

* Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21737
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'J'
8. Well Number 232
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	\$ DEC 29 2008 OCD-ARTESIA
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter <u>G</u> : <u>2253</u> feet from the <u>N</u> line and <u>1576</u> feet from the <u>E</u> line Section <u>6</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3666' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

**Notify OCD 24 hrs. prior
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approval Granted providing work
is complete by 3/22/09

1. MIRU PU. Monitor well and assure it's stable.
2. Unseat pump and POOH LD rods and pump.
3. Monitor well and assure it's stable. ND WH and install BOP. Release TAC and POOH w/ tbgr.
4. GIH w/ bit and scraper to 5950'. POOH.
5. RU wireline unit. Set CIBP @ 5900'. Correlate w/ log provided by Prod Engineering. RD wireline.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 12/22/08
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil Hawkins TITLE Camp off DATE 12/29/08
Conditions of Approval, if any:

- * —
6. TIH with perforated nipple and bull plug on 2 3/8" work string. Tag CIBP at 5900'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity). Spot total of 280' cement plug on top of CIBP (Abo Reef top at 6043') using 30 sx Class C neat.
 7. PU to 3550'. Spot 280' cement plug at top of Glorieta (Glorieta top at 3600') using 30 sx Class C neat.
 8. PU to 1250'. Spot 280' cement plug at top of Queen (Queen top at 1250') using 30 sx Class C neat.
 9. PU to 660'. Spot 410' cement plug at top of Yates (Yates top at 350') and across surface casing shoe using 45 sx Class C neat. *TAC.*
 10. PU to ^{60'}~~30'~~. Spot cement plug at surface using ~~10~~ sx Class C neat.
 11. RD PU and clean location. Cut off anchors.
 12. Dig out WH and cut off casing heads to 3' below GL.
 13. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

* 100' cmt @ DU Tool @ 5000' (50' Above + 50' below)

TD 6345'

Empire Abo Unit J-232

Empire Abo Field

API No. 30-015-21737

2253' FNL & 1576' FEL

Sec 6- T18S - R28E

Eddy County, New Mexico

Event
DateSpud 3/5/76
Completed 4/13/76**Proposed P&A**