Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-4
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMNM-90876**

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2 Name of Operator
Read & Stevens, Inc.

8. Lease Name and Well No.
West Haystack Unit Federal #1

3 Address
P. O. Box 1518 Roswell, NM 88202

3a. Phone No. *(include area code)*
505/622-3770

9. API Well No.
30-005-63568

4 Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **1980' FSL & 1980' FWL**

RECEIVED
NOV 20 2003
OCD-ARTESIA

10. Field and Pool, or Exploratory
Undesignated Montoya

At top prod. interval reported below **same**

11. Sec., T., R., M., on Block and Survey or Area **Sec 18 T6S-R27E**

At total depth **same**

12. County or Parish **Chaves County**
13. State **NM**

14 Date Spudded **5-30-03**
15. Date T.D. Reached **7-19-03**
16. Date Completed **9-16-03** ☐ D & A ☐ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* **3,882' GL**

18 Total Depth: MD TVD **6,065'**
19. Plug Back T.D.: MD TVD **5,890'**
20. Depth Bridge Plug Set: MD TVD **5,890'**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, Neutron, Density, Laterlog & Caliper
GR, CBL, VDL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18"	14"			40'					
12 1/4"	8 5/8"	32#		1,100'		545 sx		Circ	70 sx
7 7/8"	5 1/2"	17#		6,065'		1,240 sx		Circ	12 sx

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5,419'	OE						

25 Producing Intervals

	Formation	Top	Bottom
A)			
B)			
C)			
D)			

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
See Attached			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									Shut In

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

ACCEPTED FOR RECORD
NOV 18 2003
ARMANDO A. LOPEZ
PETROLEUM ENGINEER

3b. Production - Interval C

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

). Disposition of Gas *(Sold, used for fuel, vented, etc.)*

). Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				San Andres	950
				Abo	4200
				Cisco	5514
				Strawn	5690
				Mississippian	5881
				Pre-Cambrian	6004

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

Deviation Survey. Logs previously sent.

4 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* John C. Maxey, Jr. Title Operations Manager

Signature Date 11-6-03

tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 Lines 26 & 27 Attachments

West Haystack Unit Fedeal #1
API# 30-005-63568
Section 18 T6S-R27E
Chaves County, New Mexico

Perforation Record/Acid, Fracture, Treatment, Cement, Squeeze, Etc.

5,981'-85', 5,992',-96'	42"	18 holes	500 gal 15% NEFe acid
5,906'-18'	.45"	25 holes	500 gal 15% NEFe HCl
CIBP @ 5,890' w/ 35' cmt on top			
5,624'-28', 5,636'-42', 5,660'-67'	.45"		1,500 gal 15% NEFe acid
5,516'-18', 5,522'-26', 5,564'-66' & 5,574'-82'	.45"	32 holes	1,500 gal 15% NEFe acid

WELL NAME AND NUMBER West Haystack Federal No. 1

LOCATION 1980' FSL & 1980' FWL, Section 18, T8S, R27E, Chaves County NM

OPERATOR Read & Stevens, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4° 211'	3/4° 3496'	
1° 584'	1° 3685'	
1° 1104'	1° 4063'	
3/4° 1538'	1-1/4° 4590'	
1/2° 1854'	1-1/2° 5405'	
1/2° 2169'	1-1/4° 5700'	
1-1/4° 2485'	1° 6060'	
3/4° 2706'		

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 21st day of July, 2003.

