## Form 3160-5 (June 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

Oil Cons. N.M. DIV-Dist. 2

1301 W. Grand Avenue FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or recentry to a different reservoir.    Submit In TRIPLICATE   |  |  |  | NM102001   |
|--|--|--|--|--|
| SUBMIT IN TRIPLICATE  1. Type of Well   Gas   Well   Other    2. Name of Operator   RECEIVED   RECEIVED   S. Verif Name and No.   Mad Max #2    3. Address and Telephone No.   S. Address  | Do not use this form for proposals to o  | 6. If Indian, Allottee or Tribe Name   |  |  |
| 1. Type of Well   Great   Other   Great   Other   RECEIVED   0. API Well Mod Max #2   0. API Wel | CLIDMI   | 7. If Unit or CA, Agreement Designation  |  |  |
| Question    |  |  |  |  |
| 2 Name of Operating, Inc. 3. Address and Telephone No. P.O. Box 7608, Micland, Texas 79708 432/686-2027 1.0.1.0.6.7.003 10. Ret Elephone No. P.O. Box 7608, Micland, Texas 79708 432/686-2027 10.1.0.6.7.003 10. Ret Elephone No. P.O. Box 7608, Micland, Texas 79708 432/686-2027 10.1.0.0.7.003 10. Ret Elephone No. P.O. Box 7608, Micland, Texas 79708 432/686-2027 11. Country or Parah, State Eddy Co., NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Non-Routine Fracturing Recompletion Report Plugging Back Non-Routine Fracturing New Construction Non-Routine Fracturing Non-Routine Fracturing Repair Plugging Back Other Completed Operations (Clearly state all pertine details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true velocial digitals for all mant/ders and zones pertinent to this work.)*  13. Describe Proposed or Completed Operations (Clearly state all pertine details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true velocial digitals for all mant/ders and zones pertinent to this work.)*  13. Describe Proposed or Completed Operations (Clearly state all pertine details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true velocial digitals for all mant/ders and zones pertinent to this work.)*  13. Describe Proposed or Completed Operations (Clearly state all pertine details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true velocial digitals for all mant/ders and zones pertinent to this work.)*  13. Describe Proposed or Completed Operations (Clearly state | Oil Gas Well Other   |  |  | 8. Well Name and No.   |
| Trilogy Operating, Inc. 3. Address and Telephone No. P.O. Box 7508, Midland, Texas 79706 432/686-2027 1.01 6 5 7003 10. Flet and Pool, or Exploratory Analysis of the Committee  |  |  |  | Mad Max #2   |
| 3. Address and Telephone No. P.O. Box 7508, Midland, Texas 79706 432/686-2027  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  4. Location of Well (Footage, Sec. T. R., M., or Survey Description)  5. CD-ARTESIA  1. County or Parks, State  Eddy Co., NIM  1. Cou | •  | F  | SECFINED   | 9. API Well No.  |
| P.O. Box 7808, Midland, Texas 79706 432/8685-2027   10. Field and Pool, or Exploratory Area   Little Box Carpyon - Morrow   1807 FSL & 1780* FEL   Sec 24 - T20S - R21E  |  |  | 5101 0 5 2003  |  |
| 11. County or Parish, State  Eddy Co., NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Abandonment   Recompletion   New Construction   Clearing Repair   New Construction   New Construc | P.O. Box 7606, Midland, Texas 79706 43   | 2/686-2027   | 2027   |  |
| Sec 24 - T20S - R21E    Eddy Co., NM   |  | Description)   | OD-ARTESIA   | Little Box Canyon - Morrow   |
| Eddy Co., NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Abandonment   Abandonment   Change of Plans   Notice of Intent   Abandonment   Recompletion   Notice of Intent   Abandonment   Notice   Change of Plans   Non-Routine Fracturing   Recompletion   Non-Routine Fracturing   Most Shuk-Off   Conversion to Injection   Dispose Water   D |  |  |  | 11. County or Parish, State  |
| TYPE OF SUBMISSION    Notice of Intent   | 000 21 1200 1212   |  | ,  | Eddy Co., NM   |
| Notice of Intent   | 12. CHECK APPROPRIATE BOX  | (s) TO INDICATE NATURE OF  | NOTICE, REPOR  | RT, OR OTHER DATA  |
| Recompletion   New Construction   New Constructio   | TYPE OF SUBMISSION   |  | TYPE OF ACTI   | ON   |
| Subsequent Report   Plugging Back   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Other   Completion Attempts   Dispose Water   General Report   Other   Completion Report   Other   O   | Notice of Intent   | Abandonment  |  | Change of Plans  |
