

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003									
		WELL API NO. 30-015-32808									
		5. Indicate Type of Lease STATE ☐ FEE ☒									
		State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Harroun Com.									
2. Name of Operator Unit Petroleum Company		8. Well No. 2									
3. Address of Operator P.O. Box 702500 Tulsa, OK 74170		9. Pool name or Wildcat Dublin Ranch - Morrow									
RECEIVED NOV - 7 2003 OCD-ARTESIA											
4. Well Location Unit Letter D: 660 Feet From The North Line and 1000 Feet From The West Line <table style="width:100%; border: none;"> <tr> <td style="text-align: center;">Section</td> <td style="text-align: center;">33</td> <td style="text-align: center;">Township</td> <td style="text-align: center;">22S</td> <td style="text-align: center;">Range</td> <td style="text-align: center;">28E</td> <td style="text-align: center;">NMPM</td> <td style="text-align: center;">Eddy</td> <td style="text-align: center;">County</td> </tr> </table>			Section	33	Township	22S	Range	28E	NMPM	Eddy	County
Section	33	Township	22S	Range	28E	NMPM	Eddy	County			
10. Date Spudded 7/2/03	11. Date T.D. Reached 8/23/03	12. Date Compl. (Ready to Prod.) 10/4/03	13. Elevations (DF& RKB, RT, GR, etc.) 3027' GR	14. Elev. Casinghead							
15. Total Depth 12,720'	16. Plug Back T.D. 12,672'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,105'-12,250' Morrow					20. Was Directional Survey Made Yes						
21. Type Electric and Other Logs Run CD/NL & MLGR					22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	48	436'	17 1/2"	450 sx "C"							
9 5/8"	36	2765'	12 1/4"	600 sx 35:65 "C"							
				250 sx "C"							
7"	26	10,585'	8 3/4"	500 sx "H"							
24. LINER RECORD				25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
4 1/2"	10,157'	12,720'	300 sx		2 3/8"	11,894'	11,900'				
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
12,105'-12,109'				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							
12,136'-12,140'											
12,168'-12,179'											
12,186'-12,194'											
12,222'-12,229' 12,236'-12,250' 3 spf 0.43" diam.				12,105'-12,250' 85,000 gal. 70 Q Foam + 65,000# bauxite							
28. PRODUCTION											
Date First Production 10/14/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in Producing)						
Date of Test 10/23/03	Hours Tested 24	Choke Size 21/64"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 1030	Water - Bbl. 0	Gas - Oil Ratio 343,333 scf/bbl				
Flow Tubing Press. 2200	Casing Pressure 1825	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 1030	Water - Bbl. 0	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By					
30. List Attachments											
Deviation Report - Logs											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature			Printed Name Kelly Ryan			Date 10/29/03					
E-mail Address			Title Dist. Engr.								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10830	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11090	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11350	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow 12050	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2490	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 5950	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T	T. Wingate	T
T. Wolfcamp 9770	T	T. Chinle	T
T. Penn	T	T. Permian	T
T. Cisco (Bough C)	T	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

INCLINATION REPORT

DATE: 10/30/2003

WELL NAME AND NUMBER: Harroun Com #2
LOCATION: Sec 33, T22S, R28E
OPERATOR: Unit Petroleum
DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	142	1.75	2052	0.75	5830	2.00	10252
1.00	436	1.75	2113	0.75	6112	2.00	10585
1.00	605	1.25	2207	1.75	6491	1.50	11085
0.25	889	1.50	2300	1.75	6637	1.00	11377
1.00	1200	1.00	2390	1.50	6920	1.00	11711
0.50	1513	0.75	2498	2.25	7326	1.00	11949
1.75	1607	1.00	2765	2.00	7635	1.00	12400
2.00	1638	0.50	3060	1.75	7916		
2.00	1769	0.25	3995	0.50	8350		
2.00	1831	0.50	4446	1.25	8844		
1.00	1895	0.25	4977	1.50	9437		
2.00	1985	0.50	5456	2.75	10046		

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Drilling Contractor:
Grey Wolf Drilling Company, LP

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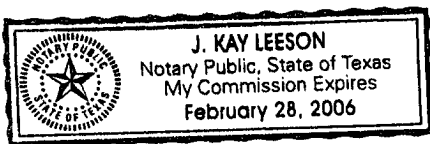
OCD-ARTESIA

By: Sherry Costkrey
Sherry Costkrey, Office Manager

Subscribed and sworn to before me on this 3RD day of November, 2003.

My Commission Expires:

J. Kay Leeson



INCLINATION REPORT

DATE: 10/30/2003

WELL NAME AND NUMBER: Harroun Com #2
LOCATION: Sec 33, T22S, R28E
OPERATOR: Unit Petroleum
DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

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2.00	1831	0.50	4446	1.25	8844		
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2.00	1985	0.50	5456	2.75	10046		

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OCD-ARTESIA

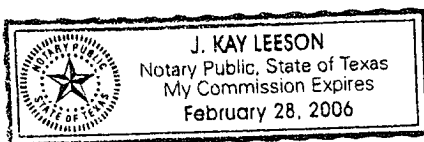
Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Sherry Coskrey
Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this 3RD day of November, 2003.

My Commission Expires:

J. Kay Leeson



INCLINATION REPORT

DATE: 10/30/2003

WELL NAME AND NUMBER: Harroun Com #2
LOCATION: Sec 33, T22S, R28E
OPERATOR: Unit Petroleum
DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

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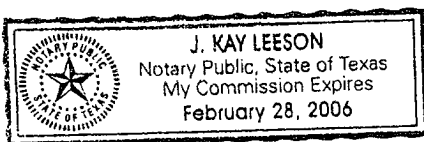
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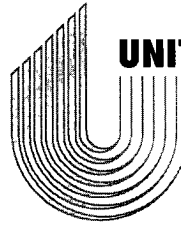
By: Sherry Coskrey
Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this 3RD day of November, 2003.

My Commission Expires:

J. Kay Leeson





UNIT PETROLEUM COMPANY

A Subsidiary of Unit Corporation

November 4, 2003

Oil Conservation Division
1301 W. Grand Ave.
Artesia, NM 88210

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OCD-ARTESIA

Re: Harroun Com #2
Section 33-22S-28E
Eddy County, NM

Dear Sir:

Please find enclosed Form C-105, Deviation Report, and the Compensated Density/Neutron Log for Unit Petroleum's Harroun Com #2. Please keep this log confidential for the maximum time period. Please call me at (918) 493-7700 if you have any questions.

Sincerely,

Kelly Ryan
District Engineer

KDR/jfj