Karma Tankersley
Notary Public

My Commission Expires: 09-25-03

Chaves County NM State

READ & STEVENS
WEST HAYSTACK UNIT #1
TOOL STRING SCHEMATIC

TOOL DESCRIPTION	OD	ID	LENGTH	DEPTH
SURFACE FLOWHEAD				0
Drill Pipe (16.6#)			5042	5042
DRILL COLLARS	6.25	2.25	311.7	5353.7
PUMPOUT DISK REVERSING VALVE	6.19	3.125	1.02	5354.72
DRILL COLLARS	6.25	2.25	62.08	5416.8
BREAKOFF PIN REVERSING VALVE	6.25	3.25	1.08	5417.88
DRILL COLLARS	6.25	2.25	62.25	5480.13
CROSS OVER SUB	6.00	2.125	1.44	5481.57
MFE (Multiflow Evaluator)	5.00	1.00	9.88	5491.45
BYPASS	5.00	1.00	3.00	5494.45
DC Hydraulic Jars	4.75	1.88	7.06	5501.51
Safety Joint (SAJ-BA)	4.75	1.5	2.05	5503.56
BOB TAIL PACKER	8.00	1.50	6.22	5509.78
BOB TAIL PACKER	8.00	1.50	6.22	5516
PERFORATED ANCHOR	4.75	2.25	9.0	5525
INSIDE RECORDER CARRIER	4.88	2.25	6.31	5531.31
CROSS OVER SUB	6.00	2.813	1.11	5532.42
DRILL COLLARS	6.25	2.25	155.5	5687.92
CROSS OVER SUB	6.00	1.75	1.06	5688.98
PERFORATED ANCHOR	4.75	2.25	5.50	5694.48
Outside Recorder Carrier	4.75	2.25	5.52	5700

Report Number: 10625787
Test Date: - -
Note: All Depths to Bottom of Tool

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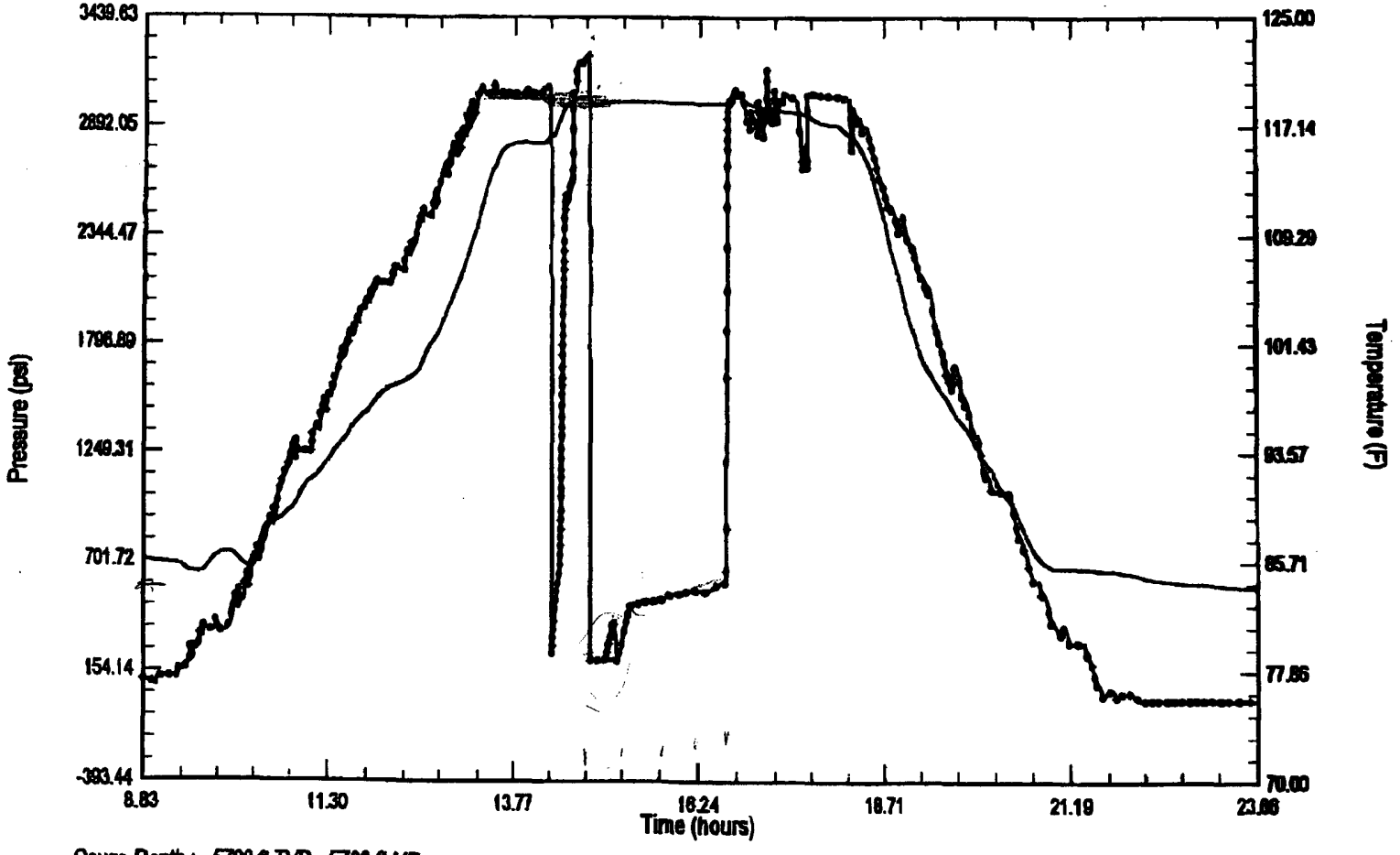
Data Plots

