Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-36774	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Ty	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on a	Gus Deuse 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Reposada 2 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 1H		
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other DEC 16 2006		9. OGRID Number	
OGX Resources, LLC			217955	
3. Address of Operator	OCD-ARTESIA		10. Pool name or Wildcat	
POB 2064 Midland, TX 79702			Brushy Draw Delaware – North	
4. Well Location				
Unit Letter_B_:_330 feet from the North line and 1980 feet from the East_line Section 2 Township 26S Range 29E NMPM Eddy County				
Section 2	Township 26S I 11. Elevation (Show whether DR,	<u> </u>		Eddy County
3012'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	ILLING OPNS.		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12-12-08 Run 9 5/8" casing as follows:				
Run float shoe, 1 jt. 9 5/8" 36# L-55 LTC csg., float, collar & 70 jts. 9 5/8" 36# J-55 LTC csg. Set depth @ 3075".				
Centralizers were run at shoe & every other 3 rd jt. Cement lead w/ 1200 sks 50/50/10 "C" + 5% salt + 5# LCM-1 + 0.25#				
cello flake, wt 11.8, yield- 2.45. Tail cement- 200 sks "C" + 2% CaCl, wt 14.8, yield- 1.34. Did not bump plug. Circulated 390 sks to pit. ND 2-2' spacer spools, mud X, 13 5/8 Hydril.				
12-13-08 NU 11" 5K RH, Hydril, dbl mud X, spacer spool, flo-line, acc lines, test blinds, pipe rams & hydrill to 2000# for 30 min.				
12-14-08 WOC 39.5 total hrs. Reduce hole size to 8 3/4" and resume drilling.				
ACCEPTED FOR RECORD				
			nec	<u>1 7 20</u> 08
Spud Date:	Rig Release Da	ite:	Gerry Guye, D NMOCD-Dis	eputy Field Inspector trict II ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE LINCOLA LIGHT TITLE Consultant DATE 12-15-08				
Type or print nameAngela Lightner E-mail address: angela@rkford.com PHONE: _432-682-0440 For State Use Only				
APPROVED BY:	TITI.R			DATE
APPROVED BY: Conditions of Approval (if any):	111111			