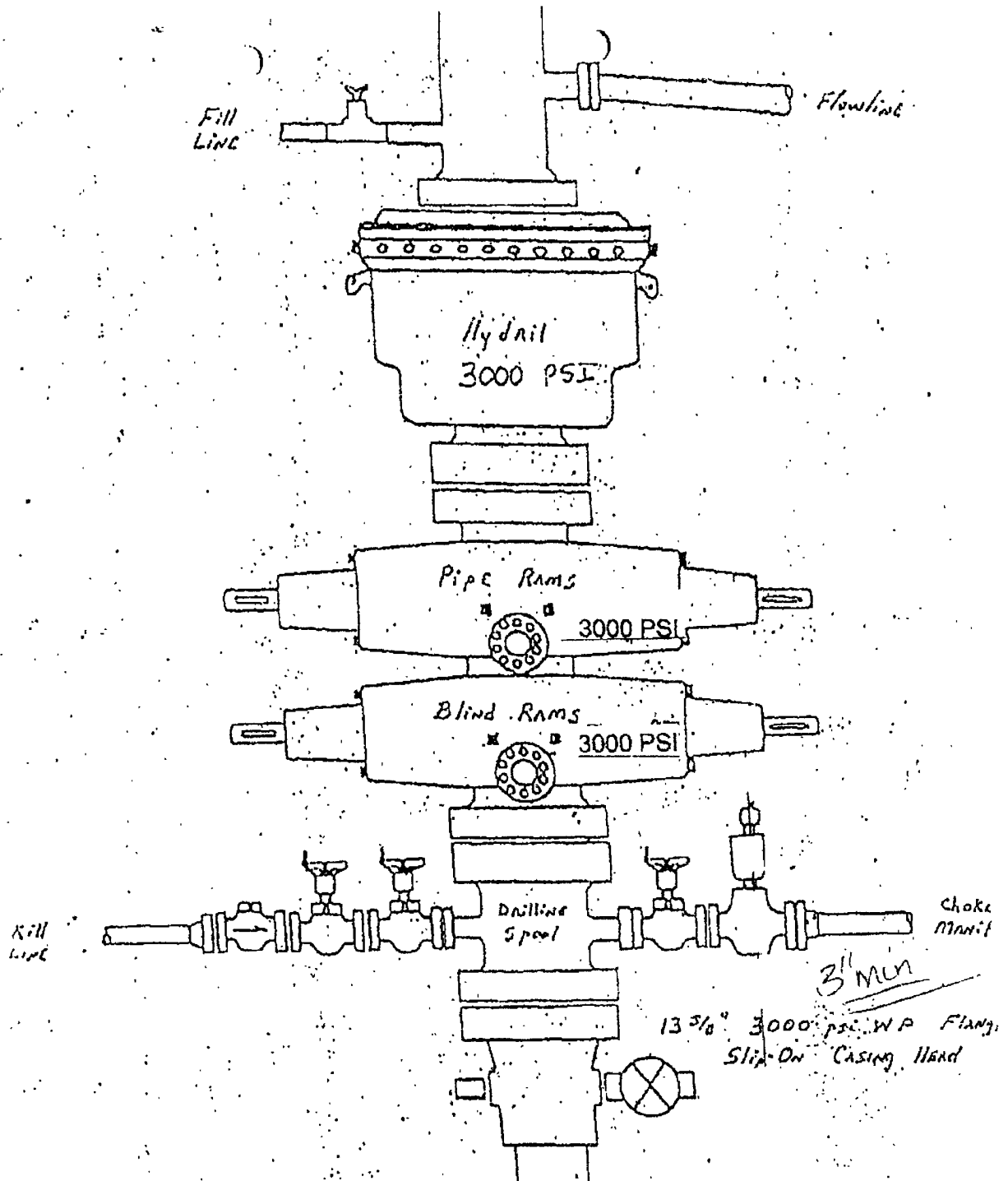


EXHIBIT G



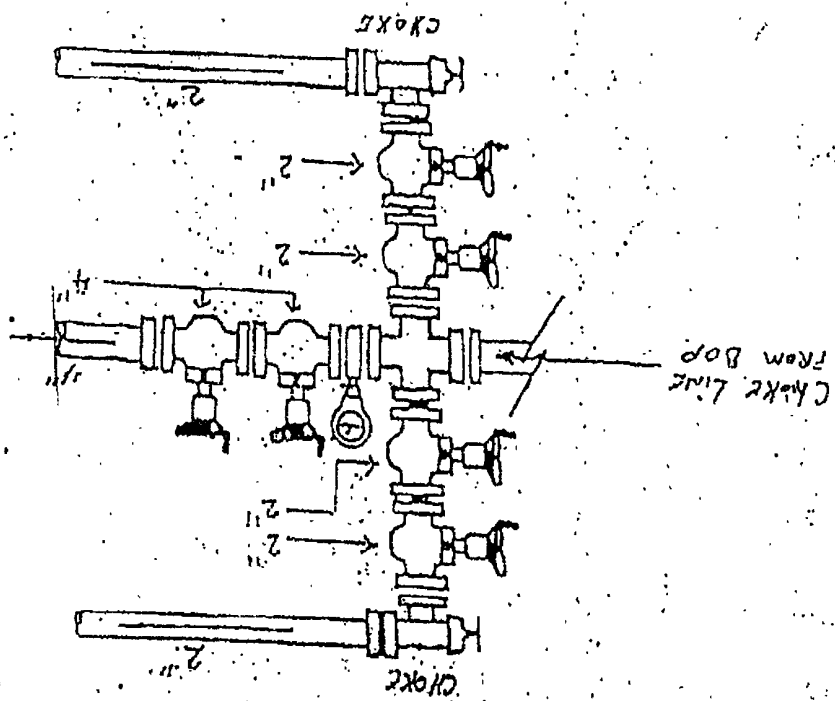


EXHIBIT H

MURCHISON OIL & GAS, INC.

HYDROGEN SULFIDE (H₂S) CONTINGENCY PLAN FOR DRILLING / COMPLETING / WORKOVER / FACILITY WITH THE EXPECTATION OF H₂S IN EXCESS OF 100 PPM

**Murchison Oil & Gas, Inc.
NEW DRILL WELL
Carbon Valley 25 Fed Com #2H
SL: 1260' FSL & 395' FWL, Unit M
BHL: 660' FSL & 330' FEL, Unit P
Sec 25, T16S, R27E
Eddy County, New Mexico**

This well/facility is not expected to have H₂S, but the following is submitted as requested.

TABLE OF CONTENTS

I.	General Emergency Plan	Page 3
II.	Emergency Procedures for Uncontrolled Release of H ₂ S	Page 3
III.	Emergency Call List	Page 3
IV.	Emergency Response Numbers	Page 4
V.	Protection of the General (ROE) Radius of Exposure	Page 4
VI.	Public Evacuation Plan	Page 5
VII.	Procedure for Igniting an Uncontrollable Condition	Page 5
VIII.	Required Emergency Equipment	Page 6
IX.	Using Self-Contained Breathing Air Equipment (SCBA)	Page 7
X.	Rescue & First Aid for Victims of H ₂ S Poisoning	Page 7
XI.	H ₂ S Toxic Effects	Pages 8
XII.	H ₂ S Physical Properties	Pages 9
XIII.	Location Map	Page 10
XIV.	Vicinity Map	Page 11

GENERAL H2S EMERGENCY ACTIONS

In the event of any evidence of H2S emergency, the following plan will be initiated:

1. All personnel will immediately evacuate to an upwind and if possible uphill "safe area".
2. If for any reason a person must enter the hazardous area, they must wear a SCBA (self-contained breathing apparatus).
3. Always use the "buddy system."
4. Isolate the well/problem if possible.
5. Account for all personnel.
6. Display the proper colors warning all unsuspecting personnel of the danger at hand.
7. Contact the company representative as soon as possible if not at the location (use the enclosed call list as instructed).

At this point the company representative will evaluate the situation and coordinate the necessary duties to bring the situation under control, and if necessary, the notification of emergency response agencies and residents.

EMERGENCY PROCEDURES FOR AN UNCONTROLLABLE RELEASE OF H2S

1. All personnel will don the self-contained breathing apparatus.
2. Remove all personnel to the "safe area": (always use the "buddy system").
3. Contact company representative if not on location.
4. Set in motion the steps to protect and/or remove the general public to any upwind "safe area." Maintain strict security and safety procedures while dealing with the source.
5. No entry to any unauthorized personnel.
6. Notify the appropriate agencies:
City Police - City streets
State Police - State Roads
County Sheriff - County Roads
7. Call the NMOCD.

If at this time the supervising person determines the release of H2S cannot be contained to the site location and the general public is in harm's way, he will immediately notify public safety personnel.