READ & STEVENS

DST

WEST HAYSTACK UNIT #1 1	10625787
SOUTH ROSWELL	13-Jul-03

Bottomhole Pressure and Temperature Log



Gauge Depth : 5700 ft TVD - 5700 ft MD

Gauge ID : SLSR-866

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Gauge Data
READ & STEVENS
DST

WEST HAYSTACK UNIT #1 1	Gauge Serial # SLSR-866	10625787
SOUTH ROSWELL		July 13, 2003

Date (dd-mmm-yy)	Time (hh:mm:ss)	Elapsed Time (hrs)	BHP (psia)	BHT (Deg F)	Comments
Second Flow					
13-Jul-03	22:11:18	14.82167	209.599	118.83	
13-Jul-03	22:11:27	14.82417	209.685	118.81	
13-Jul-03	22:11:45	14.82917	208.715	118.80	
13-Jul-03	22:11:54	14.83167	206.686	118.78	
13-Jul-03	22:12:09	14.83583	200.187	118.76	
13-Jul-03	22:12:18	14.83833	198.812	118.74	
13-Jul-03	22:12:27	14.84083	199.279	118.74	
13-Jul-03	22:12:36	14.84333	200.333	118.74	
13-Jul-03	22:12:54	14.84833	203.940	118.74	
13-Jul-03	22:13:03	14.85083	206.357	118.74	
13-Jul-03	22:13:21	14.85583	207.890	118.74	
13-Jul-03	22:13:30	14.85833	207.971	118.74	
13-Jul-03	22:13:42	14.86167	208.259	118.74	
13-Jul-03	22:13:54	14.86500	207.676	118.74	
13-Jul-03	22:14:03	14.86750	207.676	118.74	
13-Jul-03	22:14:12	14.87000	207.842	118.74	
13-Jul-03	22:14:24	14.87333	208.886	118.74	
13-Jul-03	22:14:36	14.87667	208.940	118.74	
13-Jul-03	22:14:57	14.88250	209.622	118.74	
13-Jul-03	22:15:06	14.88500	209.486	118.74	
13-Jul-03	22:15:24	14.89000	208.609	118.74	
13-Jul-03	22:15:45	14.89583	208.881	118.74	
13-Jul-03	22:16:03	14.90083	208.505	118.74	
13-Jul-03	22:16:12	14.90333	208.417	118.74	
13-Jul-03	22:16:33	14.90917	209.113	118.76	
13-Jul-03	22:16:51	14.91417	208.574	118.76	
13-Jul-03	22:17:06	14.91833	208.727	118.76	
13-Jul-03	22:17:18	14.92167	209.057	118.76	
13-Jul-03	22:17:30	14.92500	208.874	118.76	
13-Jul-03	22:17:42	14.92833	208.959	118.76	
13-Jul-03	22:18:00	14.93333	209.045	118.78	
13-Jul-03	22:18:09	14.93583	209.011	118.78	
13-Jul-03	22:18:18	14.93833	209.452	118.78	
13-Jul-03	22:18:30	14.94167	209.755	118.78	
13-Jul-03	22:18:42	14.94500	209.396	118.78	
13-Jul-03	22:18:51	14.94750	209.715	118.78	

