

DEC 17 2008

OCD-ARTESIA

Form C-103

May 27, 2004

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

WELL API NO. 30-015-02628	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'K'	
8. Well Number 23	
9. OGRID Number 00778	
10. Pool name or Wildcat EMPIRE ABO	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089, Eunice NM 88231	
4. Well Location Unit Letter <u>J</u> : <u>2260</u> feet from the <u>S</u> line and <u>2269</u> feet from the <u>E</u> line Section <u>6</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
 OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3/08: UNHUNG WELL R/U TO POOH WITH RODS. L/D RODS & PUMP. N/U BOPS, HYDRIL & STRIPPER.

12/4/08: R/U FLOOR & TOOLS. L/D 188 JTS. 2 3/8" J-55 LOADED SENT TO BP YARD. ALSO 97- 7/8" RODS, & 150-3/4" TO YARD. CHANGED OUT FR- 2 3/8" TOOLS, TO 2 1/16" L/D 9-JTS ALSO SENT TO YARD.

UNLOADED 203-JTS 2 3/8" J-55 Y/B STRAPPED P/U 4 3/4" BIT & 5.5 CSG SCRAPER RIH @ 2000'.

12/5/08: CONT P/U TBG. TIH WITH BIT & SCRAPER, TAG 3.5 LINER @ 6074'. POOH L/D BIT & SCRAPER.

RIH WITH CIBP SET @ 6060'.

Continued on Page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 12/15/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

Accepted for record

APPROVED BY NMOCD

Conditions of Approval, if any:

TITLE \_\_\_\_\_ DATE 12/17/08

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. [www.cmnrd.state.nm.us/oed](http://www.cmnrd.state.nm.us/oed).

Form C-103  
Empire Abo Unit K-23  
30-015-02628  
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12/8/08: LOAD TEST CSG 500 PSI (OK). M&P 25 SKS. 15.PPG CLASS CMT ON CIBP DISPLACE WITH 22.5 BBLS POOH L/D 10 JTS CIRC WELLBORE WITH 9.5 PPG SALTWATER GEL 135 BBLS. L/D 63 JTS TO 3736'. ATT: TO POOH WITH SETTING TOOL POOH 20 STDS.

12/9/08: POOH L/D SETTING TOOL P/U PERF. SUB & BP, TIH TO 3736'. R/U CMT. EQUIP. M&P 25 SKS. CLASS C 15.1 PPG, DISPLACE WITH 13 5 BBLS. W.O.C. RIH TAG CMT. @ 3494' CMT. F- 3736' T- 3494' POOH L/D TO 1475'.

12/10/08: MOVED R/U CMT EQUIP. M&P 75 SKS. CLASS (C) 14.9 PPG CMT. DISPLACE WITH 2.5 BBLS POOH. W.O.C N/D HYDRILL. RIH TAG CMT @ 779' CMT. F-1475' T- 779'. RIH TO 400' M&P 45 SKS. CLASS (C) 15.PPG CMT. N/D BOP

12/12/08: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.