EMERGENCY CALL LIST

	<u>Office</u>	<u>Cell</u>	<u>Home</u>
Arnold Nall	972-931-0700	214-415-3010	972-596-8504
Tommy Folsom	575-628-3932	575-706-0667	575-885-3474
Randy Ford	432-682-0440	432-599-2222	432-684-4334

EMERGENCY RESPONSE NUMBERS

Eddy County, New Mexico

State Police	888-442-6677
Eddy County Sheriff - Carlsbad	575-396-3611
Eddy County Emergency Management - Carlsbad	575-887-7551
State Emergency Response Center (SERC)	575-476-9620
Artesia Police / Fire / Ambulance Department	575-746-5000
New Mexico Oil Conservation Division - Artesia	575-748-1283
Callaway Safety Equipment, Inc.	575-392-2973

PROTECTION OF THE GENERAL (ROE) RADIUS OF EXPOSURE

In the event greater than 100 ppm H₂S is present, the ROE calculations will be done to determine if the following conditions exist and whether the Plan must be activated:

- * 100 ppm at any public area (any place not associated with this site)
- * 500 ppm at any public road (any road which the general public may travel).
- * 100 ppm radius of 3000' will be assumed if there is insufficient data to do the calculations, and there is a reasonable expectation that H₂S could be present in concentrations greater than 100 ppm in the gas mixture.

Calculation for the 100 ppm ROE: (H₂S concentrations in decimal form)

$$\text{ROE} = [(1.589)(\text{H}_2\text{S concentration})(Q)]^{(.6258)}$$

10,000 ppm + = .01
1,000 ppm + = .001

Calculation for the 500 ppm ROE:

100 ppm + = .0001
10 ppm + = .00001

$$\text{ROE} = [(0.4546)(\text{H}_2\text{S concentration})(Q)]^{(.6258)}$$

EXAMPLE: If a well/facility has been determined to have 650 ppm H₂S in the gas mixture and the well/facility is producing at a gas rate of 200 MCFD then:

ROE for 100 ppm ROE=[(1.589)(.00065)(200,000)] ^0.6258
ROE=28.1'

ROE for 500 ppm ROE=[(.4546)(.00065)(200,000)] ^0.6258
ROE=12.8'

These calculations will be forwarded to the appropriate NMOCD district office when applicable.

PUBLIC EVACUATION PLAN

When the supervisor has determined that the general public will be involved, the following plan will be implemented.

1. Notification of the emergency response agencies of the hazardous condition and implement evacuation procedures.
2. A trained person in H₂S safety shall monitor with detection equipment the H₂S concentration, wind and area of exposure. This person will determine the outer perimeter of the hazardous area. The extent of the evacuation area will be determined from the data being collected. Monitoring shall continue until the situation has been resolved. All monitoring equipment shall be UL approved for use in Class I Groups A, B, C & D, Division I hazardous locations. All monitors will have a minimum capability of measuring H₂S, oxygen, and flammable values.
3. Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure.
4. The company representative shall stay in communication with all agencies throughout the duration of the situation and inform such agencies when the situation has been contained and the affected area is safe to enter.

PROCEDURE FOR IGNITING AN UNCONTROLLABLE CONDITION

The decision to ignite a well should be a last resort with one, if not both, of the following conditions:

1. Human life and/or property are endangered.
2. There is no hope of bringing the situation under control with the prevailing conditions at the site.

Instructions for Igniting the Well:

1. Two people are required. They must be equipped with positive pressure, self-contained breathing apparatus and "D"-ring style, full body, OSHA approved safety harness. Non-flammable rope will be attached.
2. One of the people will be a qualified safety person who will test the atmosphere for H₂S, oxygen and LFL. The other person will be the designated company representative.
3. Ignite upwind from a distance no closer than necessary. Make sure that the ignition site has the maximum escape avenue available. A 25mm flare gun with a range of approximately +/- 500 feet shall be used to ignite the gas.
4. Before igniting, check for the presence of combustible gases.
5. After igniting, continue emergency actions and procedures as before.

REQUIRED EMERGENCY EQUIPMENT

1. Breathing Apparatus

- Rescue Packs (SCBA) – 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- Work / Escape Packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
- Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.

2. Signage and Flagging

- One Color Code Condition Sign will be placed at the entrance to the site reflecting the possible conditions at the site.
- A Colored Condition flag will be on display reflecting the condition at the site at that time.

3. Briefing Area

- Two perpendicular areas will be designated by signs and readily accessible.