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Schlumberger

Gauge Data
READ & STEVENS
DST

WEST HAYSTACK UNIT #1 1 | Gauge Serial # SLSR-866 | 10625787
SOUTH ROSWELL | July 13, 2003

Date (dd-mmm-yy)	Time (hh:mm:ss)	Elapsed Time (hrs)	BHP (psia)	BHT (Deg F)	Comments
13-Jul-03	22:19:03	14.95083	209.681	118.80	
13-Jul-03	22:19:12	14.95333	210.054	118.80	
13-Jul-03	22:19:30	14.95833	209.719	118.80	
13-Jul-03	22:19:39	14.96083	210.079	118.80	
13-Jul-03	22:19:51	14.96417	209.391	118.80	
13-Jul-03	22:20:00	14.96667	209.673	118.80	
13-Jul-03	22:20:09	14.96917	209.206	118.80	
13-Jul-03	22:20:18	14.97167	209.891	118.81	
13-Jul-03	22:20:36	14.97667	209.813	118.81	
13-Jul-03	22:20:51	14.98083	209.956	118.81	
13-Jul-03	22:21:15	14.98750	210.133	118.81	
13-Jul-03	22:21:30	14.99167	210.151	118.81	
13-Jul-03	22:21:51	14.99750	210.399	118.83	
13-Jul-03	22:22:00	15.00000	210.230	118.83	
13-Jul-03	22:22:09	15.00250	210.484	118.83	
13-Jul-03	22:22:24	15.00667	210.247	118.83	
13-Jul-03	22:22:36	15.01000	210.447	118.83	
13-Jul-03	22:22:45	15.01250	210.444	118.83	
13-Jul-03	22:22:54	15.01500	210.712	118.83	
13-Jul-03	22:23:09	15.01917	210.353	118.83	
13-Jul-03	22:23:18	15.02167	210.689	118.83	
13-Jul-03	22:23:27	15.02417	210.862	118.83	
13-Jul-03	22:23:42	15.02833	210.432	118.85	
13-Jul-03	22:23:54	15.03167	210.914	118.85	
Third Flow					
13-Jul-03	22:32:39	15.17750	206.795	118.89	
13-Jul-03	22:33:36	15.19333	227.332	118.89	
13-Jul-03	22:34:36	15.21000	247.284	118.89	
13-Jul-03	22:35:33	15.22583	260.526	118.90	
13-Jul-03	22:36:27	15.24083	288.905	118.90	
13-Jul-03	22:37:18	15.25500	314.862	118.90	
13-Jul-03	22:38:42	15.27833	355.282	118.92	
13-Jul-03	22:39:42	15.29500	383.494	118.94	
13-Jul-03	22:40:33	15.30917	397.586	118.94	
13-Jul-03	22:41:33	15.32583	436.267	118.94	
13-Jul-03	22:42:45	15.34583	469.166	118.96	
13-Jul-03	22:43:39	15.36083	477.487	118.98	

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Gauge Data

READ & STEVENS

DST

WEST HAYSTACK UNIT #1 1	Gauge Serial # SLSR-866	10825787
SOUTH ROSWELL		July 13, 2003

