Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTES LA

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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5. Lease Serial No. NM 028772b 54184

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other		DEC - 1 2008			8. Well Name and No. Dunn B Federal, Well #12	
Name of Operator     Melrose Operating Company     184860		OCD-ARTESIA			9. API Well No. 30 015 01808	
3a. Address		3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area	
1000 W., Wilshire Blvd., Suite 223, Oklahoma C	432-6846381/405-8484012			Artesia; Queen Grayburg SA		
4. Location of Well (Footage, Sec., T.,	)			11. Country or Parish, State Eddy County, NM		
Section 10, T18S, R28E, 1980 FEL & 660 FNL	Y THE APPROPRIATE BO	Y(ES) TO INDIC	ATE NATIDE	OF NOTIC	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	A THE TROTAL BE		<del></del>	PE OF ACT	· · · · · · · · · · · · · · · · · · ·	<del></del>
✓ Notice of Intent	Acidize	☐ Dœpen	=		duction (Start/Resume)	
<del></del>	Alter Casing	Fracture Treat		_	Recomplete Well Integrity  Other Amendment	
Subsequent Report	Casing Repair		nstruction			
Change Plans  Final Abandonment Notice  Convert to Injection					porarily Abandon or Disposal	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the opdetermined that the site is ready for final inspection.)  Plugging and abandonment Sundry Notice approved 9-9-08. Instructed to set CIBP @ 2280', cap w/35' cement.  We are uable to get below 1927' and are requesting that we set cement retainer at 1925', establish pump rate and pump 200 sx cement below rout of retainer, dump 25 sx on top of retainer and finish pluggig hole according to approved plugging procedure:  Perforate 4 l/2" casing at 725', squeeze w/adequate cement to fill from 725-500' (salt section). WOC. Tag @ 500'  Perforate 4 l/2" casing at 370', squeeze w/adequate cement to fill from 370-270'. WOC, tag @ 270'.  Perforate 4 l/2" & 8 5/8" @ 60', circulate to surface in/out.  APPROVED  APPROVED  JAMES A. AMOS SUPERVISOR-EPS  14. 1 hereby certify that the foregoing is true and correct.						ing
Name (Printed/Typed) Ann E. Ritchie	7	$\setminus$	itte Regulator	y Agent	ACCEPTED FOR RECORD	
Signature	dia tuta		ate 11/05/200		DEC 1 - 2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USEGerry Guye, Deputy Field Inspector						
Approved by	The second secon				NMOCD-District II ARTESIA	
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations ( Title 18 U.S.C. Section 1001 and Title 43)	ttle to those rights in the subject thereon.	t lease which would	Office	d willfully to	I) ate o make to any department or agency of the United States any	v false
The state of the s	Decide 1212, make it a	and for any polse	AL AUCTHURIY AIN	- numuny n	- make a unit department of agency of the Offices butter unit	,,

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.