

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 11 2008

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator **Parallel Petroleum Corporation**3a Address
1004 North Big Spring, Suite 400, Midland, Texas 797013b. Phone No. (include area code)
432-684-37274 Location of Well (Footage, Sec. T., R., M., or Survey Description)
560' FSL and 1880' FEL, Section 1, T19S, R21E5. Lease Serial No
NM 98791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
Match Box Federal #19. API Well No.
30-015-3464010. Field and Pool, or Exploratory Area
Four Mile Draw; Wolfcamp, SW 9755311. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached Site Security Diagram

ACCEPTED FOR RECORD

DEC 12 2008

Accepted for Record Purposes.
Approval Subject to Onsite Inspections.
Date: 12/10/08

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Robert McNeill

Title Agent for Parallel Petroleum Corporation

Signature

Date

12-01-2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

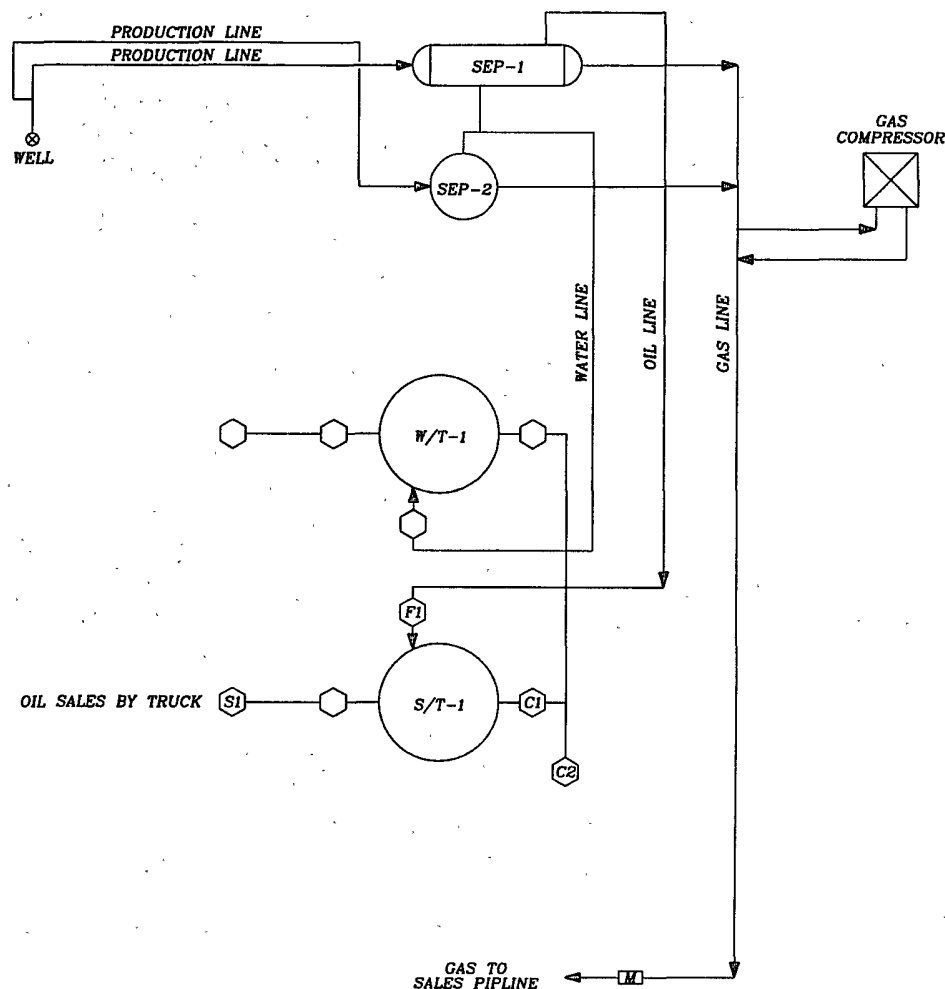
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NORTH



CLOSED PRODUCTION SYSTEM

1. OIL SALES BY TANK GAUGE TO TRUCK
2. SEAL REQUIREMENTS

A. PRODUCTION PHASE:

VALVES (S1), (C1), (C2) SEALED CLOSED

B. SALES PHASE (FROM S/T-1)

VALVES (C1), (C2), (F1) SEALED CLOSED
VALVE (S1) OPEN

LEGEND

W/T-1, FIBERGLASS WATER TANK, 210 BBL

S/T-1, FIBERGLASS OIL TANK, 210 BBL

SEP-1, HORZ. SEPARATOR, 20" X 8'

SEP-2, VERT. SEPARATOR, 16" X 5'

—○— VALVE

—M— GAS METER

LOCATION OF SITE SECURITY PLAN
PARALLEL PETROLEUM CORP.
1004 N. BIG SPRING St.
SUITE 400
MIDLAND, TX. 79701

NM 98791, 560' FSL, 1880' FEL,
SECTION 1, T-19-S, R-21-E,
EDDY COUNTY, NEW MEXICO

MATCH BOX FEDERAL #1 TB
SITE SECURITY DIAGRAM

TETRA TECH, INC.
MIDLAND, TEXAS

DATE:
11/26/08
OWN. BY:
JJ
FILE:
H:\PARALLEL\3580\
MATCH BOX FED #1

NOT TO SCALE