Date (dd-mmm-yy)	Time (hh:mm:ss)	Elapsed Time (hrs)	BHP (psia)	BHT (Deg F)	Comments
13-Jul-03	22:44:36	15.37667	475.265	118.96	
13-Jul-03	22:45:39	15.39417	482.593	118.96	
13-Jul-03	22:47:15	15.42083	484.815	118.96	
13-Jul-03	22:50:24	15.47333	490.756	118.96	
13-Jul-03	22:51:51	15.49750	493.311	118.94	
13-Jul-03	22:53:54	15.53167	497.180	118.94	
13-Jul-03	22:55:09	15.55250	499.136	118.94	
13-Jul-03	22:57:27	15.59083	501.341	118.94	
13-Jul-03	22:59:42	15.62833	500.784	118.94	
13-Jul-03	23:01:33	15.65917	502.569	118.92	
13-Jul-03	23:03:18	15.68833	504.788	118.92	
13-Jul-03	23:04:09	15.70250	505.390	118.92	
13-Jul-03	23:05:39	15.72750	506.306	118.92	
13-Jul-03	23:07:00	15.75000	507.100	118.90	
13-Jul-03	23:08:06	15.76833	510.735	118.90	
13-Jul-03	23:09:06	15.78500	515.291	118.90	
13-Jul-03	23:10:21	15.80583	521.754	118.90	
13-Jul-03	23:11:42	15.82833	526.553	118.90	
13-Jul-03	23:12:39	15.84417	529.752	118.90	
13-Jul-03	23:14:27	15.87417	534.012	118.90	
13-Jul-03	23:15:27	15.89083	536.480	118.90	
13-Jul-03	23:16:27	15.90750	538.432	118.90	
13-Jul-03	23:17:24	15.92333	540.158	118.90	
13-Jul-03	23:19:06	15.95167	541.902	118.89	
13-Jul-03	23:20:33	15.97583	541.409	118.89	
13-Jul-03	23:21:39	15.99417	540.277	118.89	
13-Jul-03	23:23:27	16.02417	537.635	118.89	
13-Jul-03	23:24:39	16.04417	538.967	118.87	
13-Jul-03	23:27:06	16.08500	548.551	118.87	
13-Jul-03	23:28:27	16.10750	552.131	118.87	
13-Jul-03	23:29:39	16.12750	554.682	118.87	
13-Jul-03	23:30:54	16.14833	556.015	118.87	
13-Jul-03	23:31:51	16.16417	556.193	118.87	
13-Jul-03	23:33:33	16.19250	557.461	118.87	
13-Jul-03	23:34:24	16.20667	557.615	118.85	
13-Jul-03	23:35:27	16.22417	557.296	118.85	
13-Jul-03	23:36:54	16.24833	557.250	118.85	

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Gauge Data
READ & STEVENS
DST

WEST HAYSTACK UNIT #1 1	Gauge Serial # SLSR-666	10625787
SOUTH ROSWELL		July 13, 2003

Date (dd-mmm-yy)	Time (hh:mm:ss)	Elapsed Time (hrs)	BHP (psia)	BHT (Deg F)	Comments
13-Jul-03	23:38:45	16.27917	555.755	118.85	
13-Jul-03	23:39:42	16.29500	554.326	118.85	
13-Jul-03	23:42:18	16.33833	550.958	118.83	
13-Jul-03	23:44:12	16.37000	554.570	118.83	
13-Jul-03	23:45:27	16.39083	559.829	118.83	
13-Jul-03	23:46:48	16.41333	565.940	118.83	
13-Jul-03	23:48:15	16.43750	572.658	118.83	
13-Jul-03	23:50:36	16.47667	582.424	118.83	
13-Jul-03	23:52:00	16.50000	588.166	118.83	
13-Jul-03	23:54:09	16.53583	595.990	118.83	
13-Jul-03	23:55:15	16.55417	599.337	118.83	
13-Jul-03	23:56:15	16.57083	601.965	118.81	

