

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM98122
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: kcarrillo@conchoresources.com		7. Unit or CA Agreement Name and No. NMNM71030X
3. Address 550 WEST TEXAS AVE MIDLAND, TX 79701		8. Lease Name and Well No. SKELLY UNIT 972
3a. Phone No. (include area code) Ph: 432-685-4332		9. API Well No. 30-015-36184-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 21 T17S R31E Mer NMP NENW 480FNL 1450FWL At top prod interval reported below Sec 21 T17S R31E Mer NMP At total depth NENW 480FNL 1450FWL		10. Field and Pool, or Exploratory FREN
14. Date Spudded 08/09/2008		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T17S R31E Mer NMP
15. Date T.D. Reached 08/21/2008		12. County or Parish EDDY
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/12/2008		13. State NM
17. Elevations (DF, KB, RT, GL)* 3750 GL		
18. Total Depth MD TVD 6415	19. Plug Back T.D. MD TVD 6379	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATEDNEUT		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		442		475		0	114
11.000	8.625 J55	32.0		1830		980		0	237
7.875	5.500 J55	17.0		6415		500		0	54
17.500	13.375 H-40	48.0	0	442		475		0	
11.000	8.625 J-55	32.0	0	1830		980		0	
7.875	5.500 J-55	17.0	0	6415		1200		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5249							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO			5400 TO 5600	0.410	36	OPEN
B) YESO	5400	6140	5670 TO 5870	0.410	36	OPEN
C)			5940 TO 6140	0.410	48	OPEN
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5400 TO 5600	ACIDIZED W/2500 GALS ACID FRAC W/123,355 GALS GEL, 156,819# 16/30 SAND, 34,234# SIBERPROP
5670 TO 5870	ACIDIZED W/2500 GALS ACID FRAC W/119,950 GALS GEL, 151,495# 16/30 SAND, 34,238# SIBERPROP.
5940 TO 6140	ACIDIZED W/2500 GALS ACID. FRAC W/119,442 GALS GEL, 159,215# 16/30 SAND, 28,304# SIBERPROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/14/2008	09/19/2008	24	→	163.0	155.0	167.0	37.2		ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	163	155	167	951	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/14/2008	09/19/2008	24	→	163.0	155.0	167.0	37.2		ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	163	155	167		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #63769 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record - NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES	1562			YATES	1562
QUEEN	2489			SEVEN RIVERS	1886
SAN ANDRES	3209			QUEEN	2489
GLORIETA	4734			SAN ANDRES	3209
YESO	4814			GLORIETA	4734
TUBB	6294			YESO	4814
				TUBB	6294

32. Additional remarks (include plugging procedure):
Logs will be mailed.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #63769 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 10/14/2008 (09KMS0100SE)**

Name (please print) KANICIA CARRILLOTitle PREPARERSignature (Electronic Submission)Date 10/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****