State Course State	Submit To Appropriate	District (Office			Ct-t- CNI							Го-	C 105
Column C	State Lease - 6 copies	District	Office	Eng				g011#00g				R		
Discovering	District I			Ene	ergy,	Minerals and N	aturai Ke	sources		WELL API	NO.		evised Julie	10, 2003
12.20 South St. Francis Dr. Santa F. N. N. 1970 Santa F. N. N. 1970 Santa F. N. N. 1970 Santa F. N		obbs, NM	1 88240		Oi	l Conservation	Divisio	ın						
Santa Dia & Range Santa Fe, NM 87505 State Oil & Gis Lesse No.	1 1301 W Grand Avenue, Artesia, NM 88210													
1208 St Process Dt Same to Maries Medical Completion or Recompletion Report And Log 10 Type of Well GAS Well DRY OTHER 7 Lesse Name or Unit Agreement Name 7 Lesse Name 7 Lesse Name 7 Lesse Name or Unit Agreement Name 7 Lesse Name 7	1 1000 Rto Brazos Rd Aztec NM 87410								-					
10 Topic of Verification Continue Co	1220 S St Francis Dr													
Oli Well		OMPL	ETION C	R RECO	MPL	ETION REPO	RIANL	LOG						ar har
Note Work BACK RESYR OTHER	OIL WEL		GAS WELL	☐ DRY		OTHER			-	/ Lease Name	or ome Ag	greement iva	ime	
3. Address of Operators 3. Address of Op	NEW □ W WELL O	ORK [VER	□ DEEPEN				HER				J WES	T COO	P UNIT	
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701 OCD-ARTESIA Velicition 550 W. Texas Ave., Suite 1300 Midland, TX 79701 OCD-ARTESIA United to the control of the control of the complete 175	2 Name of Operator	r								8 Well No				
Signature			C			NOV 1	7 2008	—				135		
Unit letter B 990 Feet From The North Line and 2310 Feet From The East Line	3. Address of Opera	tor				200	DTEG	AI A	l l					
Section 22 Township 178 Range 29E NMPM County Eddy 10 Date Spudded 11 Date T D Reached 12 Date Compl. (Ready to Pred) 13 Elevations (DF&R RB, RT, GR, etc.) 14 Elev Casinghead 7/23/95 GR 220/82 15 Total Depth 16 Plug Back T D 17 If Multiple Compl. How Many 18 Intervals Software Completed 15 Plug Back T D 17 If Multiple Compl. How Many 18 Intervals Rotary Tools Cable Tools	550 W. Texa 4 Well Location	s Ave.,	, Suite 130	0 Midland,	TX 7	79701 UUU	4KI E	<i>P</i> (1 <i>B</i> -10		GJ; 7RVS-Q	QN-GB-	GLORIE	TA-YESO	97558
10. Date Spudded	Unit Letter	В	990	Feet From	The	North	Line	and2	310	Feet	From The	East		Line
15. Total Depth	Section		22	Township		17S	Range	29E		NMPM			County	Eddy
19. Producing Interval(s), of this completion - Top, Bottom, Name				ed 12. E	ate Co) 13	Elevations (etc)	14 Elev	Casinghead	
19. Producing Interval(s), of this completion - Top. Botton, Name	,	1					w Many					Cable T	ools	
A		(al(s) of			tom N:	ame						rectional Su	rvev Made	
CASING SIZE WEIGHT LB / TT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED			•										•	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	21 Type Electric an	ia Otner		HNGS. Mi	cro C	FL / HNGS								
CASING SIZE	23.						RD (Rep	ort all s	trin	gs set in w	ell)		**************************************	
S-5/8						DEPTH SET	HC	LE SIZE		CEMENTING	RÉCORE) Al	MOUNT PUL	.ED
S-1/2								····			·	<u></u>		
11.6 5497 4-3/4 500														
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 4347 26. Perforation record (interval, size, and number) 4580 - 4780 - 2 SPF, 32 holes Open 4860 - 5060 - 2 SPF, 32 holes Open 4860 - 5040 - 2 SPF, 48 holes Open 4860 - 5040 - 2 SPF, 48 holes Open 4860 - 5040 - 2 SPF, 48 holes Open 4860 - 5040 - 2 SPF, 48 holes Open 4860 - 5060 See attachment 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod or Shut-in) 09/18/08 2-1/2" x 2" x 16" RHTC pump Producing Date of Test Hours Tested Of State Producing Flow Them 138 A Producing State Produc														
SIZE														
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26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4580 - 4780 - 2 SPF, 32 holes Open 4580 - 5060 - 2 SPF, 32 holes Open 5140 - 5340 - 2 SPF, 48 holes Open 5140 - 5340 - 2 SPF, 48 holes Open Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested O9/23/08 24 Prodn For Test Period Test Witnessed By Kent Greenway Test Witnessed By Kent Greenway Test Witnessed By Test Witnesse	SIZE	TOP		BOLLOW		SACKS CEMEN	SCREEN	<u> </u>				SE1	PACKER SI	E1
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED										70	13.7			
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4860 - 5060 - 2 SPF, 32 holes Open 5140 - 5340 - 2 SPF, 48 holes Open PRODUCTION Date First Production O9/18/08 Date of Test Hours Tested O9/23/08 24 Choke Size Prod'n For Test Period O9/23/08 Casing Pressure Calculated 24-Hour Rate Casing Pressure Calculated 24-Hour Rate Conditions Casing Pressure Calculated 24-Hour Rate Conditions Sold Conditions Sold Conditions Sold Conditions Casing Pressure Calculated 24-Hour Rate Conditions Sold Conditions Sold Conditions Casing Pressure Calculated 24-Hour Rate Calculated 24-Hour Rate Casing Pressure Calculated 24-Hour Rate Calculated 24-Hour Rate Casing Pressure Calculated 24-Hour Rate Conditions Casing Pressure Calculated 24-Hour Rate Casing Pressure Calc	 4580	30 - 2 \$	SPF. 32 h	oles .	Oı	pen						MATÈRIAI	USED	
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Date of Test Hours Tested Choke Size Prod'n For Test Period Dil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 113 Plow Tubing Press Casing Pressure Calculated 24- Hour Rate Dil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Kent Greenway 30 List Attachments Logs, C102, C103, Deviation Report, C104 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Kanicia Carrillo Title Regulatory Analyst Date 11/12/08	Date First Production	n		Production M	ethod (Flowing, gas lift, pui	nping – Size	and type pu	mp)	Well Status (Prod or S	hut-ın)		
Test Period Flow Tubing Pressure Press Casing Pressure Press Calculated 24-Hour Rate Calculated 24-Hour Rate Oil - Bbl Gas - MCF Hour Rate SOLD Test Witnessed By Kent Greenway SOLD Logs, C102, C103, Deviation Report, C104 Signature Printed Name Kanicia Carrillo Title Regulatory Analyst Date 11/12/08	09/18/	/08			2-1/	2" x 2" x 16' RH	TC pump					Producing	g S	
Signature Casing Pressure Calculated 24- Hour Rate Calculated 24- H	Date of Test	Hours 7	Tested	Choke Size		1	Oıl – Bb	Ī	Gas	- MCF	Water - E	bl.	Gas - Oil Ra	tio
Printed Name Kanicia Carrillo Test Witnessed By Kent Greenway 38.4 Test Witnessed By Kent Greenway Test Witnessed By Kent Greenw											1	13		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 List Attachments Logs, C102, C103, Deviation Report, C104 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Kanicia Carrillo Title Regulatory Analyst Date 11/12/08		Casing	Pressure		24-	Oıl - Bbl	Gas	- MCF	V	Vater - Bbl	Oil	Gravity - A	PI - (Corr)	
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Logs, C102, C103, Deviation Report, C104 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Kanicia Carrillo Title Regulatory Analyst Date 11/12/08	29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Kent Greenway													
Signature Printed Name Kanicia Carrillo Title Regulatory Analyst Date 11/12/08	30 List Attachment	S			L	ogs, C102, C103	, Deviatio	n Report,	C10	4				
Signature Name Kanicia Carrillo Title Regulatory Analyst Date 11/12/08	31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
E-mail Address kcarrillo@conchoresources.com 432-685-4332	Signature 1	· «	<u>`</u>				Carrillo	Titl	e	Regulatory A	nalyst	Da	te 11/12/08	
	E-mail Address													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

