Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESI

FORM APPROVED OMB No 1004-0135 Expires Jnovember 30, 2000

5 Lease Serial No.

NM-105213



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
= 'SUBMIT IN TRIPLICATE = Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/o	
1. Type of Well	DFC	1 1 2008	and the stable.		
Oil Well Gas Well X Other				8. Well Name and No.	
2. Name of Operator OCD-ARTESIA				Jester SWD #4	
Yates Petroleum Corporation				9. API Well No	
3a. Address 3b.				30-015-35217 10. Field and Pool, or Exploratory Area	
105 South Fourth Street, Artesia, NM 88210 (575) 748-1471 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Po	ol, or Exploratory Area
				11. County or Parish, State	
Section 12, T24S-R29E 990' FNL & 1,650' FWL,				11. County of Farish, State	
990 TIVE & 1,000 T WE,				Eddy County, New Mexico	
12. CHECK APPRO	PRIATE BOX(ES) TO INDICA	ATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production Reclamation Recomplete Temporarily	; 	Water Shut-Off Well Integrity Other Change in cement slurry
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal	
13. Describe Proposed or Completed Operat If the proposal is to deepen directionall Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Ab- determined that the site is ready for final	ons (clearly state all pertinent details, y or recomplete horizontally, give subs will be performed or provide the Bon perations. If the operation results in a andonment Notices shall be filed only inspection.)	including estimated star urface locations and me d No. on file with BLN multiple completion or after all requirements, i	ting date of any pro asured and true vert WBIA. Required su recompletion in a ne including reclamatio	posed work and appical depths of all pebsequent reports shaw interval, a Form n, have been compl	roximate duration thereof, ritinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once eted, and the operator has
Yates Petroleum Corporation	n respectfully requests per	mission to char	nge the produ	ction cement	slurry.
See attached for the new cer	ment slurry specifications.	There	not at	Hacheo	/
Volumes are as follows: Lead with 420sx and tail with 260sx. 9ttached to					11 mouret
Lead with 420sx and tail with 260sx. 4 (1 a C/f) ∈ a 20					n negono
y/ 2,32	y/d 20		ACC	EPTED FOI	(RECORD
				DEC 122	008
Thank-you,	,		Gerry	Guye, Deputy	Field Inspector
14. I hereby certify that the foregoing	is true and correct			OD-DISTRICT	II ARTESIA
Name (<i>Printed/Typed)</i> Jeremiah Mullen		Drilling Engineer Asst.			
Signature Jerenno Mullen		December 5, 2008 - CVFD			
a - 6 . Saladi in	THIS SPACE FOR	FEDERAL OR STA			
Approved by		Title	2 4 1 10	Date	ammin 表示する。 、 ショロの面面を デー で Sun を出ます Inveger エコ
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct			DEC	5 2008	
Title 18 U.S.C. Section 1001, mak	e it a crime for any person know	wingly and willfully	v to make to any	departmentsoria	