

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

JAN 05 2009

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a. Address

PO Box 140907; Irving, TX 75014-0907

3b. Phone No. (include area code)

972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL
23-25S-26E

5. Lease Serial No.

NMNM-94839

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wigeon 23 Federal Com 1

9. API Well No.

30-015-33563

10. Field and Pool, or Exploratory Area

White City; Penn

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Plug Cisco, add

Wolfcamp

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04.28.07 Set CIBP above Cisco perfs @ 10310 w/ 35' cement.

04.29.07 Perfed Wolfcamp 9875'-9895' -- 9830'-9852' -- 9797'-9823' -- 6 spf, 120° phasing, 360 holes.

05.01.07 Acid frac w/5000 gal 15% HCl & Flush w/7000 gal slickwater, 20000 gal 1% clear frac pad & 10000 gals slickwater .5 # 100 mesh slug tagged with isotope & flush w/7000 gal slickwater. Set CBP @ 9760' & perfed Wolfcamp 9641'-9742' 6spf, 120° phasing, 120 holes. Acid frac w/5000 gal 15% HCl & Flush w/7000 gal slickwater, 39500 gal 1% clear frac pad & 12000 gal 1% clear frac pad, 5000 gal .5 # 100 mesh slugs, 11000 gal slick water pad, 20000 gal clear frac pad .5 # 30/50 Econoprop, & flush with 6600 gal slick water. Set CBP @ 9590' perfed Wolfcamp 9460'-9571', 6 spf, 120° phasing, 360 holes. Acid Frac w/ 5000 gal 15% HCL & Flush w/7000 gal slickwater, 15000 gal Slickwater Pad, 5000 gal .5# 100 mesh slugs, 30000 gal clear frac pad followed with .5# to 2.5# 30/50 Econoprop & flush with 6300 gals of slickwater.

05.02.08 Set CBP @ 9360' perfed Wolfcamp 9240'-9312' 6 spf, 120° phasing, 360 holes. acid frac w/5000 gal 15% HCL & flush w/7000 gal slickwater, 11000 gal slickwater pad, 5000 gal .5# 100 mesh slugs, 20000 gal clear frac pad followed w/ .5# to 3# 30/50 Econoprop & flush w/ 5375 gals of slickwater. Set CBP at 4760 well SI for PSI buildup

05.05.07 Drill out CBP @ 4750' and 9360' clean out to CBP @ 9590'

05.06.08 Drill out CBP @ 9590' and 9760' clean out to PBTD @ 10275'. Turned well over to sales

3160-4 submitted with this form

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Scott Haynes

Signature

Scott Haynes

Title

Regulatory Analyst

Date

Inspector

Gerry Guye, Deputy Field
NMOCD-District II A
December 10, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

DEC 24 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-33563		² Pool Code		³ Pool Name Wildcat; Wolfcamp	
⁴ Property Code		⁵ Property Name Wigeon 23 Federal Com			⁶ Well Number 1
⁷ OGRID No. 162683		⁸ Operator Name Cimarex Energy Co. of Colorado			⁹ Elevation 3377'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	25S	26E		1650'	South	1650'	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no:	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> Wigeon 23 Federal Com #1 </div>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Scott Haynes</i> 12-10-08 Signature Date</p> <p>Scott Haynes Printed Name</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>