4. Windsocks

- Two windsocks will be placed in strategic locations, visible from all angles.

5. H2S Detectors and Alarms

- The stationary detector with three (3) sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible alarm @ 15 ppm. Calibrate a minimum of every 30 days or as needed. The three sensors will be placed in the following places: (Gas sample tubes will be stored in the safety trailer):
 - Rig Floor
 - Bell Nipple
 - End of flow line or where well bore fluid is being discharged

6. Auxiliary Rescue Equipment

- Stretcher
- Two OSHA full body harnesses
- 100' of 5/8" OSHA approved rope
- One 20 lb. Class ABC fire extinguisher
- Communication via cell phones on location and vehicles on location

USING SELF-CONTAINED BREATHING AIR EQUIPMENT (SCBA)

1. SCBA should be worn when any of the following are performed:
 - Working near the top or on top of a tank
 - Disconnecting any line where H₂S can reasonably be expected.
 - Sampling air in the area to determine if toxic concentrations of H₂S exist.
 - Working in areas where over 10 ppm of H₂S has been detected.
 - At any time there is a doubt of the level of H₂S in the area.
2. All personnel shall be trained in the use of SCBA prior to working in a potentially hazardous location.
3. Facial hair and standard eyeglasses are not allowed with SCBA.
4. Contact lenses are never allowed with SCBA.
5. When breaking out any line where H₂S can reasonably be expected.
6. After each use, the SCBA unit shall be cleaned, disinfected, serviced and inspected.
7. All SCBA shall be inspected monthly.

RESCUE & FIRST AID FOR VICTIMS OF H₂S POISONING

- Do not panic.
- Remain calm and think.
- Put on the breathing apparatus.
- Remove the victim to the safe breathing area as quickly as possible, upwind and uphill from source or crosswind to achieve upwind.
- Notify emergency response personnel.
- Provide artificial respiration and/or CPR as necessary.
- Remove all contaminated clothing to avoid further exposure.
- A minimum of two (2) personnel on location shall be trained in CPR and First Aid.

TOXIC EFFECTS OF H2S POISONING

Hydrogen Sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 PPM, which is .001% by volume. Hydrogen Sulfide is heavier than air (specific gravity-1.192) and is colorless and transparent. Hydrogen Sulfide is almost as toxic as Hydrogen Cyanide and is 5-6 times more toxic than Carbon Monoxide. Occupational exposure limits for Hydrogen sulfide and other gasses are compared below in Table 1. Toxicity table for H2S and physical effects are shown in Table II.

Table 1
Permissible Exposure Limits of Various Gasses

Common Name	Symbol	Sp. Gravity	TLV	STEL	IDLH
Hydrogen Cyanide	HCN	.94	4.7 ppm	C	
Hydrogen Sulfide	H2S	1.192	10 ppm	15 ppm	100 ppm
Sulfide Dioxide	SO2	2.21	2 ppm	5 ppm	
Chlorine	CL	2.45	.5 ppm	1 ppm	
Carbon Monoxide	CO	.97	25 ppm	200 ppm	
Carbon Dioxide	CO2	1.52	5000 ppm	30,000 ppm	
Methane	CH4	.55	4.7% LEL	14% UEL	

Definitions

- A. TLV – Threshold Limit Value is the concentration employees may be exposed to based on a TWA (time weighted average) for eight (8) hours in one day for 40 hours in one (1) week. This is set by ACGIH (American Conference of Governmental Hygienists and regulated by OSHA.
- B. STEL – Short Term Exposure Limit is the 15 minute average concentration an employee may be exposed to providing that the highest exposure never exceeds the OEL (Occupational Exposure Limit). The OEL for H2S is 19 PPM.
- C. IDLH – Immediately Dangerous to Life and Health is the concentration that has been determined by the ACGIH to cause serious health problems or death if exposed to this level. The IDLH for H2S is 100 PPM.
- D. TWA – Time Weighted Average is the average concentration of any chemical or gas for an eight (8) hour period. This is the concentration that any employee may be exposed to based on an TWA.

TABLE II
Toxicity Table of H2S

Percent %	PPM	Physical Effects
.0001	1	Can smell less than 1 ppm.
.001	10	TLV for 8 hours of exposure
.0015	15	STEL for 15 minutes of exposure
.01	100	Immediately Dangerous to Life & Health. Kills sense of smell in 3 to 5 minutes.
.02	200	Kills sense of smell quickly, may burn eyes and throat.
.05	500	Dizziness, cessation of breathing begins in a few minutes.
.07	700	Unconscious quickly, death will result if not rescued promptly.
.10	1000	Death will result unless rescued promptly. Artificial resuscitation may be necessary.