| Casing Repair   Water Shut-Off   Conversion to Injection   Conversion to Injection   Dispose Water   Completion Attempts   Dispose Water   Completion Attempts   Dispose Water   Completion Attempts   Dispose Water   Completion Attempts   Dispose Water   Conversion to Injection   Conversion to Injection   Conversion to Injection   Conversion to Injection   Conversion on Water   Completion Attempts   Conversion to Injection   Conversion   Conversion to Injection   Conversion to Injection   Conversion   Conversion to Injection   Conversion   Conve   |  | Recompletion   |  | New Construction   |
| Casing Repair   Water Shut-Off   Altering Casing   Conversion to Injection   Conversion to Injection   Conversion of Injection   Dispose Water   Dispose Water   Dispose Water   Please Report reads of multiple completion on Water Shut-Off   Dispose Water   Please Report reads of multiple completion on Water Shut-Off   Dispose Water   Please Report reads of multiple completion from the plant   Dispose Water   Please Report reads of multiple completion on Water Shut-Off   Dispose Water   Please Report reads of multiple completion on Water Shut-Off   Dispose Water   Please Report reads of multiple completion from the Water Shut-Off    | Subsequent Report  | Plugging Back  |  | Non-Routine Fracturing   |
| Dispose Water   Power   Dispose Water   Power   Powe   |  |  |  | Water Shut-Off   |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  12/03/02 - Set CIBP @ 8100' - perforate Cisco Canyon formation from 5814'-5816',5952'-5954',6041'-6051',6084'-6086',6090'-6095',6129'-8133' 6161'-6164',6332'-6338', 4 spf = 174 holes - swab w/ show of gas  12/13/02 - Acidize Cisco-Canyon w/ 8000 gals 15% NEFE, begin swabbing back load  12/26/02 - Recovered acid load, well flowing 0 BOPD + 175 BWPD + 30 MCFD , SWI for evaluation  03/12/03 - Set CIBP @ 5500', perforate Wolfcamp Formations from 5338'-5346' = 32 holes , 5284'-5297' & 5242'-5260' = 118 holes, Isolate zones w/ Packer & plug and treat seperately w/ 1000 gals 15% NEFE for each zone, swab back load w/ good shows of gas but no volume, 24 hr SI pressure = 1000 psi - not commercial , SI to evaluate frac  08/07/03 - Frac Wolfcamp down casing w/ 33,500# 16/30 Ottawa sand + 17,000 gals Xlink gel  08/20/03 - Recovered all frac load - well still not commercial @ 0 BOPD + 3 BWPD + 33 MCFD , SI to evaluate  10/12/03 - Decide to T/A wellbore, no further tests to be preformed - prepare to get plugging instructions from BLM / NMOCD , check w/ offset  operators to see if SWD is needed in area  Accepted for record - NMOCD  14. I hereby certify that the foregoing is true and correct Signed Wall of State office use)  Title Engineer  Title Engineer  | Final Abandonment Notice   | Altering Casing  | Altering Casing  |  |
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| 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  12/03/02 - Set CIBP @ 8100' - perforate Cisco Carryon formation from 5814'-5816', 5952'-5954', 6041'-6051', 6084'-6080', 6090'-6095', 6129'-6133' 6161'-6164', 6332'-6338', 4 spf = 174 holes - swab w/ show of gas  12/13/02 - Acidize Cisco-Canyon w/ 8000 gals 15% NEFE, begin swabbing back load  12/26/02 - Recovered acid load, well flowing 0 BOPD + 175 BWPD + 30 MCFD , SWI for evaluation  03/12/03 - Set CIBP @ 5500', perforate Wolfcamp Formations from 5338'-5346' = 32 holes , 5284'-5297' & 5242'-5260' = 118 holes, isolate zones w/ Packer & plug and treat seperately w/ 1000 gals 15% NEFE for each zone, swab back load w/ good shows of gas but no volume, 24 hr SI pressure = 1000 psi - not commercial , SI to evaluate frac  08/07/03 - Frac Wolfcamp down casing w/ 33,500# 16/30 Ottawa sand + 17,000 gals Xlink gel  08/20/03 - Recovered all frac load - well still not commercial @ 0 BOPD + 3 BWPD + 33 MCFD , SI to evaluate  10/12/03 - Decide to T/A wellbore, no further tests to be preformed - prepare to get plugging instructions from BLM / NMOCD , check w/ offset  operators to see if SWD is needed in area  Accepted for record - NMOCD  14. I hereby certify that the foregoing is true and correct  Signed  Approved by  Title Engineer  Title Engineer  Title Engineer   |  |  |  |  |
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| Signed Whele Howard Title Engineer  (This space for Federal or State office use)  Approved by  |  |  | Accepted (   | or record - NMOCD  |
| (This space for Federal or State office use)  Approved by  | 1 1 1 1 1 1 1 1 1 1  |  | AC   |  |
| Approved by Title Title  |  | Title Engineer   |  | Date 11/03/2003  |
| Conditions of approval, if any:  | (Inis space for Federal or State office use)   |  |  | 101/ 2 / / / / / / / / / / / / / / / / / /                                   |
|  | Approved by  | Title  | Trial Control  | FILTY Date 4 COO   |
|  | облиция от аррготат, и ану.  | *y*-   |  | LES BABYAK   |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any failse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.