

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

OCT 0 1 2003

Lori Wrotenberv Director Oil Conservation Division

RECEIVED

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OCD-ARTESIA

25 September 2003

Pecos River Operating Inc. 400 W. Illinois, Suite 1070 Midland, Texas 79701

API 30-005-61443 Form C-103 Report of Plugging for your Mitchell # 1 D-9-6-26 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- ☑ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Oil Conservation Division * 1301 West Grand Ave. * Artesia, New Mexico 88210 Phone: (505) 748-1283* Fax (505) 748-9720 * http://www.emnrd.state.nm.us

Submit 3 Copies To Appropriate District Office State of New Mex	rico Form C-103
Office District I Revised June 10, 2003 Revised June 10, 2003	
District III 1000 Pio Prozos Pd. Artes NM 87410	WELL API NO.
District II CONSERVATION	DIVISION 30-005-61443
District III South St. France	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDKY NUTICES AND KEPUK IS UN WELLS	/. Lease name of this Agreement name
(DO NOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI	G BACK TO A
	R SUCH Mitchell
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well Other	1
2. Name of Operator Pecos River Operating	017081
3. Address of Operator	10. Pool name or Wildcat
400 W. Illinois, Suite 1070, Midland, TX 79701	Pecos Slope Abo
4. Well Location	1.0000 0.0001.00
Unit Letter D : 660 feet from the North line and 990 feet from the West line	
Section 9 Township 6-S Range	26-E NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
PENTONIA NEMEDIAE MONTO PEDO MAD ADAMONA []	TEMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE	ABANDONMENT CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
8/21/03- POH w/pkr & TIH w/2 3/8" tbg to 4060'.	
8/22/03- Spot 30 sxs Cl C cmt 4060'-3700'. POOH w/tbg	
8/25/03-TIH w/2 3/8" tbg to 4060'. Spot 30 sxs Cl C cmt – plug #2. Tag attempt witnessed by OCD.	
8/26/03- TIH & tag cmt @ 3765'. TIH w/pkr on 2 3/8" tbg. Perf 4 ½" csg @ 1622'.	
8/27/03- Squeeze perfs @ 1622' w/30 sxs Cl C. Displace plug to 1500'. WOC. Rls pkr & tag plug @ 1508'. TIH w/tbg. Spot	
plug #4 @ 900'-700' (30 sxs).	to many term relieve (60 eyes). Cline arms to eyeste as DDMO
8/28/03- Tag plug @ 765'. Perf 4 ½' csg @ 100'. Break circ & 8/29/03- Cut off wellhead install dry hole marker.	pmp top plug (60 sxs). Circ cmt to surface. RDMO.
8/29/03- Cut on weinlead histan dry note marker.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
// 00 1/1/1 0	
SIGNATURE Will TITLE TITLE	VP – Engr & OperatinsDATE9/18/03
Type or print name William R. Huck E-mail address: billh	t the state of the
Type of print hame without the right.	@pecosproduction.com Telephone No. 432-620-8480
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(This space for State use)	A-OD DO
	@pecosproduction.com Telephone No. 432-620-8480 DATE