PHYSICAL PROPERTIES OF H₂S

The properties of all gases are usually described in the context of seven major categories:

COLOR
ODOR
VAPOR DENSITY
EXPLOSIVE LIMITS
FLAMMABILITY
SOLUBILITY (IN WATER)
BOILING POINT

Hydrogen Sulfide is no exception. Information from these categories should be considered in order to provide a fairly complete picture of the properties of the gas.

COLOR – TRANSPARENT

Hydrogen Sulfide is colorless so it is invisible. This fact simply means that you can't rely on your eyes to detect its presence, a fact that makes the gas extremely dangerous to be around.

ODOR – ROTTEN EGGS

Hydrogen Sulfide has a distinctive offensive smell, similar to "rotten eggs." For this reason it earned its common name "sour gas." However, H₂S, even in low concentrations, is so toxic that it attacks and quickly impairs a victim's sense of smell, so it could be fatal to rely on your nose as a detection device.

VAPOR DENSITY – SPECIFIC GRAVITY OF 1.192

Hydrogen Sulfide is heavier than air so it tends to settle in low-lying areas like pits, cellars or tanks. If you find yourself in a location where H₂S is known to exist, protect yourself. Whenever possible, work in an area upwind and keep to higher ground.

EXPLOSIVE LIMITS – 4.3% TO 46%

Mixed with the right proportion of air or oxygen, H₂S will ignite and burn or explode, producing another alarming element of danger besides poisoning.

FLAMMABILITY

Hydrogen Sulfide will burn readily with a distinctive clear blue flame, producing Sulfur Dioxide (SO₂), another hazardous gas that irritates the eyes and lungs.

SOLUBILITY – 4 TO 1 RATIO WITH WATER

Hydrogen Sulfide can be dissolved in liquids, which means that it can be present in any container or vessel used to carry or hold well fluids including oil, water, emulsion and sludge. The solubility of H₂S is dependent on temperature and pressure, but if conditions are right, simply agitating a fluid containing H₂S may release the gas into the air.

BOILING POINT – (-76 degrees Fahrenheit)

Liquefied Hydrogen Sulfide boils at a very low temperature, so it is usually found as a gas.

**SURFACE USE AND OPERATIONS PLAN FOR
DRILLING, COMPLETION, AND PRODUCING**

**Murchison Oil & Gas, Inc.
Carbon Valley 25 Fed Com #2H
SL: 1260' FSL & 395' FWL, UNIT M
BHL: 660' FSL & 330' FEL, UNIT P
Sec 25, T16S, R27E
Eddy County, New Mexico**

LOCATED

Approximately 11 miles NE of Artesia, New Mexico.

OIL & GAS LEASE

NMNM 098807

BOND COVERAGE

NM 2163

POOL

Wolfcamp

OIL & GAS RECORD LESSEE

Devon Energy Prod Co LP, 20 N Broadway #1500, Oklahoma City, OK 73102
Operating Rights: Murchison Oil & Gas, Inc., 1100 Mira Vista Blvd, Plano, Texas 75093

SURFACE OWNER

State of New Mexico

MINERAL OWNER

Bureau of Land Management

GRAZING TENANT

SL and BHL: Bogle Ltd Co. LLC, P.O. Box 460, Dexter, NM 88230 (575) 433-3500

EXHIBITS

- | | |
|-----------|---|
| A. | Well Location & Acreage Dedication Map |
| B. | Area Road Map |
| C-1 & C-2 | Vicinity Oil & Gas Map |
| D. | Topographic & Location Verification Map |
| E. | Proposed Lease Road and Pad Layout Map |
| F. | Drilling Rig Layout |
| G. | BOPE Schematic |
| H. | Choke Manifold Schematic |

This well will be drilled to a BHL of approximately 6267' TVD, and approximately 10682' MD.

EXISTING ROADS

Exhibit A is a portion of a section map showing the location of the proposed well as staked.

Exhibit B is a map showing existing roads in the vicinity of the proposed well site.

Directions to well location: From the junction of Highway 82 and Southern Union (CR 202), go North winding East 2.5 miles to end of County Road to proposed lease road. Go Northwesterly approximately 2.2 miles, thence Easterly winding North 0.8 miles to proposed location.