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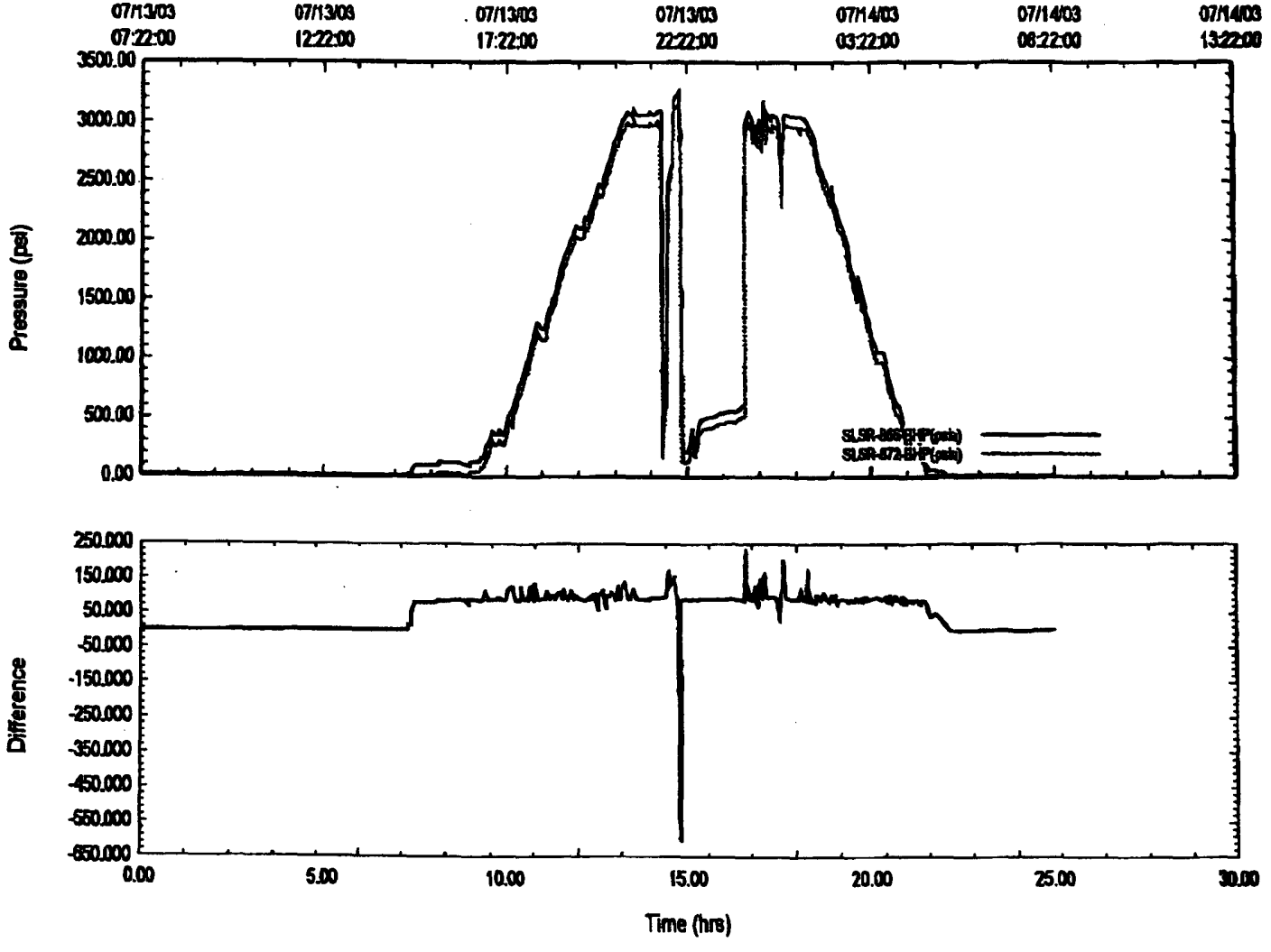
Gauge Comparison

