Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OF COMPENSATION PROPERTY.			30-015	-36384
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Le	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE 🛛	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa	re, NIVI 8/	303	6. State Oil & Gas Le	ase No.
87505		·····			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name RDX "16"	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other DEC 8 2008				3	,
2. Name of Operator RKI Exploration and Production, LLC. OCD-ARTESIA				9. OGRID Number 246289	
3. Address of Operator				10. Pool name or Wildcat	
3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112				Brushy Draw -	Delaware East
4. Well Location					
Unit Letter : 990' feet from the South line and 990' feet from the East line					
Section 16 Township 26S Range 30E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3,082' GR Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundw		nearest fresh w	ater well Dist	ance from nearest surface w	ater
Pit Liner Thickness: mil	Below-Grade Tank:	Volume	bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON 🗆	REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	T JOB 🔯	
OTHER:			OTHER:	·	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
or recompletion.					
DRILLED 7-7/8" HOLE TO 7533'.LOGGED WELL. RUN 188 JTS 5 1/2" 17 LB, J-55, LT&C. & (25 JTS 15.50 163 JTS 17.00 LB). SHOE @ 7,530', FLOAT @ 7,489'. NOTIFIED MIKE BRATCHER W/ NMOCD OF INTENT TO CEMENT 5 1/2" CASING.					
CEMENT, PUMP 20 BBL GEL SPACER, LEAD: 260 SX LITECRETE+1% D153+0.2% D800+0.2% D46+0.3% D65+0.125 PPS					
D130. DENSITY 10.2 LB/GAL, YIELD 2.61 FT/SX, H2O 11.659 GAL/SX, TAIL: 200 SX LITECRETE + 1% D153+ 0.2% D800+					
0.2% D46+ 0.3% D65+ 0.125 PPS D130. DENSITY 10.5 LB/GAL, YIELD 2.25 FT/SX, H2O 8.95 GAL/SX. DISPLACE W/ 173 BBLS FW, MAINTAINED FULL RETURNS.					
RIGGED DOWN AND RELEASE) RIG.		DEC	8 - 2008	
DEC 8 - 2008					
Gerry Guye, Deputy Field Inspector NMOCD-District HARTEST					
			141610101111111111111111111111111111111	trict II ADTEOR	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .					
		_			
SIGNATURE The	Simu	_ TITLE _	SUPERINT	ENDENT D	ATE 12/4/08
Type or print nameGENE	E SIMER E	-mail address	: <u>gsimer@rkix</u> r	o.com Telephone N	o. <u>505-885-1313</u>
For State Use Only				- •	
APPROVED BY:		TITLE		D	ATE
Conditions of Approval (if any):		111145		D/	11.E