ACCESS ROADS

Length and Width

Proposed access road is 14125.6' long and 20' wide (Exhibit E-1 thru E-6). Murchison Oil & Gas, Inc. has agreements with the surface owners for right-of-way up to proposed lease road, and for the additional lease road to proposed well.

Surface Material

Six inches of caliche and water, compacted and graded.

Maximum Grade

Less than three percent

Turnouts

None needed

Drainage Design

N/A

Culverts

None needed

Gates and Cattle Guards

None required

LOCATION OF EXISTING WELLS

The locations of existing wells in Section 25 are shown on Exhibit C-1 and C-2.

LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Necessary production facilities for this well will be located on the well pad.

LOCATION AND TYPE OF WATER SUPPLY

It is planned to drill the proposed well with a cut-brine water system or with produced water. The water will be obtained from either a private water well owner or a commercial source and will either be piped to location from a nearby water well or will be hauled to location by truck over existing and proposed lease roads as shown on Exhibit E.

SOURCE OF CONSTRUCTION MATERIALS

Caliche required for the construction of the location pad and access road will be obtained from caliche on the location or from the nearest BLM-approved pit.

METHODS OF HANDLING WASTE DISPOSAL

All drilling fluid will be circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) will be circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid will be continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll-off containers will be lined and de-watered with fluids re-circulated into system.

Additional tank will be used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hours/day by solids control personnel and/or rig crews that stay on location.

Cuttings will be hauled to one of the following, depending on which rig is available to drill well:

CRI (permit number R9166)
or
GMI (permit number 711-019-001)

ANCILLARY FACILITIES

None required.

WELL SITE LAYOUT

Exhibit F shows the relative location and dimensions of the well pad, mud pits, and trash pit, and the location of major rig components. The V-door will be to the East, and the steel pits located to the North.

The ground surface at the drilling location is essentially flat.

A Closed-Loop System will be used.

The pad area has been staked and flagged.

PLANS FOR RESTORATION OF THE SURFACE

After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleared of all trash and junk to leave the site in an as aesthetically pleasing condition as possible.

Any unguarded pits containing fluids will be fenced until they are filled.

If the proposed well is non productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management and the United States Geological Survey will be complied with and will be accomplished as expeditiously as possible.

OTHER INFORMATION

Topography

The land surface at the well site is small rolling hills, foamy soil shallow to caliche and raw Gypsum.

Soil

The topsoil at the well site is caliche.

Flora and Fauna

The vegetation consists of creosote, mesquite, acacia, yucca, prickly pear, Mormon tea, pencil cholla and various grasses. Wildlife in the area is sparse, consisting of coyotes, rabbits, rodents, reptiles, dove and quail.

Ponds and Streams

There are no rivers, lakes, ponds, or streams in the area.

Residences and Other Structures

There are no residences within one mile of the proposed well site.

Archaeological, Historical, and Cultural sites

An Archaeological Survey has been sent to the BLM Office.

Land Use

Grazing

OPERATOR'S REPRESENTATIVES

Arnold Nall
1100 Mira Vista Blvd.
Plano, TX 75093-4698
Office Phone: (972) 931-0700
Cell Phone: (214) 415-3010

Randy Ford
415 W. Wall Street, Suite 1700
Midland, TX 79701
Office Phone: (432) 682-0440
Cell Phone: (432) 559-2222

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Sec 25, T16S, R27E
Eddy County, New Mexico

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Murchison Oil & Gas, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sept 11, 2008
Date

Arnold Nall
Arnold Nall
VP, Operations
Murchison Oil & Gas, Inc.

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Murchison Oil & Gas Inc.
LEASE NO.:	NM098807
WELL NAME & NO.:	Carbon Valley 25 Fed Com # 2H
SURFACE HOLE FOOTAGE:	1260' FSL & 395' FWL (Unit M)
BOTTOM HOLE FOOTAGE:	660' FSL & 330' FEL (Unit P)
LOCATION:	Section 28, T. 16 S., R 27 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
 - Cave/Karst
- ☒ **Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
 - Cave/karst requirements
- ☐ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
 - Electric Lines
- ☒ **Reseeding Procedure/Interim Reclamation**
- ☐ **Final Abandonment/Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Conditions of Approval Cave and Karst

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production.

Construction:

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

Delayed Blasting:

Any blasting will be phased and time delayed.

