Submit To Appropriate District Office State Lease - 6 copies		fexico	Form C-105					
Fee Lease - 5 copies	Energy, Minerals and Natural Resources					77.170	Revised June 10, 2003	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					WELL A	API NO. -005-1-4	031	
District II 1301 W Grand Avenue, Artesia, NM 88210	Oil Conservation Division				30-005-64 036 5. Indicate Type of Lease			
District III, 1000 Rio Brazos Rd , Aztec, NM 87410	I .	1220 South St. Francis Dr.				STATE X FEE		
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505		Santa Fe, NM 8	37505		State Oil & Gas Lease No. 37167			
WELL COMPLETION OR	RECOMPL	ETION REPOR	RT AND	LOG		4 1		
1a. Type of Well. OIL WELL □ GAS WELL □ DRY ☑ OTHER								
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.					Cry	istal D	iamond	
WELL OVER BACK RESVR. OTHER 2. Name of Operator					8. Well No).		
Waterford Operating, LLC					0116			
3 Address of Operator				TX	9. Pool name or Wildcat			
1001 McKinney 4 Well Location	57., 5TE	2. 2000, Hol	1910n	47002	<u> WC</u>	: M1951	ssippian Gas	
Unit Letter 0 : 763	5 Feet From The_	South	Line	and 2	226	_ Feet From The	East Line	
Section		Rai	nge 25	3E	NMPM	Chave	.S County	
10. Date Spudded	Well	mpl. (Ready to Prod.)	y. 3	Elevations (DI 457 K を	3, 364	GR, etc.)	14. Elev. Casinghead	
15. Total Depth 16. Plug Back T. —		Multiple Compl. How ones?	Many	18. Intervals Drilled By	Rotary To	ols	Cable Tools	
19. Producing Interval(s), of this completion	a - Top, Bottom, Na	ame ,-		<u> </u>		20. Was Dire	ctional Survey Made	
21. Type Electric and Other Logs Run					22. Was V	Well Cored	no	
Platform Express		<u>J</u>					10 marine	
23.		SING RECOR					()	
CASING SIZE WEIGHT LE		DEPTH SET 343'	HO	LE SIZE 1-3/4"		TING RECORD	AMOUNT PULLED	
	#	1901		11"	300 5x Class C			
0 4 8		1401						
		ED DECORD				THIRDIC DE	COORD	
SIZE TOP B	BOTTOM	ER RECORD SACKS CEMENT	SCREEN		5. IZE	TUBING RE		
19.		STORE COMBINE	Servision		-	55, 115	DI THORESCO.	
26. Perforation record (interval, size, and i	number)			D, SHOT, F NTERVAL		CEMENT, SQ	UEEZE, ETC. ATERIAL USED	
			DEFINIT		AIVIOON	I AND KIND W	ATERIAL USED	
_								
PRODUCTION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								
Date of Test Hours Tested C	Choke Size	Prod'n For	Oil - Bbl	G	as - MCF	Water - B	bl. Gas - Oil Ratio	
Thomas residu	enoke bize	Test Period		١	as - MC1	Water = B	oi. Gas Gir Rano	
Flow Tubing Casing Pressure C	Calculated 24-	Oil - Bbl.	Gas -	MCF	Water - Bbl.	Oil G	Gravity - API - (Corr)	
	Hour Rate	1						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By								
30. List Attachments Deviation Test & Form C-103								
31 I hereby certify that the information	shown on both	sides of this form as	true and c	omplete to th	e best of my	knowledge and	l belief	
U DD	1	Drinted r	~	1	Perm	itting a	£	
Signature Make Kenker Name Linda Kenken Title Regulatory Coord Date 11-13-04								
Signature Linda Renken Title Regulatory Coord Date 11-13-08 E-mail Address Lrenken @ freedom-resources-com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico		
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Yates T. Miss		T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	Т		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	Т.	T. Wingate	T.		
T. Wolfcamp	Т.	T. Chinle	T.		
T. Penn	. T.	T. Permian	Т.		
T. Cisco (Bough C)	Т.	T. Penn "A"	T.		
			OIL OR GAS		

t			SANDS OR Z	ONE
No. 1, from	to		to	
,		PORTANT WATER SANDS	•	
Include data on rate of	water inflow and elevation t	o which water rose in hole.		,

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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WELL NAME AND NUMBER LOCATION Section 16, T 12		L, Chaves County
OPERATOR Waterford Oper		
DRILLING CONTRACTOR		
The undersigned hereby ce	rtifies that he is an authorized	representative of the drilling contractor
who drilled the above described	well and had conducted devia	tion test and obtained the following
results:		
Daniel G Daniel	D	Danier & Daniel
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 @ 90'	3/4 @ 4890'	
3/4 @ 350'	1 @ 5292'	
1/2 @ 659'	1/2 @ 6222'	
1/2 @ 938'	1/2 @ 6600'	
1/2 @ 1292' 1/2 @ 1540'	3/4 @ 6923'	
1/2 @ 1901'		
3/4 @, 2268'	487	
1/2 @ 2558'	4N	
1/4 @ 2838'		
1 @ 3160'		
3/4 @ 3440'		
3/4 @ 3763'		
3/4 @ 4048'		
3/4 @ 4360'		- W V V V V
3/4 @ 4577'		
RECEIVED	Drilling Contractor-	UNITED DRILLING, INC.
AL O		Q . W .
0.50 0.0000	Ву:	(Illusa Horiega)
SEP 2 0 2008		Luisa Noriega U
M 3/	Title:	Asst. Office Mgr
OPERATING. Subscribed and su		d
Subscribed and st	worn to before me this3	day of <u>september</u> 2008
		Notary Public
		chaves, NM
My Commission Expires:	· · · · · · · · · · · · · · · · · · ·	County State

10-8-08