

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996



Oil Cons.
N.M. DIV-Dist. 2
1201 W. Grand Avenue
Artesia NM 88210

5. Lease Serial No
NM-32323

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
SNAKEWEED B FEDERAL 1

9. API Well No
30-005-64002

10. Field and Pool, or Exploratory Area
WEST PECOS ABO SLOPE

11. County or Parish, State
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name Of Operator
MCKAY OIL CORPORATION

3a. Address
P.O. BOX 2014 ROSWELL, NM 88202-2014

3b. Phone No. (include area code)
505-623-4735

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, & 2080' FWL, UNIT K, SEC 18, T6S, R23E

NOV 13 2008

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Actdize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) 10/18/08: Set packer @ 850'. Tested casing to 500#. Casing tested good.
- 2) 10/19/08: Pumped 50sk to 830'. WOC 4hrs. Pumped additional 50sk to 830'. WOC 4hrs. Tagged @ 715'. Drilled cement bridge out 715' to 790'.
- 3) 10/20/08: Pumped 50sk cement to 715'. WOC 4hrs. Pumped 50sk to 550'. WOC 4hrs. Pumped 50sk from 225' to surface. WOC 4hrs.
- 4) Location cleared of debris and equipment. Upon completion of surface reclamation, rat hole and cellar will be leveled and dry hole marker erected. Pit closure will be completed within OCD guidelines. BLM & NMOCD notified of plugging operation.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CAROL SHANKS

Signature
Carol Shanks

ACCEPTED FOR RECORD

Title
PRODUCTION ANALYST

Date
NOV 13 2008

ACCEPTED FOR RECORD

SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By
/S/ DAVID R. GLASS

Title
Gerry Guve, Deputy Field Inspector
NMOCD-District II ARTESIA

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Plugging Procedure In AFMSS According To BLM Petroleum Engineering Technician On Location.

Laid Down Drill Collars And Picked Up Drill Pipe. Tagged Pack-Off @ 450'. Rig Tool Pusher Wanted To Spot Cement In Stages, For Fear Of Getting Drill Pipe Cemented In. Pulled Up To 420'. Spot A 35 Sack Balance Plug. WOC. Tagged TOC @ 450'. Laid 1 Joint Of Drill Pipe Down And Spot Another 35 Sack Balance Plug @ 420'. WOC. Tagged TOC @ 290'. Laid 1 Joint Of Drill Pipe Down. Started Pumping Cement. At 13 Sacks, Started Getting Cement At Surface. Stopped Pumping Cement. Pulled Drill Pipe With No Water Displacement. Gave The Order To WOC Cement For 4 Full Hours To Ensure That Cement Is Hard Enough To Get A Solid Tag With Drill Pipe. Gave Order To Get A Vacuum Truck To Pull Returns At Well Head Rather Than Run Water And Cement On Ground. Tagged TOC @ 255'. Pumped 47 Sacks Cement. WOC. Tagged TOC @ 27'. Topped Well Out. Cement To Surface.