Tank Battery Liners and Berms:

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:

A method of detecting leaks is required. The method could incorporate gauges to measure loss, siting valves and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (505) 234-5972 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil of the well pad. The topsoil to be stripped is approximately 6 inches in depth. The topsoil shall not be used to backfill the reserve pit and will be used for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Although this is a closed loop system and no reserve pits will be utilized, v-door will be to the East.

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

If the operator elects to surface the access road and/or well pad, mineral materials extracted during construction of the reserve pit may be used for surfacing the well pad and access road and other facilities on the lease.

Payment shall be made to the BLM prior to removal of any additional federal mineral materials from any site other than the reserve pit. Call the Carlsbad Field Office at (505) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

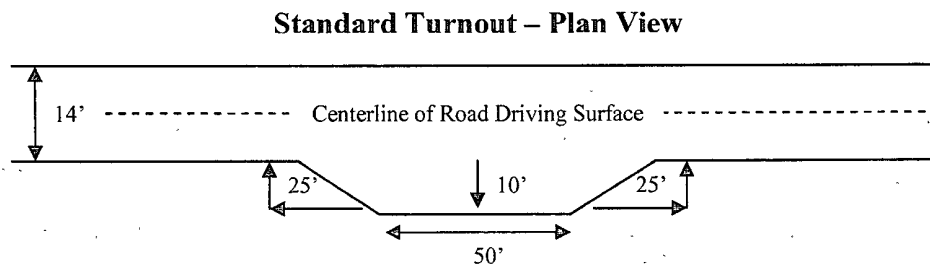
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

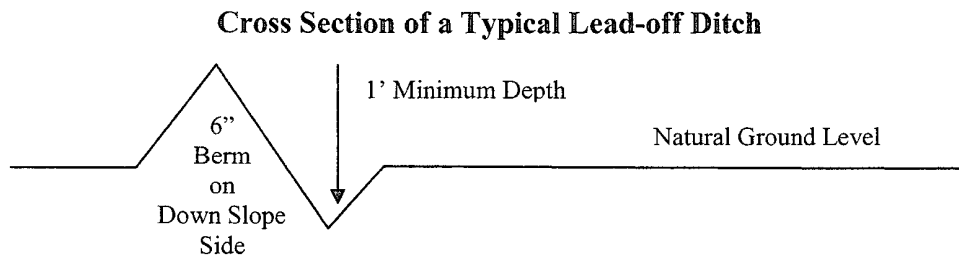
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:



Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Culvert Installations

Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

Fence Requirement

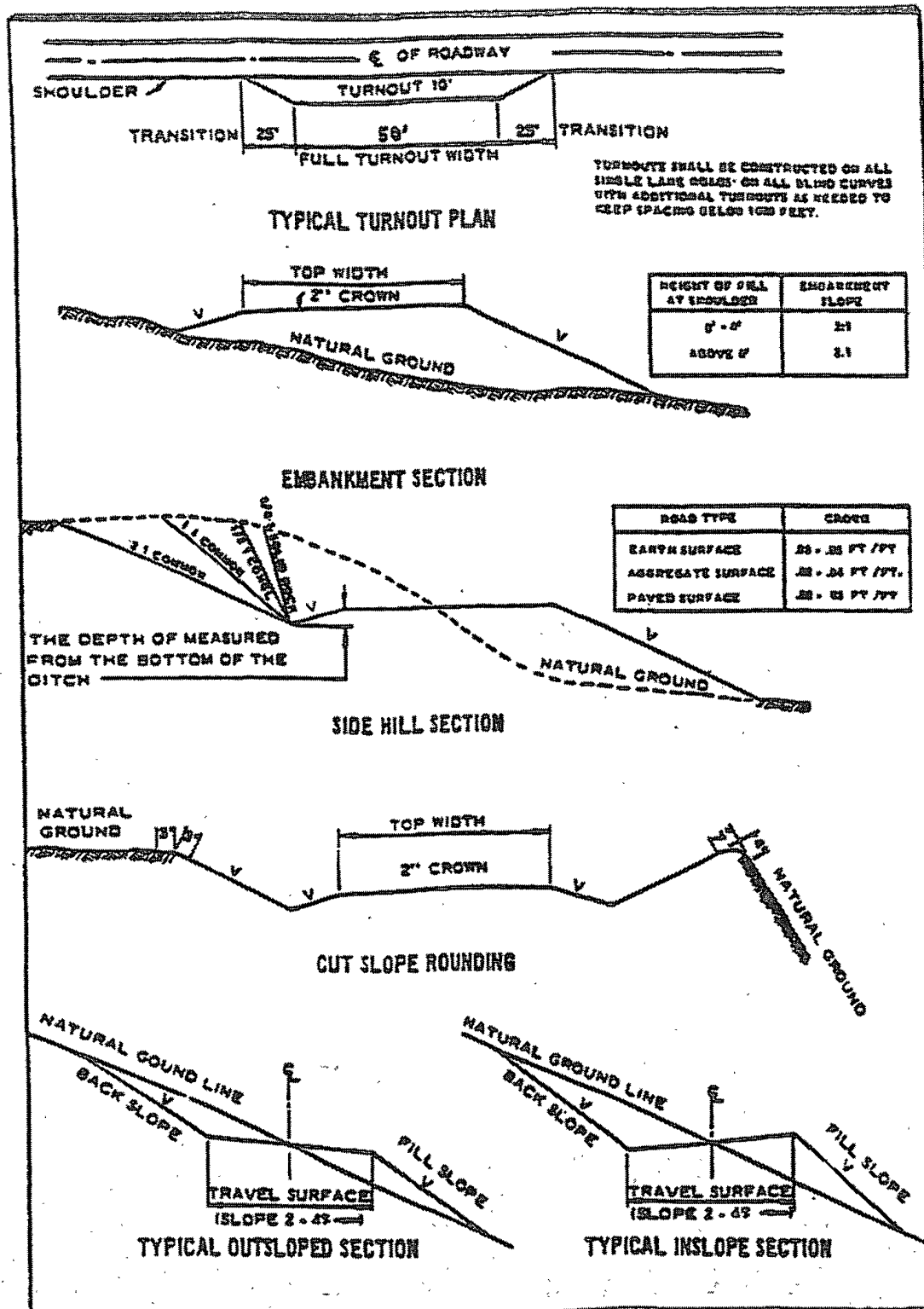
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Although Hydrogen Sulfide has not been reported in this section, it is always a potential hazard. If Hydrogen Sulfide is encountered, please report measured amounts and formations to the BLM. Operator has submitted an H2S drilling plan.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

