

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 432/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL 330' FWL  
Sec 25, T17S, R27E, Unit M

RECEIVED

NOV 25 2003

OCD-ARTESIA

5. Lease Designation and Serial No.  
LC-058181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Enron Federal #8

9. API Well No.

30-015-32662

10. Field and Pool, or Exploratory Area

Red Lake, QN-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add perfs

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/14/03 - MIRU. TIH w/5-1/2" lockset. Set @ 2470'. Roll csg & test csg & BOP to 1000# - ok. TIH w/4" select fire & perf: 2000', 18, 32, 50, 58, 91, 2101, 09, 20, 24, 81, 92, 2210, 13, 22, 46, 66, 68, 2303, 12, 20, 29 (22 holes).

Acidize w/78 bbls 15% NEFE. Frac w/60,000 gal Viking 2500 + 100,220# 16/30 + 40,160# 12/20 Brady sd.

10/29/03 - Release RBP. TIH w/ 2-7/8" tbg. Set @ 2894'. 2-1/2" x 2" x 12' RWAC pmp.

11/10/03: 24 hr test: 14 BO, 20 MCF, 160 BW

ACCEPTED FOR RECORD

NOV 24 2003

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Ottwater

Title Regulatory Tech

Date 11/19/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date