tern New Mexico	Northwe	Northwestern New Mexico			
T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Miss	T. Cliff House	T. Leadville			
T. Devonian	T. Menefee	·T. Madison			
T. Silurian	T. Point Lookout	T. Elbert			
T. Montoya	T. Mancos	T. McCracken			
T. Simpson	T. Gallup	T. Ignacio Otzte			
T. McKee	Base Greenhorn	T. Granite			
T. Ellenburger	T. Dakota	T			
T. Gr. Wash	T. Morrison	T.			
T. Delaware Sand	T.Todilto	T			
T. Bone Spring	T. Entrada	T.			
T. Yeso 3959	T. Wingate	T.			
T.Mississippian	T. Chinle	Т.			
T	T. Permian	Т.			
T.	T. Penn "A"	T.			
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Spring T. Yeso 3959 T. Mississippian T.	T. Canyon T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Spring T. Wingate T. Mississippian T. Chinle T. Permian			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of	f water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD (Attach additional sheet if n	ecessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·
							,
							:
		İ					·

GJ WEST COOP UNIT #135 API#: 30-015-28591 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
4580 - 4780	Acidize w/4,000 gals 15% acid.					
	Frac w/116,0000 gals gel, 127,510# white sand,					
	33,018# SiberProp.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
4860 - 5060	Acidize w/2,500 gals 15% NEFE acid.					
	Frac w/ 124,000 gals gel, 146,896# white sand,					
31,110# SiberProp.						

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
5140 - 5340 Acidize w/2,500 gals 15% acid.						
Frac w/ 125,000 gals Gel; 148,203# white sand,						
32,800# SiberProp.						

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

40

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code						
30-015-28591	97558	Grayburg Jackson; 7RVS	Grayburg Jackson; 7RVS-QN-GB-Glorieta-Yeso				
4 Property Code		⁵ Property Name	⁶ Well Number				
302497 GJ W		Vest Coop Unit	135				
7 OGRID No.		8 Operator Name	⁹ Elevation				
229137	COG O	PERATING LLC	3559				

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	22	17S	29E		990	North	2310	East	Eddy
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	s 13 Joint of	7 922 14 0	onsolidation C	15.0	der No.	-			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

990,		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein
1 6	2310'	is true and complete to the best of my knowledge and
•		belief.
		<u> </u>
		Signature Kanicia Carrillo
		Printed Name
		Regulatory Analyst
		Title and E-mail Address
		11/12/08
		Date
		¹⁸ SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
		same is true and correct to the best of my belief
		Referred Original Plat
		Date of Survey Signature and Seal of Professional Surveyor
		Signature and Seal of Floressional Surveyor
		Certificate Number