High cave/karst.

Possible lost circulation in the Grayburg and San Andres formations.

Possible high pressure gas bursts in the Wolfcamp formation.

1. The 13-3/8 inch surface casing shall be set at approximately 575 feet and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with a surface log readout will be used or a cement bond log shall be run to verify the top of the cement.
 - b. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - c. If cement falls back, remedial cementing will be done prior to drilling out that string.

Fresh water mud to be used to setting depth of intermediate casing.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
 - ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to high cave/karst.

If 75% or greater lost circulation occurs while drilling the intermediate casing hole, the cement on the production casing must come to surface.

Pilot hole will be plugged back to kick off point with one plug.

Centralizers required on horizontal leg, must be type for horizontal service and minimum of one every other joint.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - ☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. **Submit sundry if it is determined that a two stage cement job is necessary.**

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. The tests shall be done by an independent service company.
 - b. The results of the test shall be reported to the appropriate BLM office.
 - c. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - d. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.
 - e. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.
 - f. **Effective November 1, 2008, no variances will be granted on reduced pressure tests on the surface casing and BOP/BOPE. Onshore Order 2 requirements will be in effect.**

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

WWI 110508

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color
Shale Green, Munsell Soil Color Chart # 5Y 4/2

IX. INTERIM RECLAMATION & RESEEDING PROCEDURE

A. INTERIM RECLAMATION

If the well is a producer, interim reclamation shall be conducted on the well site in accordance with the orders of the Authorized Officer. The operator shall submit a Sundry Notices and Reports on Wells (Notice of Intent), Form 3160-5, prior to conducting interim reclamation.

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Operators should work with BLM surface management specialists to devise the best strategies to reduce the size of the location. Any reductions should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

B. RESEEDING PROCEDURE

Once drilling and completion procedures are complete and all trash removed, reseed location and surrounding disturbance as follows:

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (<i>Sporobolus cryptandrus</i>)	1.0
Sand love grass (<i>Eragrostis trichodes</i>)	1.0
Plains bristlegrass (<i>Setaria macrostachya</i>)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

X. FINAL ABANDONMENT & REHABILITATION REQUIREMENTS

Upon abandonment of the well and/or when the access road is no longer in service the Authorized Officer shall issue instructions and/or orders for surface reclamation and restoration of all disturbed areas.

On private surface/federal mineral estate land the reclamation procedures on the road and well pad shall be accomplished in accordance with the private surface land owner agreement.