

OCD - Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

NOV 19 2003

2. Name of Operator
CHEVRON USA INC

OCD-ARTESIA

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J : 1880' Feet From The SOUTH Line and 1750' Feet From The

EAST Line Section 8 Township 22-S Range 23-E

5. Lease Designation and Serial No.

NM 045272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BOGLE FLATS UNIT

12

9. API Well No.

30-015-28624

10. Field and Pool, Exploatory Area
INDIAN BASIN, UPPER PENN

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ OTHER: REQUEST TA APPROVAL
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE WELL IS CURRENTLY SHUT IN AND IS OUT OF REGULATORY COMPLIANCE. THE WELL WILL BE TA'D AND AN MIT RUN.

THE WELL IS UNECONOMICAL TO PRODUCE.

The Bogle Flats Unit #12 has deepening potential to the Morrow formation. Chevron U.S.A. is actively attempting to develop the Morrow in the Bogle Flats Unit Area -- New Mexico DF State #4, Federal Com 33 #3, Bogle Flats #23, and the proposed Bogle Flats #22.

We request this well be TA'd due to its future potential in the Morrow formation.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/8/2003TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED JOE G. LARA TITLE Regulatory Specialist

CONDITIONS OF APPROVAL, IF ANY:

DATE 11/17/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NIN 045272

Gas
Upper Penn

Well: **BOGLE FLATS UNIT #12**

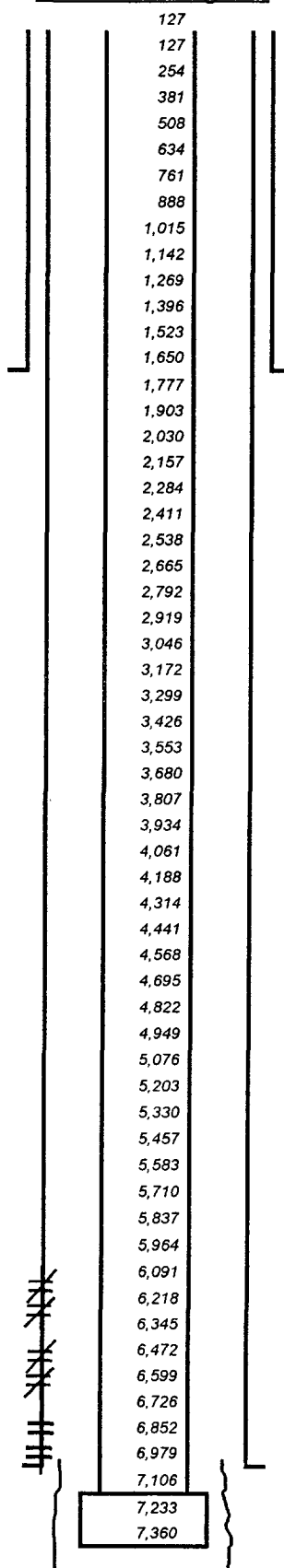
INDIAN BASIN

Reservoir:

Location:	1880' FSL
	1750' FEL
Section:	8
TOWNSHIP	22S
RANGE	23E
County:	EDDY, NM.

Elevations:	
GL:	4183'
DF:	4193'
KB:	4194'

Current Wellbore Diagram



Well ID Info:	
Refno:	BA 0139
API No:	30-045-28624
L5/L6:	
Spud Date:	
Compl. Date:	11/16/1995

Surf. Csg: 9-5/8"

36#

J-55

Set: @ 1295'

With: 1810 SKS

Hole Size: 12-1/4"

Circ: YES

TOC @ SURFACE

Perfs: Status

6252' TO 6950' SQUEEZED

6985' TO 7068' OPEN

7108' TO 7360' OPEN HOLE

SQUIZED PERF'S

0

OPEN HOLE

Prod. Csg: 7"

26#

K-55

Set @ 7,108'

With: 740 SKS

Hole Size: 8-3/4"

Circ: NO

TOC @ 5,440'

CBL

COTD: 7360'

PBTD: 7,360'

TD: 7,360'

Tbg Detail:

KB	11.00
230 JTS 2-7/8" TBG	7204.89
1 COLLAR	0.6
EOT	7267.21

REMOVE SUB PUMP RIH W/TBG 12/02

WOLFCAMP PERF'S 6252' TO 81'

SQZ HOLES 6880' TO 6950'

PERF'S: 6985' - 7066'

Updated: 12-Dec-02

By: FELIX TREVINO