

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22574
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eugenie
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **BRINE Supply**

2. Name of Operator
I+W INC.

3. Address of Operator
P.O. Box 1685, Carlsbad NM 88220

4. Well Location
Unit Letter **M** : **995** feet from the **South** line and **641** feet from the **West** line
Section **17** Township **22S** Range **27E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3126 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled all tubing out of well. RAN CIBP IN 7" CASING AND Set at 456'. Circulated cement to surface. Installed dry hole marker to complete operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin Wilson

TITLE

Operations Manager

DATE

10/31/08

Type or print name

Kevin Wilson

E-mail address:

office

PHONE: **575-885-6663**

cell **575-703-2041**

APPROVED BY:

[Signature]

TITLE

FBC

DATE

11/8/09

Conditions of Approval (if any):

CEMENT JOB REPORT



CUSTOMER I & W Inc		DATE 01-OCT-08		F.R. # 526110219		SERV. SUPV. JUSTIN L. CARTWRIGHT	
LEASE & WELL NAME		LOCATION		COUNTY-PARISH-BLOCK		Eddy New Mexico	
EUGINE #1		DRILLING CONTRACTOR RIG #		TYPE OF JOB		Plug & Abandon	
DISTRICT Artesia		PILLING UNIT					

SIZE & TYPE OF PLUGS		LIST CSG HARDWARE		PHYSICAL SLURRY PROPERTIES						
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	BM SLURRY	BM MIX WATER
MATERIALS FURNISHED BY BJ										
C+2%CACL2				95	14.8	1.34	6.34		22	13.92
Available Mix Water 130 Bbl.		Available Displ. Fluid 130 Bbl.		TOTAL					22	13.92

HOLE			TGB-CSG-D.P.			COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE
7		456	2.875	6.48	TGB	456	J-55	

LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD
				NO PACKER	0			2.875	11V FRESH WATER

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TGB PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator					
0	BBLs			0	0	0	3300	2640	0	0					TRANSPORT

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE		
	PIPE	ANNULUS					
04:30						SAFETY MEETING: BJ CREW ☒ CO. REP. ☒	
05:00						TEST LINES 3300 PSI	
06:00						CIRCULATING WELL - RIG ☐ BJ ☐	
06:15						YARD TIME	
10:30						DEPART FOR LOCTION	
11:04	3300	0	1	1	H2O	ARRIVE ON LOCTION	
11:07	124	0	2	2	H2O	SPOT TRUCKS ON LOCTION	
11:09	175	0	2	3	CMT	SAFETY MEETING	
11:11	0	0	0	0		LINE TEST	
11:15	175	0	2	3	CMT	FRESH WATER SPACER	
11:17						FRIST PLUG @14.8	
11:22	124	0	2	3	CMT	SHUT DOWN	
11:23	0	0	0	0		SECOND PLUG @14.8	
11:27	124	0	2	3	CMT	SHUT DOWN	
11:29	0	0	0	0		THRID PLUG @14.8	
11:33	100	0	2	3	CMT	SHUT DOWN	
11:36						FOUR PLUG @14.8	
						SHUT DOWN	
						CMT TO SURFACE	
						SHUT DOWN	
						THANK YOU JUSTIN AND CREW	
						CIRCULATED TO PIT SKS4	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y ☐ N ☒		Y ☐ N ☒	17	0	0	Y ☐ N ☒	<i>Justin L. Cartwright</i>

410 East Main (505) 748-1372
Albany, NM 88210-2173

Date 10/01/2008

Company	I&W Inc.
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Company Man Kevin

Well Name Eugenie No.1

Csg. Size & Wt 7"

Job Description Set 7" C.I.B.P. at 456.0' with 14 joints.

Directions Go to carlsbad then turn towards loving to I&W yard to location.

Tool Type No. 1 7" setting tool

Length of Tools	4.11"	% Tool
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Tool Type No. 2	KB	X/O
-----------------	----	-----

Tool Type No. 3	KBC	Tbg. Grade
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Tool Type No. 4	SN	Tbg. Size
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Services	Description	Cost	Jts. On Loc.	17
Service Man	10/1/2008	\$ 550.00	Jts. In	14
Mileage \$1.25/m	70 Miles r/t	\$ 87.50	Tailpipe	
RENTAL	7" setting tool	\$ 400.00	Jts. Out	3
RENTAL	Bucket of thread dope	\$ 55.00	Average	
SALE	7" C.I.B.P.	\$ 1,670.00	Subs	
sale			Tbg. Tally	
			[1] Jt bellow pkr	
			% Tool	
			Top Pkr.	
			Btm Pkr.	456.0'
			BOTT. OF landing nipple	
	Sub Total	\$ 2,762.50		
	7.0625% Tax	\$ 195.10		
	Total	\$ 2,957.60		

Comments

Old Perfs

New Parts

Billing Invoice #

Serviceman Jerry Knapp

Company Rep.

TO

PBTD

Sign

AFE #

DVT

Submit 3 Copies To Appropriate District Office

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1625 N. French Dr., Hobbs, NM 88240

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-22574

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eugenie

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat

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2. Name of Operator

I & W, Inc

AUG - 6 2008

3. Address of Operator

P.O. Box 1685, Carlsbad, NM 88220

OCD-ARTESIA

4. Well Location

Unit Letter M : 995 feet from the South line and 641 feet from the West line

Section _____ Township _____ Range _____ NMPM _____ County _____

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3126 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ - P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will set CIBP at base of casing 7" casing 456' circulate cement from CIBP to surface with approximately 80 sxs Class C 2% CaCl 1.32 CuFt per sack. This plan verbally approved by Wayne Price OCD District IV, Santa Fe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/maintained according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Geologist/Agent for I & W _____ DATE 07/24/2008

Type or print name Randall L Harris E-mail address: rharrisnm@aol.com Telephone No. 575.365.7747

For State Use Only
APPROVED BY: _____

TITLE ERC 9/30/08 DATE 8/6/08

Accepted for record
NMOCD

**C-103 Eugenie Well No. 1 (BW-6)
Conditions of Approval**

- 1) Cement must be circulated back to surface under adequate pressure.**
- 2) A plug and abandonment marker shall be set.**
- 3) Final C-103 Form shall be submitted within 30 days of plug and abandonment with specific details.**