Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources		June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II	<i>77.</i>		WELL API NO. 30-015-36645	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE  FEE	
District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Higgins 33	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other NFC 8 2008		8. Well Number 1H	
2. Name of Operator		D== 7.	9. OGRID Number	
OGX Resources, LLC OCD-ARTESIA			217955	
3. Address of Operator	N: 11 1 TW 70700		10. Pool name or Wildcat	
POB 2064	Midland, TX 79702	,	Wildcat Bone Springs	
4. Well Location	2200 6 46 4 6	.1 1 1 660		
Unit Letter I :	2300feet from the _Sou		feet from the _Eastline	
Section 33	Township 23S  11. Elevation (Show wheth	Range 28E	NMPM Eddy County	
	3066'	iei DR, KKD, K1, GR, eic.		
12. Check	Appropriate Box to Indic	cate Nature of Notice.	Report or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	<del></del>		<del>_</del>	
TEMPORARILY ABANDON			<u> </u>	
DOWNHOLE COMMINGLE	MOLTH LE COM L	_ OAOIIIO/OEMEII	2	
OTHER:	[	OTHER:		
			d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
or recompletion.				
	11-29-08 Ran 5 ½" 17# N-80 & L-80CR casing as follows:			
Float shoe, 1 jt. 5 ½" 17# N-80 BTC csg., float collar, 1 jt. 5 ½" 17# N-80 BTC x FOX, 130 jts. 5 ½" 17# L-80CR FOX, 1 jt. 5 ½" 17# N-80 FOX x LTC & 146 jts. 5 ½" 17# N-80 LTC csg. Set depth @ 10,916'. Centralizers ran every other jt. from				
7200' up & mag. markers @ $8007'$ & $6540'$ .				
11-30-08 Cemented w/ 650 sks 50/50/10 "C" cmt. + 0.6% FL-52 + 1% Salt + 5# LCM-1 + ½# Celloflake, Wt 11.5, Yield- 2.58: 500				
sks 15:61:11 "C" + 3# LCM-1 + 0.6% FL-52 + 0.5% BA-10 + 5% Salt, Wt 13.2, Yield- 1.61: 1100 sks 50:50:5 "C" +				
0.6% FL-52 + 0.3% Cl pm. ND BOP.	9-32 + 0.2% SMS, Wt 13.2.	, Yield- 1.56. Lost circ. @	2 172 bbls of displacement. Plug down @ 10	
•	bing head & test to 3148 psi.	Rig released 12-1-2008.		
ACCEPTED FOR RECORD				
		<u> </u>		
Spud Date:	Rig Rele	ease Date:	DEC 8-2013	
<u> </u>			Comer Course Devel 13: 12 T	
			Gerry Guye, Deputy Field Inspector NMOCD-District II ABTURES	
I hereby certify that the information	above is true and complete to	the best of my knowledg	e and belief.	
	,		·	
SIGNATURE LINGS CO.	TITLE	Consultant	DATE 12.2.00	
SIGNATURE THURSTEN	Chiner TITLE	Consultant	DATE_12-3-08	
Type or print name Angela Lightner E-mail address: _angela@rkford.com PHONE: 432-682-0440				
For State Use Only		,		
APPROVED BY:				
	TITLE		DATE	

11.6-