

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960 (575)748-1288

4 Location of Well (Footage, Sec, T, R, M or Survey Description)

1675 FNL & 330 FEL Sec. 29 T15S R29E

5 Lease Designation and Serial No

NMNM-101106

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Packers Federal #1

9 API Well No

30-005-64032

10 Field and Pool, or Exploratory Area

Round Tank; San Andres

11 County or Parish, State

Chaves, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) \*

9/16/2008 Frac interval 4,587'-4,896' w/ 4,536 gals 15% HCL, 9,996 gals 20% HCL, 1,536# White Sand 20/40, 7,230# Liteprop 108 14/40, 1,902# Liteprop 125C. Frac interval 4,346'-4,587' w/ 4,788 gal 15% HCL, 8,442 gals 20% HCL, 1,140# White Sand 20/40, 6,730 gals Liteprop 108 14/40.  
9/17/2008 Frac interval 3,971'-4,346' w/ 3,024 gals 15% HCL, 13,860 gals 20% HCL, 1,447# White Sand 20/40, 1,751# Liteprop 108 14/40, 1,592# Liteprop 125C. Frac interval 3,464'-3,971' w/ 6,258 gals 15% HCL, 17,556 gals 20% HCL, 1,100# White Sand 20/40, 9,482# Liteprop 108 14/40, 2,033# Liteprop 125C.  
9/19/2008 RIH w/101 jts 2 7/8" tubing SN @ 3306', 2 1/2x2x16' pump.

ACCEPTED FOR RECORD

DEC 5 - 2008

Gerry Guyo, Deputy Field Inspector  
NMOCD-District II ARTESIA

14 I hereby certify that the foregoing is true and correct

Signed

Gerry W. Shenall

Title

Production Clerk

Date

10/17/2008

(This space for Federal or State Office Use)

Approved by  
Conditions of Approval, if any

DAVID R. GLASS

NOV 19 2008

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DAVID R. GLASS  
PETROLEUM ENGINEER

\*See Instruction on Reverse Side