<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aziec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 200
For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

## Pit Closed-Loon System Relow-Grade Tank or

Tit, Closed-Loop System, Below-Grade Tank, or	MON A A GOOD
Proposed Alternative Method Permit or Closure Plan Application	NOV 1 2 2008
Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method closure of a pit, closed-loop system, below-grade tank, or proposed alternative method modification to an existing permit closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system.	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative	request
Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground wa invironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulation	ter or the
Operator: Buant 01 Co OGRID#: 3080	
Address: 801 Charry St. Unit #9 Ft. Worth Tx 76102	
Facility or well name: Gisslaw B # 44	
API Number 3.0 - 91 5 - 31 3 90 OCD Permit Number.	
U/L or Qtr/Qtr Section N Township 17 Range 30 County: Edward	
Center of Proposed Design Latitude 32 50 3.16 Longitude 193 56 29.43 NAD: 192	!7 <b>🔀</b> 1983
Surface Owner: M Federal  State  Tribal Trust or Indian Allotment	

Center of Proposed Design: Latitude 32° 50' 3.16 Longitude 103 56 29.43 NAD: 1927 1983
Surface Owner: A Federal State Private Tribal Trust or Indian Allotment
2.
<u>№ Pit</u> : Subsection F or G of 19.15.17.11 NMAC
Temporary. Drilling U Workover
Permanent Emergency Cavitation P&A
Lined Unlined Liner type: Thickness 12 mil LLDPE N HDPE PVC Other
☐ String-Reinforced
Liner Seams: Welded A Factory Other Volume: 3500 bbl Dimensions: L 110 x W 50 x D
3.
Closed-loop System: Subsection H of 19.15 17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams:  Welded Factory Other
4
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thickness mil
5.

form ( - 41

Alternative Method:

Oil Conscreation Division

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approximation of a

Find Closure Accepted for record NMOCD

19. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Belton Mathews Title: Superintendent
Signature: Date: \$\langle 29\08
e-mail address. boci Lh@ PVT Networks. netelephone: 575-677-2313
20. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Signed By Mile Bessules Approval Date: SEP 1 6 2008
21.
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date: 11/4/2008
Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: CRJ Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.    Proof of Closure Notice (surface owner and division)   Proof of Deed Notice (required for on-site closure)   Plot Plan (for on-site closures and temporary pits)   Confirmation Sampling Analytical Results (if applicable)   Waste Material Sampling Analytical Results (required for on-site closure)   Disposal Facility Name and Permit Number   Soil Backfilling and Cover Installation   Re-vegetation Application Rates and Seeding Technique   Site Reclamation (Photo Documentation)   On-site Closure Location: Latitude
15.
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print):
Signature: 200 Date: 11/19/2008
e-mail address: 3eau 94@ leaco nat Telephone: 575. 392. 22.36
The state of the s

Accepted for record NMOCD



ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING ATTN: EDDIE SEAY

601 W. ILLINOIS HOBBS, NM 88242 FAX TO: (575) 392-6949

Receiving Date: 10/30/08
Reporting Date: 10/31/08
Sampling Date: 10/30/08
Sample Type: SOIL

Project Owner: BURNETT OIL Sample Condition: COOL & INTACT

Project Name: GIZZLER #44-PIT Sample Received By: AB

Project Location: LOCO HILLS, NM Analyzed By: AB

	GRO	DRO	
	$(C_6-C_{10})$	(>C <sub>10</sub> -C <sub>28</sub> )	CI*
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE	10/30/08	10/30/08	10/30/08
H16219-1 GA-44-1	<10.0	<10.0	192
Quality Control	566	523	500
True Value QC	500	500	500
% Recovery	113	105	100
Relative Percent Difference	3.4	8.1	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CIB

Note: Analysis performed on a 1:4 w:v aqueous extract.

Lăb Directoi

Date

## H16219 TCL SEAY



ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING

ATTN: EDDIE SEAY 601 W. ILLINOIS HOBBS, NM 88242 FAX TO: (575) 392-6949

Receiving Date: 10/30/08 Sampling Date: 10/30/08

Reporting Date: 10/31/08 Sample Type: SOIL

Project Owner: BURNETT OIL Sample Condition: COOL & INTACT

Project Name: GIZZLER #44-PIT Sample Received By: AB

Project Location: LOCO HILLS, NM Analyzed By: ZL

ETHYL TOTAL
BENZENE TOLUENE BENZENE XYLENES
LAB NUMBI SAMPLE ID (mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	10/31/08	10/31/08	10/31/08	10/31/08
H16219-1 GA-44-1	<0.050	<0.050	<0.050	<0.300
Quality Control	0.047	0.049	0.050	0.159
True Value QC	0.050	0.050	0.050	0.150
% Recovery	94.0	98.0	100	106
Relative Percent Difference	1.5	1.3	0.4	0.5

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,

AND TOTAL XYLENES.

Lab Director

Date



## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(505) 393-2326 Fax (505) 393-2476																			Page_	°	f						
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Project Name:	Gizzlar	B 44	H - P	it						State: Zig:																	
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<sup>†</sup> Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

- Confirmation Sampling:
  - Operator shall collect, at a minimum, <u>a five point</u>, composite sample.
  - Operator shall <u>collect individual grab samples</u> from <u>any</u> area that is wet, discolored or showing other evidence of a release.
  - Operator shall analyze for benzene, total BTEX, TPH, the GRO and DRO combined fraction and chlorides <u>beneath</u> a temporary pit.
  - Operator shall analyze for benzene, total BTEX, TPH, and chlorides beneath a permanent pit or below-grade tank.

New Mexico Oil Conservation Division

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## TEMPORARY PITS CONFIRMATION SAMPLING

- Where ground water is more than 100 feet below the bottom of the temporary pit:
  - Operator shall demonstrate that
    - Benzene, as determined by EPA SW-846 method 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg;
    - Total BTEX, as determined by EPA SW-846 method 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg;
    - TPH, as determined by EPA SW-846 method 418.1 or other EPA method that the division approves, does not exceed 2500 mg/kg;
    - GRO and DRO combined fraction, as determined by EPA SW-846 method 8015M does not exceed 500 mg/kg and
    - Chlorides, as determined by EPA method 300.1, do not exceed 1000 mg/kg or the background concentration, whichever is greater.

New Mexico Oil Conservation Division

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