

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

DEC - 1 2008

2. Name of Operator

Yates Petroleum Corporation

OCD-ARTESIA

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)

(505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 12, T24S-R29E

990' FNL & 1,650' FWL

5. Lease Serial No.

NM-105213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jester SWD #4

9. API Well No.

30-015-35217

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to change the casing program on this well as follows:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42#	500'	325sx	Surface
11"	8 5/8"	24 & 32#	3,200'	830sx	Surface
7 7/8"	5 1/2"	15 5#	4,300'	725sx	Surface

Detailed casing and cement attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****ACCEPTED FOR RECORD**

Thank-you,

DEC 1 - 2008

14. I hereby certify that the foregoing is true and correct

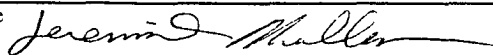
Name (Printed/Typed)

Jeremiah Mullen

Title

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA
Drilling Engineer Asst.

Signature



Date

November 20, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Date

NOV 20 2008

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Jester SWD #4

Surface Casing

Surface Casing designed using an 8.6-9.2 mud weight.

0 ft to 500 ft				Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
11.75 inches	42 #/ft	H-40	ST&C	3070	2300	3840	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
1,040 psi	1,980 psi	307,000 #		478,000 #		11	

Cemented w/325sx Class C + 2% CaCl₂ (YLD 1.36 Wt. 14.8) TOC= Surface

Intermediate Casing

Intermediate casing designed using a 10-10 2 mud weight.

0 ft to 100 ft				Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
8.625 inches	32 #/ft	J-55	ST&C	3720	2790	4650	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,530 psi	3,930 psi	372,000 #		503,000 #		7.875-SD	

100 ft to 2,200 ft				Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
8.625 inches	24 #/ft	J-55	ST&C	4970	3020	6210	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
1,370 psi	2,950 psi	244,000 #		381,000 #		7.972	

2,200 ft to 3,200 ft				Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
8.625 inches	32 #/ft	J-55	ST&C	3720	2790	4650	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,530 psi	3,930 psi	372,000 #		503,000 #		7.875-SD	

Cemented w/630sx C Lite(YLD 2.18 Wt. 12.4), Tail w/200sx Class C +2% CaCl₂
(YLD 1.31 Wt 14.8) TOC= Surface

Production Casing

Production casing designed using an 8.8 mud weight.

0 ft to 4,300 ft				Make up Torque ft-lbs			Total ft =
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
5.5 inches	15.5 #/ft	J-55	LT&C	2170	1630	2710	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
4,040	4,810 psi	217,000 #		248,000 #		4.825	

Cemented w/350sx Lite Crete (YLD 2.78 Wt. 9.9) Tail w/375sx PVL (YLD 1.41 Wt. 13)
TOC= Surface

**Jester SWD #4
30-015-35217
Yates Petroleum Corporation
November 20, 2008
Condition of Approval**

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry for the surface and intermediate casing due to well being used for disposal.

WWI 112008