

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Trilogy Operating, Inc.

3. Address and Telephone No.

P.O. Box 7606, Midland, Texas 79706 432/686-2027

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 1780' FEL  
Sec 24 - T20S - R21E

RECEIVED

NOV 25 2003

OCD-ARTESIA

5. Lease Designation and Serial No.

NM102001

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mad Max #2

9. API Well No.

30-015-32109

10. Field and Pool, or Exploratory Area

Little Box Canyon - Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion Attempts

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/03/02 - Set CIBP @ 8100' - perforate Cisco Canyon formation from  
5814'-5816', 5952'-5954', 6041'-6051', 6084'-6086', 6090'-6095', 6129'-6133'  
6161'-6164', 6332'-6338', 4 spf = 174 holes - swab w/ show of gas

12/13/02 - Acidize Cisco-Canyon w/ 8000 gals 15% NEFE, begin swabbing back load

12/26/02 - Recovered acid load, well flowing 0 BOPD + 175 BWPD + 30 MCFD, SWI for evaluation

03/12/03 - Set CIBP @ 5500', perforate Wolfcamp Formations from 5338'-5346' = 32 holes, 5284'-5297' & 5242'-5260' = 118 holes, Isolate zones w/ Packer & plug and treat separately w/ 1000 gals 15% NEFE for each zone, swab back load w/ good shows of gas but no volume, 24 hr SI pressure = 1000 psi - not commercial, SI to evaluate frac

08/07/03 - Frac Wolfcamp down casing w/ 33,500# 16/30 Ottawa sand + 17,000 gals Xlink gel

08/20/03 - Recovered all frac load - well still not commercial @ 0 BOPD + 3 BWPD + 33 MCFD, SI to evaluate

10/12/03 - Decide to T/A wellbore, no further tests to be performed - prepare to get plugging instructions from BLM / NMOCD, check w/ offset

operators to see if SWD is needed in area

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for Federal or State office use)

Title Engineer

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Date 11/03/2003

NOV 24 2003

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side