

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,  
☐ Other

2 Name of Operator

BURNETT OIL, CO., INC.

3 Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a. Phone No. (include area code)

(817) 332-5108

4 Location of Well (Report location clearly and in accordance with Federal requirements. \*)

At Surface

UNIT G, 2310' FNL, 2310' FEL

At top prod interval reported below

At total depth

SAME AS SURFACE

14. Date Spudded

08/31/2008

15 Date T D. Reached

9/14/2008

16. Date Completed 10/17/2008

☐ D&A ☒ Ready to Prod.

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No

8. Lease Name and Well No

GISSLER B #39

9 API Well No.

30-015-36575S1

10 Field and Pool, or Exploratory

LOCO HILLS GLOREITA YESO

11 Sec., T, R., M., on Block and Survey or Area

SEC 8, T17S, R30E

12 County or Parish

EDDY CTY

13 State

NM

17 Elevations (DF, RKB, RT, GL)\*

3677'

18 Total Depth MD 5752' TVD

19 Plug Back T D.: MD 5703' TVD

20. Depth Bridge Plug Set MD 4905' TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22. Was well cored? ☐ No ☒ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		404'		925 SX C	199	SURFACE	0
8.75"	7" K	23.00#		5752'		1425 SX C	412	SURFACE	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4328'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Loco Hills Glor. Yeso			5065' - 5182'	0.40"	20	2 SPF
B) Loco Hills Glor. Yeso			4388' - 4594'	0.43"	46	2 SPF
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5065' - 5182'	3000 GAL 15% Hcl ACID
5065' - 5182'	11,577 gals SlickWater Frac, 168,012# 40/70 Sand & 20,000# 100 Mesh Sand.
4388' - 4594'	3000 GAL 15% Hcl ACID
4388' - 4594'	710,263 gals SlickWater Frac, 232,958# 40/70 Sand & 34,469# 100 Mesh Sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/22/08	11/01/08	24	→	70	78	1394	33.4		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/08	11/18/08	24	→	90	115	1184	33.4		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold through Gissler B 5 Battery to DCP Midstream**

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
GRAYBURG	2717'		Sd, tn, f gr, 95% dull yel flu	ALLUVIUM	SURFACE
GRAYBURG	2793'		Dol, anhy, 5%, yel flu contamin	ANHYDRITE	292'
GRAYBURG	2823'		Sd, brn, f gr, lam, 40% dull yel flu	SALT	403'
SAN ANDRES	2878'		Dol, anhy, frac. 5%, yel flu	BASE SALT	1024'
SAN ANDRES	3317'		Dol, slty, lam. 15% dull yel flu	YATES	1395'
SAN ANDRES	3405'		Dol, tr pp, 40% dull yel flu	SEVEN RIVERS	1470'
SAN ANDRES	3427'		Dol, tr anhy, 20% dull yel flu	QUEEN	2079'
UPPER YESO	4393'		Dol, anhy, pp, 65% brt yel flu	GRAYBURG	2478'
UPPER YESO	4410'		Dol, sli, pp, 60% brt yel flu	SAN ANDRES	2789'
UPPER YESO	4481'		Dol, sli, pp, 75% brt yel flu	GLORIETA	4237'
UPPER YESO	4495'		Dol, pp, 50%, brt yel flu	YESO	4313'
UPPER YESO	4540'		Dol, sli, lxp, 95% brt yel flu		
UPPER YESO	4555'		Dol, chty, sli lxp, 80% wh yel flu		
Lower Yeso	4834'		Dol, stly, pp, 20% dull yel flu		
Lower Yeso	4859'		Dol, stly, 80% yel flu		
Lower Yeso	5066'		Dol, 30% pale yel flu		
Lower Yeso	5094'		Dol, stly, 10% yel flu		
Lower Yeso	5178'		Dol, sli anhy, tr% yel flu		

## 32. Additional remarks (include plugging procedure):

Lower Yeso 5181' Dol, tr% yel flu

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☒ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

*Mark A. Jacoby*

Date

*12/04/2008*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)