READ & STEVENS

DST

WEST HAYSTACK UNIT #1 1	10625767
SOUTH ROSWELL	13-Jul-03



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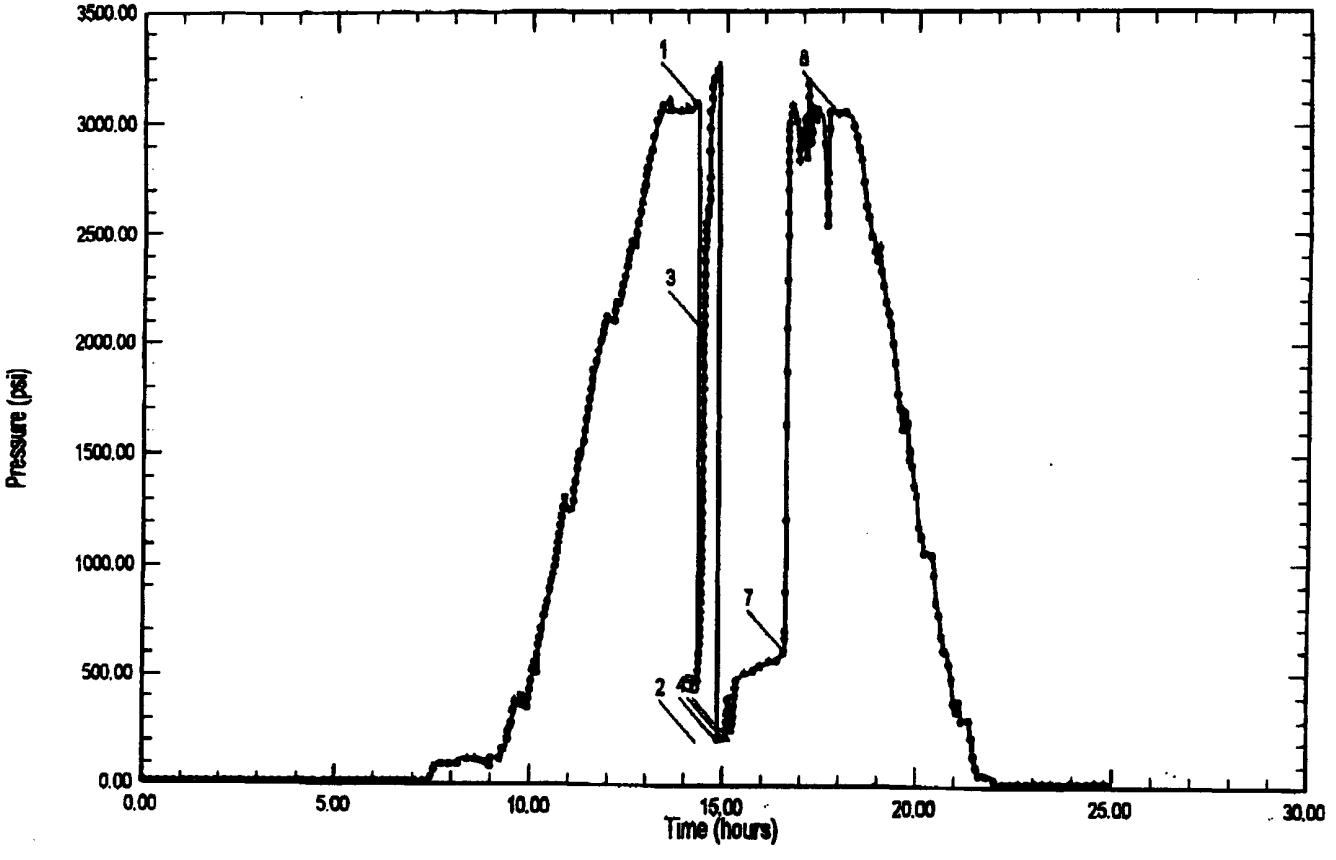
Schlumberger

TESTING SERVICES REPORT

Report Number
10826787
Test Date
13-Jul-03
Report Date
14-Jul-03

READ & STEVENS

DST
WEST HAYSTACK UNIT #1 - 1
SOUTH ROSWELL
Rig : UNITED DRILLING #23
CHAVEZ - NEW MEXICO



Report Contents

Job Summary, Comments Page, Sequence of Events, Label Point Information, Plots, Summary Data Printout, Distribution

Schlumberger Testing Services

(2)

Schlumberger

Job Summary
READ & STEVENS
DST

WEST HAYSTACK UNIT #1 1
SOUTH ROSWELL

Service Order Number : 10625787
Test Date : 13-Jul-03

Company Rep	MAXIE WARD	SWS Rep	Jeremy Cates

Test Information

Test Number	ONE	Formation	CISCOE
		Interval (MD ft)	184 feet

Well Location

Well	WEST HAYSTACK UNIT #1 1	Rig	UNITED DRILLING #23
Field	SOUTH ROSWELL	State	CHAVEZ - NEW MEXICO

Wellbore Configuration

Total Depth (MD/TVD ft)	5700	Cushion	
Casing / Liner ID (in)	8.625	Wellbore Radius (ft)	7.875
Top of Liner (md- ft)	1100	Mud Weight (lb/gal)	10.2
		Mud Type	SALT GEL/ CORN STARCH
		Mud: Chloride/Resistivity	

