



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Oklahoma City, OK 73102**
3a. Phone No. (include area code) **405-235-3611**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **660' FNL 660' FEL**
At top prod. interval reported below
At total Depth **660' FNL 660' FEL**

5. Lease Serial No.
NMNM-012121

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Cotton Draw 112

9. API Well No.
30-015-36435

10. Field and Pool, or Exploratory
Paduca; Brushy Canyon

11. Sec. T., R., M., on Block and Survey or Area
A SEC 35 T24S R31E

12. County or Parish 13. State
Eddy NM

14. Date Spudded **9/15/2008** 15. Date T.D. Reached **10/8/2008** 16. Date Completed **11/4/2008** D & A Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*
3514'

18. Total Depth: MD **9018'** TVD
19. Plug Back T.D.: MD **8924'** TVI

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
THREE DET/LITHO DENS/COMP/NEUTRON/GR; HI RES/LAT/ARRAY/MICRO/CFL/GR; COMP SONIC/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	738'		698 sx CI C; Circ 113 to pit		0	
12 1/4"	8 5/8" J55	32#	0	4367'		1100 sx CI C; Circ 140 to pit		TOC 3880'	
7 7/8"	5 1/2" J55	17#	0	9020'		850 sx CI C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom
L. Brushy Canyon	8050	8278
M. Brushy Canyon	7606	7617

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
8050-8278		36	Producing
7606-7617		22	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8050-8278'	2500 g 7 1/2% HCL w/ 55 BS, 8160 g flush, 14,000 g pad, 3700 g 1# 100 mesh, 14,000 g pad, 12,525 g 1# 20/40 Ottawa, 14,200 g 2#, 15,322 g 3#, 8,413 g 4#, 5023 g 5# 16/30 Siberprop, 7854 g flush.
7606-7617'	Acidize w/ 1500 g 15% HCL. Swab.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/4/2008	11/8/2008	24	→	171	186	256			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	171	186	256	1,088		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

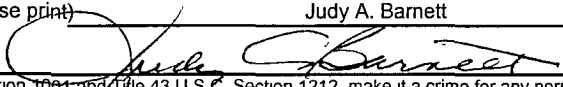
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	694'
				Delaware/Lamar	4379'
				Bell Canyon	4417'
				Cherry Canyon	5368'
				Brushy Canyon	6726'
				Bone Spring	8336'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Judy A. Barnett Title Regulatory Analyst
 Signature  Date 11/11/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Devon Energy
WELL/LEASE Cotton Draw Unit 112
COUNTY Eddy

STATE OF NEW MEXICO
DEVIATION REPORT

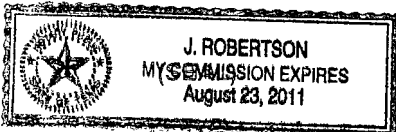
265	1.00
477	0.75
695	0.25
1213	0.50
1681	0.75
2181	1.75
2461	3.00
2611	2.00
2828	1.50
3296	0.25
3796	1.25
3986	2.25
4325	2.25
4560	1.00
4845	1.00
5315	0.75
5844	0.25
6345	0.25
6819	0.50
7289	0.75
7785	0.75
7788	0.75
8288	1.00
8762	0.75
8978	0.75

SIGNED BY:


DAVID SLEDGE, VP-DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND

ON THIS 14th DAY OF November, 2008, BEFORE ME, J ROBERTSON, A NOTARY PUBLIC, PERSONALLY APPEARED DAVID SLEDGE, WHO ACKNOWLEDGED AND EXECUTED THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.




NOTARY PUBLIC