Test String Configuration

Pipe Length (ft) / ID (in)	5042	Gauge Depth (MD)	5700
Pipe Length (ft) / ID (in)		Gauge Depth (TVD)	5700
Drill Collar Length (ft) / ID (in)	591	Test Valve Type	MFE
Packer Depths (ft MD)	5509 / 5516	Test Valve Depth (ft) (MD)	5491

Key Information

Initial Hydrostatic Pressure	3092	Final Shut In Pressure	
Init. Hyd Grad & Density	0.542 psi/ft / 10.43 lb/gal	FinalShut In Grad & Density	
Final Hydrostatic Pressure	3050	Final Flowing Pressure	207
Final Hyd Grad & Density	0.535 psi/ft / 10.29 lb/gal	Final Flow Rate ( )	
Bottom Hole Temp	120	Productivity Index ( )	

THIS DST WAS UNCONCLUSIVE. WE SHEARED THE J LUG WHILE TRYING TO CYCLE THE TOOL. THE RIG DROPPED THE TOOL STRING APROX. 10' SO THERE WAS NO SHUT IN OBTAINED. CUSTEMER REQUESTED TO LEAVE TOOL OPEN FOR A LONGER FLOW THEN PULL LOOSE. WE RECOVRED 180' OF MUD. FOR ANY QUESTIONS PLEASE CALL SCHLUMBERGER TESTING HOBBS NM. THANK YOU.

Schlumberger Crew

Jeremy Cates

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Schlumberger

Sample Chamber Data
READ & STEVENS
DST

WEST HAYSTACK UNIT #1 1	10825767
SOUTH ROSWELL	13-Jul-03

Sample Chamber Capacity (cc) 2500

Measured Fluid Recovery

		Temp (F)	Press (psia)
Oil (cc)	API Gravity	75	500.0
Water (cc)	Res. (ohms) ...	75	500.0
Mud (cc)	Res. (ohms) ...		
Total Liquid Recovery (cc)			
Gas (ft3) 1.5		75	500.0

Corrected Sample Chamber Gas Recovery

Bottomhole Temperature (F)	120	Assumed SC Gas Gravity	0.650
Final Flowing Pressure (psia)	207	Est Z Value @ Pwf and Tres	0.973
Corrected Gas Recovery (scf)	1.145		

Sample Chamber Fluid Ratios

Sample Chamber Water Cut .....
GOR Using Corrected Gas Recovery ...
GLR Using Corrected Gas Recovery ....

Pipe Recovery

Description	Recovery feet	Pipe ID (in)	Recovery bbl	Oil Density API	RES ohm	CHL ppm
DRILLING MUD	180			@ 75 F	@ 75 F	86k @ 75 F

Schlumberger

Sequence of Events
READ & STEVENS
DST

WEST HAYSTACK UNIT #1 1 — 10625787
SOUTH ROSWELL — 13-Jul-03

Date (dd-mmm-yy)	Time (hh:mm:ss)	Comments
13-Jul-03	0:30	ON 1/4" CHOKE
	0:30	OPEND BACK OF MANIFOLD DID HAVE GAS 3ft FLARE
	7:00	ARRIVED ON LOCATION RIG DOWN
	13:30	STARTED TO PICK UP TOOLS
	21:30	ON BOOTOM
	21:39	FIRST FLOW NEEDL VALVE SHUT
	21:45	CYCLED TOOL RIG DROPED TOOL SHEARED J LUG
	21:45	TRIED SEVERAL TIMES TO SHUT IN.
	22:10	START FLOW BOB
	22:15	2 psi
	22:20	2.75 psi
	23:05	4.5 psi
	23:55	5.75 psi START TO PULL LOOSE